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**PUGET SOUND ENERGY***The Energy To Do Great Things*Puget Sound Energy, Inc.
P.O. Box 97034
Bellevue, WA 98009-9734

December 21, 2009

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
Olympia, Washington 98504-7250**RE:** Docket No. UE-091859 (Advice No. 2009-31)
Substitute Electric Tariff Sheets – **Do Not Redocket** - Filed Electronically

Dear Mr. Danner:

Puget Sound Energy, Inc. (the "Company" or "PSE") hereby submits, in connection with Docket No. UE-091859, the following substitute tariff sheets to replace the tariff sheets filed on November 30, 2009, under the Company's Advice No. 2009-31. This substitute filing is pursuant to RCW 80.28.060 and Chapter 480-80 WAC and includes the following portions of the Company's tariff for electric service:

WN U-60, Tariff G - (Electric Tariff):Twelfth Revision of Sheet No. 83-a – Electricity Conservation Service (Continued)
First Revision of Sheet No. 83-e – Electricity Conservation Service (Continued)
Original Sheet No. 241 – Electricity Energy Efficiency Program – Community Energy Manager Grants
Original Sheet No. 241-a – Electricity Energy Efficiency Program – Community Energy Manager Grants

The purpose of this filing is to provide substitute tariff sheets reflecting the changes in Schedules 83 and 241 following discussions with the Commission's staff.

The enclosed substitute tariff sheets reflect an issue date of November 30, 2009, and an effective date of January 1, 2010. These substitute tariff sheets do not increase the rates contained in the pending tariff sheets, and the changes were made to address Commission concerns with the filing, therefore, substitution should be allowed as provided in WAC 480-80-111(1)(a) and (b).

Please contact Lynn Logen at (425) 462-3872 for additional information about this filing. If you have any other questions please contact me at (425) 462-3495.

Very truly yours,

Tom DeBoer
Director, Federal & State Regulatory Affairs

Enclosures

cc: Simon J. ffitch, Public Counsel
Sheree Strom Carson, Perkins Coie

Twelfth Revision of Sheet No. 83-a
Canceling Eleventh Revision
of Sheet No. 83-a

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 83
ELECTRICITY CONSERVATION SERVICE (Continued)

- a. **Avoided Cost**, also known by the terms Conservation Cost Effectiveness Standard or Energy Efficiency Cost Effectiveness Standard herein for conservation/energy efficiency activities and/or Measures is based on the market costs—projected by a power costing model—the Company would otherwise incur to provide energy and capacity from a generation source, either directly or indirectly or by contract plus credits for externalities and line losses and transmission/system distribution system benefits. (N)
- b. **Building Commissioning** is the process of verifying and documenting that the performance of building systems meets the design, intent, or the owner's current operational requirements. (T)
- c. **Conservation** means any reduction in electric power consumption resulting from increases in the efficiency of energy use, production or distribution or the reduction in electric power consumption through Fuel Conversion and Fuel Switching. Energy Efficiency Programs in this tariff are for the purpose of achieving Conservation. (N)
(N)
- d. **Energy Code** refers to the currently effective Washington State Energy Code, as amended, including amendments by local jurisdictions. (N)
(N)
- e. **Energy Efficiency Cost Effectiveness Standard** -- see Avoided Cost. (T)
- f. **Energy Efficiency Programs** are programs described in Schedules of this tariff numbered between 200 and 299. (T)
- g. **Environmental Attribute** is the quantifiable benefit to society associated with displacing electricity generation needs by employing the practice of energy efficiency/conservation. (T)
- h. **Force Majeure** means factors, events or conditions beyond the control of the Company that negatively impact customer participation in its Energy Efficiency Programs, such as, but not limited to, a local economic recession or natural disaster. (T)
- i. **Fuel Conversion and Fuel Switching** refer to the act of switching to the use of high efficiency equipment utilizing another fuel for the same end-use, such as the use of natural gas instead of electricity for space heating or water heating and using high efficiency natural gas equipment. For the purposes of this definition, high efficiency is in the Company's sole judgment and means equipment that exceeds the minimum efficiency required by code, where such equipment is feasible and available. Updated high efficiency product and equipment eligibility requirements are available from the Company's Energy Efficiency Services Department. (N)
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(N)
(K)
- j. **Incremental Measure Cost** is the incremental cost of an electricity efficient Measure in excess of the cost of a Measure required to satisfy existing codes or conform with existing construction practices. (T) |
|
|
(K)

(K) Transferred to Sheet No. 83-b

Issued: November 30, 2009

Effective: January 1, 2010

Advice No.: 2009-31

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer Title: Director, Federal & State Regulatory Affairs

