

# EXHIBIT LIST

Docket Nos. UE-060266 and UG-060267

NUMBER	SPONSOR	A/R	DATE	DESCRIPTION
<b>BENCH EXHIBITS</b>				
1	Public Counsel	A	9/21/06	Compilation of Public Comments
2		A	9/18/06	Partial Settlement Agreement Re: Electric Rate Spread, Rate Design and Low Income Energy Assistance
3		A	9/18/06	T(Joint-21T): Joint Testimony of Lazar, Schoenbeck, Steward, Higgins, Hoff, Selecky, and Glaser in Support of the Partial Settlement Agreement Re: Electric Rate Spread, Rate Design and Low Income Energy Assistance
4C	PSE/Staff Joint	A	9/18/06	Agreement between PSE and Staff on Various Revenue Requirement Issues
5C	Bench Request No. 1 to PSE	A	9/25/06	Return on Equity Comparisons
6	Bench Request No. 2 to PSE	A	9/25/06	Executive Compensation
7	Bench Request No. 3 to PSE	A	9/25/06	Tax Deductibility and Adequacy of Structure of Executive Officers' Compensation
8	Bench Request No. 4 to PSE	A	9/25/06	Five Most Capital intensive Gas Transmission and Distribution Projects for 2004-2005
9	Bench Request No. 5 to PSE	A	9/25/06	Flotation costs for Puget Energy's last equity issuance (with portion struck per ruling on Staff's objection)
10C	Bench Request No. 6 to PSE	A	9/25/06	Updated Credit Metric Charts Reflecting PSE and Staff Revenue Requirement Settlement Proposal
801C	Bench Request No. 7 to PSE	A	9/25/06	Comparison of Changes to Capital Budget Projections from the 2004 and 2006 General Rate Case Filings
802	Bench Request No. 8 to PSE	A	9/29/06	Impact of PSE's decoupling proposal across levels of use within the residential class
803	Bench Request No. 9 to NVEC	A	9/25/06	Comparison of NW Natural and PSE gas efficiency efforts during 1995 - 2005
804	Bench Request No. 10 to Staff and PSE	A	9/29/06	Clarify Exhibit No. 4 re Everett Delta Adjustment
805	Bench Request No. 11 to PSE	A	10/9/06	Identify accounting and other mechanisms granted by Commission that reduce regulatory lag or reduce risk of lost revenue between rate cases

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806	Bench Request No. 12 to Staff and PSE	A	11/21/06	Exhibit No. 247 identifying line items that show each of the infrastructure investments advocated on brief for inclusion in rate base as out-of-test-period adjustments
807 HC	Bench Request No. 13 to Staff and PSE	A	12/7/06	Electronic versions and print-outs of Exhibits 227 and 432 in MS Excel format, including formulas
<b>PUGET SOUND ENERGY</b>				
<b>Salman Aladin</b>				
11C	Salman Aladin	A	9/25/06	SA-1CT: Prefiled Direct Testimony re power costs and gas costs (analysis and modeling of portfolio risk management strategies)
12	Salman Aladin	A	9/25/06	SA-2: Professional Qualifications
13	Salman Aladin	A	9/25/06	SA-3: Supplemental Prefiled Direct Testimony
14	Salman Aladin	A	9/25/06	SA-4T: Rebuttal Testimony re PCA proposal allocation of risks
<b>CROSS-EXAMINATION EXHIBITS</b>				
15	PUBLIC COUNSEL	A	9/25/06	PSE Power Cost (under) over Recovery
16-20	Not used			
<b>Ronald J. Amen</b>				
21	Ronald J. Amen	A	9/20/06	RJA-1T: Prefiled Direct Testimony re cost of service study (cost allocation, rate spread, rate design and decoupling)
22	Ronald J. Amen	A	9/20/06	RJA-2: Witness Qualifications
23	Ronald J. Amen	A	9/20/06	RJA-3: Navigant Consulting, Cost of Service Model
24	Ronald J. Amen	A	9/20/06	RJA-4: PSE Residential Use per Customer
25	Ronald J. Amen	A	9/20/06	RJA-5: Natural Gas Use per Residential Customer
26	Ronald J. Amen	A	9/20/06	RJA-6: Annual Heating Degree Day Variance from Normal
27	Ronald J. Amen	A	9/20/06	RJA-7: PSE Residential, C&I General, C&I Heating Margin Impact
28	Ronald J. Amen	A	9/20/06	RJA-8: Example of Monthly Deferral Calculation
29	Ronald J. Amen	A	9/20/06	RJA-9 Gas Tariff Sheets (as-filed)
30	Ronald J. Amen	A	9/20/06	RJA-10: Summary of RNA Simulation
31	Ronald J. Amen	A	9/20/06	RJA-11T: Rebuttal Testimony re Decoupling and Other Rate Design Issues
32	Ronald J. Amen	A	9/20/06	RJA-12: Test Year Typical Residential

