

**PUGET SOUND ENERGY, INC.**  
**Electric Tariff G**

**SCHEDULE 85**  
**LINE EXTENSIONS AND SERVICE LINES (Continued)**

g) Where the service requested by the Applicant will have little or no initial load or where kWh use is difficult to assess, the Company, in its sole judgment, may agree with the Applicant to calculate and refund the Margin Allowance (subject to the limitations in this schedule) at a date up to two years after the line extension is energized.

**Primary and Secondary Voltage Line Extensions (Excluding Service Lines)**

- The Applicant is responsible for all permitting, trenching, excavation and restoration required for the installation of the Company's underground (UG) electric facilities.
- PSE will provide electric line extensions for Single-Family Residences under the following standardized fee schedule:

Effective 1/1/10

(D)

Component / Type of Line Extension	Base Cost Per Extension	Cost (\$ / foot) For all Footage
Single Phase UG – Primary Voltage	\$3,800	\$4.79
Single Phase UG – Secondary Voltage	\$1,254	\$10.00
Single Phase OH – Primary Voltage	\$4,361	\$8.00
Single Phase OH – Secondary Voltage	\$2,500	\$9.73

Effective 9/1/15

(C)

Component / Type of Line Extension	Base Cost Per Extension	Cost (\$ / foot) For all Footage
Single Phase UG – Primary Voltage	\$4,723	\$5.29
Single Phase UG – Secondary Voltage	\$1,627	\$6.96
Single Phase OH – Primary Voltage	\$4,457	\$13.51
Single Phase OH – Secondary Voltage	\$3,163	\$10.00

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However, the Company shall charge the Applicant actual construction costs in the event that the Applicant requires or requests three-phase service or requests a modification of Company facilities.

- a) The Company shall install underground line extensions using surface mounted transformers within platted new residential developments with an average lot size of one (1) acre or less and serving Single-Family Residences under the following standardized fee schedule where only single-phase service is provided within the plat.

Component / Type	Charge (\$ / center-line foot)	
	Effective 1/1/10	Effective 9/1/15
Single phase	\$34.36	\$42.49

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- b) The Company shall install underground line extensions using surface mounted transformers within platted new residential developments with an average lot size of greater than one (1) acre and serving Single-Family Residences subject to the Applicant paying an estimated charge to provide such service. If Secondary voltage service is not provided to each lot corner, the cost of extending Secondary voltage service to the lot corner (including transformer cost) will be subtracted from any Margin Allowance available to the Applicant.
- c) The Company shall charge the Applicant actual construction costs in the event that the Applicant requires three-phase service or requests a modification of Company facilities.
4. Construction or modification of Non-Residential distribution facilities shall be subject to the Applicant paying an initial estimated charge. If the actual cost is less than or greater than the initial estimated charge by more than ten percent (10%) of the estimate, the Company shall refund the excess payment to the Applicant or bill the Applicant for the underpayment so that the Applicant pays the actual cost.
5. Applicants requesting service at Secondary voltage will be required to purchase primary transformation from the Company under the following fee schedule:

Service Type	Residential Charge (per service panel amp)	
	Effective 1/1/10	Effective 9/1/15
Single Family Overhead (up to 4 units)	\$2.35	\$2.38
Single Family Pad Mount (up to 4 units)	\$2.27	\$2.21
Multi-Family OH (5 or more units)	\$1.66	\$1.66
Multi Family Pad Mount (5 or more units)	\$1.40	\$1.05
Non-Residential	Company cost*	Company cost*

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\*Including direct overheads

Applicants requiring total underground transformers (TUT) or any other specialized transformer, except a reduced flammability minipad transformer (RFMT), will be required to pay the full cost (including overheads) for such facilities. In addition, when a TUT is installed, the Applicant must pay the present value of the incremental administrative and maintenance costs associated with the TUT calculated over a forty year period; such maintenance costs shall include the cost of one transformer replacement in year 21. When other specialized transformers (other than an RFMT) are installed the Company will determine the appropriate additional charges. The installation of other specialized transformers is subject to approval by the Company and at the sole discretion of the Company. Applicants requiring an RFMT shall pay the incremental costs associated with such transformer, including additional administrative and maintenance costs. Costs of TUT, RFMT or other specialized transformers shall not be reduced by the Margin Allowance.