First Revision of Sheet No. 83-e
Canceling Original
Sheet No. 83-e

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 83
ELECTRICITY CONSERVATION SERVICE
(Continued)

- g. Efficiency services for special classes of Customers, including Low Income Customers and school-age students. (M)
- h. Pilot projects to test new products, technologies, program delivery methods, electric conversion to natural gas, on-site generation of electricity, distribution system benefits or Customer acceptance. (N)
- i. Reporting and evaluation of the effectiveness of services provided, including participation in the development of regional evaluation protocols. (M)

6. ANALYSES:

Unless otherwise specified in applicable Energy Efficiency Programs, the Company will use energy savings estimates based on analyses using standard engineering techniques, regionally accepted standards, historical energy use, current operations, existing equipment, Customer input and Measures implemented. The Company reserves the right to modify Customer, owner, tenant or third party energy savings estimates.

For retrofit Measures, energy savings estimates will use the efficiency of the existing product, device, piece of equipment, system or building design, or operational practice to determine baseline energy use.

For incremental Measures, energy savings estimates will use Energy code requirements or, where no such code exists, standard industry practice as determined by the Company to determine minimum baseline energy use.

Measure savings used by the Company are based on, but not limited to:

- a. Company-approved Prescriptive Basis Measure savings estimates,
- b. Energy savings analyses performed on a Site-Specific Basis using Company-approved engineering analysis methods,
- c. Company-approved Performance Basis methods.

7. MEASURES:

In addition to meeting the definition of Measure in Section 4, a Measure must reasonably be expected to satisfy the Total Resource Cost Test and the Utility Cost Test. The Company may, at its sole discretion, review and implement Customer-proposed Measures that meet all Measure evaluation criteria. The Company may, at its sole discretion, provide payments, funding or other remuneration that may be less than the maximum allowed under the Energy Efficiency Cost Effectiveness Standard, based on market conditions and/or available funding.

(M) Transferred from Sheet No. 83-d

(K) Transferred to Sheet No. 83-f

Issued: November 30, 2009

Effective: January 1, 2010

Advice No.: 2009-31

Issued By Puget Sound Energy

By:

Tom DeBoer

Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G****SCHEDULE 241
ELECTRICITY ENERGY EFFICIENCY PROGRAM
Community Energy Manager Grants**

(N)

1. AVAILABILITY:

Any town, city or similar municipality ("Community") whose official or government-related buildings, structures or other related services receive Electric Service under Electric Tariff G of the Company and

- a. who has an active Community-based energy efficiency program as defined by the Company, and
- b. who applies for and is awarded a competitive grant from the Company.

2. PURPOSE:

The Company desires to offer one-time payments to eligible Communities in order to encourage their Community energy efficiency efforts. The Company also may, at its discretion in the years 2010 and 2011, award grants, which will supplement the salary and expenses of the Community's community energy manager, should such a position exist within the Community.

3. GRANTS:

The Company will issue a Request for Proposals ("RFP") into which all eligible Community may bid. Completion instructions and timeline will be included when the RFP is let. The RFP evaluation criteria, as determined solely by the Company, will include, but may not be limited to:

- a. Prior commitment to Community energy manager position
- b. Community commitment to energy efficiency
- c. Leveraging other funds for energy efficiency
- d. Geographical diversity

4. LIMITATIONS:

Grants for 2010-2011 are limited to a total of \$145,000. Grant amounts per Community will not exceed \$10,000 for community energy manager salary support and \$4,500 for technical and other expenses. Grants are not intended for lobbying efforts.

5. CUSTOMER OBLIGATIONS:

In its RFP response, the potential grant recipient will provide necessary documentation, as is deemed necessary by the Company, to show that energy efficiency expenditures will be consistent with the parameters as stated in Section 3 above and in the RFP. The recipient of the grant will clearly enumerate all items on which the awards will be spent, including sponsorships.

(N)

Issued: November 30, 2009**Effective:** January 1, 2010**Advice No.:** 2009-31**Issued By Puget Sound Energy**

By:



Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

WN U-60

Original Sheet No. 241-a

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 241
ELECTRICITY CONSERVATION SERVICE
ELECTRICITY ENERGY EFFICIENCY PROGRAM
(Continued)**

(N)

6. SCHEDULE 83:

Service under this schedule is subject to the provisions of Schedule 83, Electricity Conservation Service, contained in this tariff. Schedule 120 of this tariff implements surcharges to collect all costs incurred in providing the service and programs of this schedule.

7. GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff and is subject to termination by the Company at any time.

(N)

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