

WN U-2

112th Revision of Sheet No. 101
 Canceling
 111th Revision of Sheet No. 101

PUGET SOUND ENERGY
 NATURAL GAS SCHEDULE NO. 1
 Tax Adjustment

Section 1: Application

The adjustments contained in this schedule apply to: all charges pursuant to this tariff; to any other rate or charge upon which a tax is applicable within the jurisdiction imposing a tax; or by contract for service to which a tax is applicable within the jurisdiction imposing a tax. (N)
 (N)

The rates named in this tariff shall be increased by the amount of any tax, assessment, or other charge related thereto, or any increase in the amount thereof, heretofore or hereafter levied by any federal, state, municipal or other governmental authority listed below upon or in respect to: the distribution or sale of natural gas; any other charges made by the Company reflected in this tariff; any other rate or charge upon which a tax is assessed; the right of the Company to operate or do business within the jurisdiction of the taxing body. (N)
 (N)
 (C)(N)
 (N)
 (N)

Section 2: Tax Adjustment

The rates and charges in this tariff, or any other rate or charge upon which a tax is assessed, shall be proportionately increased or decreased by an adjustment equivalent to the amount of the tax, tax refund, assessment or other charge imposed by the jurisdiction and effective as listed below plus, where applicable, the effect of state utility tax, annual filing fee, credit losses, and local taxes plus assessments and interest. In no event shall the Company be entitled to recover any amounts assessed by the taxing jurisdiction that are punitive in nature. (N)
 (T)(N)
 (N)
 (N)
 (N)

(i) Rates:

Where Applied	City Ordinance No.	Ordinance Rate	Rate's Effective Date	Limitations	
(A)	(B)	(C)	(D)	(E)	
Algona	811	6 %	5/8/00	(a)	(T)(K)
Auburn	6170	6 %	7/1/08		
Bellevue	5578	5 %	2/4/05		(D)
Black Diamond	277	6 %	5/1/90		
Bonney Lake	305N	6 %	1/6/94		
Bothell	1289	6 %	3/1/88		
Brier	182.A	6 %	1/1/00		
Buckley	31-89	6 %	4/10/09		
Burien	343	6 %	2/9/02		
Carnation	265	6 %	10/4/99		
Centralia	2001	6 %	9/1/98		(K)
Chehalis	463-B	6 %	3/1/92		---
Cle Elum	1359	6 %	1/21/12		---

(K) Transferred to Sheet No. 101-C
 (K) Transferred to Sheet No. 101-A

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142nd Revision of Sheet No. 101-A
 Canceling
 141st Revision of Sheet No. 101-A

PUGET SOUND ENERGY
 NATURAL GAS SCHEDULE NO. 1
 Tax Adjustment (Continued)

Where Applied (A)	City Ordinance No. (B)	Ordinance Rate (C)	Rate's Effective Date (D)	Limitations (E)	
Clyde Hill	614	6 %	1/1/91		(M)
Covington	14-11	6 %	2/1/12		
Des Moines	1249	6 %	1/29/00		
DuPont	99-645	6 %	1/1/00		
Duvall	531	6 %	5/1/89		
Eatonville	90-24	6 %	4/10/09		(M)
Edmonds	3618	6.00%	2/19/07		
Everett	2342-98	4.5 %	12/4/98	(b)	(T)(K)
Everett (cont.)		1 %		(c)	
Everett (cont.)		.52%		(d)	(T)
Federal Way	06-539	7.75%	2/4/07		(K)
Fife	1238	4.5 %	2/13/97		
Fircrest	1013	6 %	4/1/93		
Gig Harbor	436	5 %	1/1/84		
Gold Bar	313	6 %	3/1/91		
Granite Falls	408	6 %	6/1/88		
Hunts Point	201	6 %	1/1/87		
Issaquah	1735	6 %	1/1/92		
Kenmore	04-0222	4 %	2/21/05		
Kent	3645	6 %	8/3/03		
Kirkland	3875	6 %	2/15/03		
Kittitas	98-569	6 %	5/19/98		
Lacey	869	6 %	2/12/90		
Lake Forest Park	888	6 %	2/4/03		
Lake Stevens	47	5 %	3/13/67		
Lakewood	232	5 %	12/14/00		
Lynnwood	2864	6 %	4/1/11		
Maple Valley	O-10-422	6 %	12/25/10		
Marysville	1975	5 %	3/1/94		
Medina	861	3 %	1/8/11		
Mercer Island	A16	6 %	11/1/86		
Milton	1583	6 %	9/8/03		
Monroe	1282	6 %	1/26/03		
Mountlake Terrace	2265	6 %	10/1/01		
Mukilteo	901	6 %	4/25/96		
Normandy Park	667	6 %	12/1/99		(K)