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				<b>Monthly Bills w/ customer charge of \$8.25</b>
33	Ronald J. Amen	A	9/20/06	<b>RJA-13: Test Year Typical Residential Monthly Bills w/ customer charge of \$17.00</b>
34	Ronald J. Amen	A	9/20/06	<b>RJA14: Proxy Group of Gas &amp; Electric Distribution Companies Ratemaking Solutions to Address Regulatory Lag, Weather, Decoupling and/or Other Cost Recovery Issues</b>
35	Ronald J. Amen	A	9/20/06	<b>RJA-15: Weather Normalization Adjustment Clauses Approved in the U.S. August 2006</b>
36	Ronald J. Amen	A	9/20/06	<b>RJA-16: Staff Response to PSE DR PC-5</b>
37	Ronald J. Amen	A	9/20/06	<b>RJA-a7: Adjustments to Revenue by Rate Schedule Test Year Ended September 30, 2005</b>
38	Ronald J. Amen (adopting Janet K. Phelps)	A	9/20/06	<b>JKP-1T: Prefiled Direct Testimony</b>
39	Ronald J. Amen (adopting Janet K. Phelps)	A	9/20/06	<b>JKP-2: Professional Qualifications</b>
40	Ronald J. Amen (adopting Janet K. Phelps)	A	9/20/06	<b>JKP-3: Adjustments to Volume (Therms) by Rate Schedule – Test year Ended 9/30/2005</b>
41	Ronald J. Amen (adopting Janet K. Phelps)	A	9/20/06	<b>JKP-4: Gas Cost of Service Study Excluding Gas Costs and Revenues as supplemented by PSE's update to the study</b>
42	Ronald J. Amen (adopting Janet K. Phelps)	A	9/20/06	<b>JKP-5: Account Detail by Classification and Rate Class</b>
43	Ronald J. Amen (adopting Janet K. Phelps)	A	9/20/06	<b>JKP-6: Load Characteristics by Rate Class – Test year Ended 9/30/2005</b>
44	Ronald J. Amen (adopting Janet K. Phelps)	A	9/20/06	<b>JKP-7: Revised Allocation of Revenue Deficiency to Rate Classes: – Test year Ended 9/30/2005</b>
45	Ronald J. Amen (adopting Janet K. Phelps)	A	9/20/06	<b>JKP-8: Comparison of Residential Customer Charges of Gas Distribution Companies</b>
46	Ronald J. Amen (adopting Janet K. Phelps)	A	9/20/06	<b>JKP-9: Calculation of Proposed Schedule 101 Rates</b>
47	Ronald J. Amen (adopting Janet K. Phelps)	A	9/20/06	<b>JKP-10: Depreciation Tracker Rates 12 Months Ended December 2007</b>
48	Ronald J. Amen (adopting Janet K. Phelps)	A	9/20/06	<b>JKP-11: Proposed Natural Gas Tariff Sheets (as-filed)</b>
<b>CROSS-EXAMINATION EXHIBITS</b>				
49	Staff	A	9/20/06	<b>PSE Response to WUTC Staff Data Request No. 378</b>
50	PUBLIC COUNSEL	A	9/20/06	<b>PSE's Response to Public Counsel's Data Request No. 93</b>
51C	PUBLIC COUNSEL	A	9/20/06	<b>PSE's Response to Public Counsel's Data Request No. 44 (Confidential)</b>
52	PUBLIC COUNSEL	A	9/20/06	<b>PSE's Response to Public Counsel's Data</b>