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5th Revision of Sheet No. 85-G  
Canceling 4th Revision  
of Sheet No. 85-g

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6. In the event that costs (including, but not limited to, construction, operation, maintenance and future replacement costs) are significantly different from the standard amounts, the Company may utilize the electric FIA model to determine the costs and Margin Allowance.

**Service Lines**

## 1. Residential Underground Service Lines

The Company will provide residential underground Service Lines according to the following conditions and fee schedule.

- a) The Applicant is responsible for permitting, trenching, backfill, conduit under driveways and similar obstructions, and restoration, all to the Company's specifications, for all underground electric Service Lines.
- b) Applicants requesting new underground service in a single-family residential plat are responsible for providing and installing conduit which meets the Company's requirements from the point of connection to the Company's Secondary voltage system to the meter base.
- c) Service Lines are measured from the property line of the property being served by the Service Line along the path of construction to the Point of Delivery. Except when converting a service line from overhead to underground, the new service line is measured from the point of connection to the Company's distribution system (often the transformer) to the Point of Delivery.

Service Line Type	Job Charge		
	Effective 1/1/10	Effective 9/1/15	
UG From OH Distribution up to 250 feet in length	\$786	\$919	(C) (I)
UG From OH Distribution greater than 250 feet in length	\$786 + \$7.13 per foot for the length in excess of 250 feet	\$919 + \$8.20 per foot for the length in excess of 250 feet	(I) (I)
UG From UG Distribution up to 250 feet in length	\$479	\$533	(I)
UG From UG Distribution greater than 250 feet in length	\$479 + \$7.13 per foot for the length in excess of 250 feet	\$533 + \$8.20 per foot for the length in excess of 250 feet	(I) (I)
Three Phase UG from OH Distribution or UG from UG Distribution	Estimated Costs	Estimated Costs	

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5th Revision of Sheet No. 85-H  
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 of Sheet No. 85-h

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**LINE EXTENSIONS AND SERVICE LINES (Continued)**

2. Non-Residential Underground Service Lines
  - a) In the case of Multi-Family Residential Structures, mobile home parks and manufactured housing communities, the Multi-Family Residential Structure owner or park/community property owner shall be responsible for ownership and operation of all new and existing underground Service Lines and for all costs for installation, maintenance, repair and replacement thereof; provided that the Company shall be responsible for existing underground Service Lines that the Company installed prior to May 1, 2006, as determined and as qualified in Section 1 of the Additional Terms of Service of this schedule. In the case of any other Non-Residential underground Service Lines, the Applicant or Customer (as determined by the Company) shall be responsible for ownership and operation of all underground Service Lines and for all costs for installation, maintenance, repair and replacement thereof.
  - b) Connection of underground Service Lines that are not owned by the Company to Company facilities shall be subject to the Customer paying an estimated charge based on the Company's cost of making the connection(s). Such charge shall not be reduced by the Margin Allowance credit.

3. Overhead Service Lines

The Company will provide overhead Service Lines according to the following conditions and fee schedule.

- a) The Applicant is responsible for permitting and for providing a structurally sound point of attachment for the Company's Service Lines.
- b) Service Lines are measured from the property line along the path of construction to the Point of Delivery on the Applicant's Premises.

Service Line Type	Job Charge		
	Effective 1/1/10	Effective 9/1/15	
Single Phase Overhead up to 250 feet in length	\$521	\$628	(C) (I)
Single Phase Overhead greater than 250 feet in length	\$521 + \$7.31 per foot for the length in excess of 250 feet	\$628 + \$8.20 per foot for the length in excess of 250 feet	(I) (I)
Three Phase Overhead	Estimated Costs	Estimated Costs	

**Applicant Line Extension Costs – Payment Options**

1. Applicants for New Residential Service  
 <Reserved.>

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