(M) Transferred From Sheet No. 101
 (K) Transferred To Sheet Nos. 101-C and 101-B respectively

(K)
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 (K)

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Twentieth Revision of Sheet No. 101-B
 Canceling
 Nineteenth Revision of Sheet No. 101-B

PUGET SOUND ENERGY
 NATURAL GAS SCHEDULE NO. 1
 Tax Adjustment (Continued)

Where Applied (A)	City Ordinance No. (B)	Ordinance Rate (C)	Rate's Effective Date (D)	Limitations (E)	
North Bend	716	6 %	8/19/87		(M)
Olympia	6326	9 %	12/1/04		
Orting	857	6 %	2/3/08		(M)
Pacific	924	6 %	1/1/84		
Puyallup	2950	2.2 %	4/1/10		
Rainier	525	6 %	11/8/07		
Redmond	2281	6 %	6/2/06		
Renton	4303	6 %	2/16/91		
Roy	845	6 %	1/13/11	(e)	(K)(T)
Ruston	1299	6 %	2/1/10		(K)
Seattle	115386	6 %	1/1/91		
Shoreline	210	6 %	12/27/99		
Snohomish	1630	6 %	4/4/88	(f)	(K)(T)
Snohomish (cont.)		3 %	4/4/88	(g)	(K)(T)
Snoqualmie	561	6 %	1/30/86		(K)(T)
Steilacoom	975	6 %	4/1/87		
Sultan	754-00	6 %	6/14/01		
Sumner	1411	5.25%	6/01/08	(h)	(K)(T)
Tacoma	24746	6 %	1/1/91		(K)
Toledo	379	5 %	2/1/80	(i)	(K)(T)
Tukwila	1998	6 %	1/1/07		
Tumwater	1291	6 %	8/1/91		
University Place	250	6 %	12/1/99		
Winlock	368	5 %	12/30/65		
Woodinville	200	2 %	6/1/98		
Woodway	98-340	6 %	9/1/98		
Yarrow Point	619	6 %	1/1/11		
Yelm	909	6 %	10/20/09		(K)

(M) Transferred from Sheet No. 101-A

(K) Transferred to Sheet Nos. 101-C, 101-C, 101-C, 101-C and 101-C respectively

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Sixth Revision of Sheet No. 101-C

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 1
Tax Adjustment (Continued)

(ii) Limitations

- (a) First \$5,000 of monthly bill (N)
- (b) First \$8333,333 of monthly bill (M)
- (c) Next \$833,333 of monthly bill (M)
- (d) Next portion of monthly bill in excess of \$1,666,666 |
- (e) Maximum of \$500 added to any one Customer's monthly bill (M)
- (f) First \$1,000 of monthly bill (M)
- (g) All over \$1,000 of monthly bill (M)
- (h) Maximum of \$1,500 added to any one Customer's bill (M)
- (i) First \$500 of monthly bill (M)

Section 3: Excise Tax Credit

- (i) For eligible Customers being served within Indian Country, as defined in WAC 458-20-192(2), the rates and charges named in this tariff shall be proportionately decreased by an adjustment equivalent to the amount of Washington State public utility excise tax imposed by the State and included in rates for natural gas service. (M)(T)
- (ii) Eligible Customers are Customers meeting the criteria for exemption from the Washington State public utility excise tax as described in WAC 458-20-192 will be eligible to receive an excise tax credit in the amount of 3.8520% of current charges. To receive the excise tax credit eligible Customers must be identified by their Tribe and provide the Company with the information that the Company is required to maintain pursuant to WAC 458-20-192 Subsection 4. Upon receipt of the required information by the Company, bills going forward will reflect the credit. (N)
(M)(N)

(M) Transferred from Sheet Nos. 101, 101-A, 101-B, 101-B, 101-B, 101-B, 101-B and 101-B respectively

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Third Revision of Sheet No. 101-D

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 1
Tax Adjustment (Continued)

Section 4: Timing of Collections or Refunds

When the Company has paid tax assessments or other related charges for past periods to a taxing jurisdiction listed in Schedule 1, or received refunds from a taxing jurisdiction listed in Schedule 1, the Company will propose the appropriate time period and rate, to be included as a line item in Schedule 1 (in addition to the ordinance rate) with corresponding rate effective dates, over which to adjust rates to pass through the amount. If the proposed time period is greater than one year, the Company shall include its carrying costs at a rate equal to its after tax rate of return. The tariff filing for recovery of assessments or other related charges or pass through of refunds shall be made within 75 days of such payment or refund. The time between payment/refund and filing (up to 75 days) shall be considered in the calculation of the carrying costs described herein.

(N)
|
(N)

Section 5: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

(N)
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(N)

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