

**BEFORE THE WASHINGTON STATE UTILITIES AND TRANSPORTATION
COMMISSION**

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

v.

PUGET SOUND ENERGY

Respondent.

DOCKET NO. UE-230313

DECLARATION OF
ROBERT L. EARLE

APPENDIX E

**PUGET SOUND ENERGY RESPONSE TO WUTC STAFF INFORMAL DISCOVERY
REQUEST NO. 012(C) POWEREX WINTER**

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

**Docket UE-230313
Puget Sound Energy
2022 Power Cost Adjustment Mechanism Report**

WUTC STAFF INFORMAL DATA REQUEST NO. 012

“CONFIDENTIAL” Table of Contents

	“CONFIDENTIAL” Material
Data Request No. 012	Shaded information is designated as CONFIDENTIAL per WAC 480-07-160 as marked in Puget Sound Energy’s Response to WUTC Staff Informal Data Request No. 012.

SHADED INFORMATION IS DESIGNATED AS
CONFIDENTIAL PER WAC 480-07-160

2. The [REDACTED] PPAs include delivery of [REDACTED] needed to meet PSE's [REDACTED] load. PSE considered the cost [REDACTED] as the alternative to this attribute of the PPAs. Quotes from three different brokers informed the [REDACTED] used for PSE's bids.
 3. The [REDACTED] PPAs provide energy that is [REDACTED]. As alternatives to this attribute of the PPAs, PSE considered the price paid in two previously executed contracts (the Powerex Summer Peak PPA and the Chelan Power Sales Agreement) as well as an avoided cost based on the price [REDACTED].
 4. The [REDACTED] PPAs provide [REDACTED] that can be [REDACTED]. As alternatives to this attribute of the PPAs PSE considered two previously executed contracts with similar attributes (the [REDACTED] PPA and the [REDACTED]), the [REDACTED] based on the cost of [REDACTED], and the avoided cost of capacity from PSE's 2021 Integrated Resource Plan.
- b. According to the presentation and recommendation presented to PSE's Energy Management Committee ("EMC") and included as Exh. PAH-6C the EMC authorized procurement of 500 MW of summer and winter capacity to meet PSE's near term capacity need and reduce reliance on market purchases. The presentation emphasizes summer capacity needs and uses examples from summer months because PSE did not previously consider summer capacity in its resource adequacy planning. Note that the charts and tables on pages 4, 6, and 7 of Exh. PAH-6C present portfolio positions and modeled impacts for all 12 months of the year.

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