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				<b>Request No. 45</b>
53	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE's Response to Public Counsel's Data Request No. 42</b>
54	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE's Response to Public Counsel's Data Request No. 46</b>
55	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE's Response to Public Counsel's Data Request No. 47</b>
56	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE's Response to WUTC Staff's Data Request No. 132</b>
57	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE's Response to WUTC Staff's Data Request No. 169</b>
58C	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE's Response to WUTC Staff's Data Request No. 170 (Confidential)</b>
59C	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE's Response to WUTC Staff's Data Request No. 173 (Confidential)</b>
60	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE's Response to Public Counsel's Data Request No. 18</b>
61	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE's Response to Public Counsel's Data Request No. 19</b>
62	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE's Response to Public Counsel's Data Request No. 24</b>
63	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE's First Revised Response to Public Counsel's Data Request No. 12</b>
64	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE Response to Public Counsel's Data Request No. 27</b>
65C	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE's Response to Public Counsel's Data Request No. 68 (Confidential)</b>
66	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE's Response to Public Counsel's Data Request No. 75 as supplemented by PSE Responses to Public Counsel DR 14 and DR15</b>
67	<b>Seattle Steam</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE Response to Staff DR 374</b>
68	<b>Staff</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE Response to Staff Data Request No. 410</b>
69	<b>Staff</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE Response to Staff Data Request No. 411</b>
70	<b>Not used</b>			
<b>William F. Donahue</b>				
71	<b>William F. Donahue</b>	<b>A</b>	<b>9/18/06</b>	<b>WFD-1T: Prefiled Direct Testimony re gas supply portfolio and pipeline capacity acquisition as it relates to cost of service study</b>
72	<b>William F. Donahue</b>	<b>A</b>	<b>9/18/06</b>	<b>WFD-2: Professional Qualifications</b>
73	<b>William F. Donahue</b>	<b>A</b>	<b>9/18/06</b>	<b>WFD-3: Map of Western US and Canadian Gas Supply and Pipelines</b>
74C	<b>William F. Donahue</b>	<b>A</b>	<b>9/18/06</b>	<b>WFD-4C: PSE Energy Management Committee Meeting Minutes for 9/15/2005</b>

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75	William F. Donahue	A	9/18/06	WFD-5: Design Day Gas Demand and Capacity
76	William F. Donahue	A	9/18/06	WFD-6: PSE Gas Portfolio – Illustration of Capacity Utilization 12 Months Ended 9/30/2005, including Design Peak Day for Winter 2004-05
77	William F. Donahue	A	9/18/06	WFD-7: Determination of TF-1 Capacity Requirement
78	William F. Donahue	A	9/18/06	WFD-8: Excerpt (Chapter XIII) from PSE 2005 Least Cost Plan – New Gas Supply-Side Resource Opportunities
79	William F. Donahue	A	9/18/06	WFD-9: Excerpt (Chapter XIV) from PSE 2005 Least Cost Plan—Natural Gas Analysis and Results
80	William F. Donahue	A	9/18/06	WFD-10: Excerpt (Appendix I) from PSE 2005 Least Cost Plan—Gas Planning Standard
<b>CROSS-EXAMINATION EXHIBITS</b>				
<b>Jeffrey A. Dubin</b>				
81	Jeffrey A. Dubin	A	9/20/06	JAD-1T: Prefiled Direct Testimony re temperature adjustment and weather normalization
82	Jeffrey A. Dubin	A	9/20/06	JAD-2: Witness Qualifications
83	Jeffrey A. Dubin	A	9/20/06	JAD-3: Regression Analysis
84	Jeffrey A. Dubin	A	9/20/06	JAD-4: Regression Convergence achieved after 9 iterations.
85	Jeffrey A. Dubin	A	9/20/06	JAD-5T: Rebuttal Testimony re Weather Normalization and Dubin Fees in Prior PSE GRC
86	Jeffrey A. Dubin	A	9/20/06	JAD-6: Master Data Base Contents Index
87	Jeffrey A. Dubin	A	9/20/06	JAD-7: PSE Response to Staff DR 016
88	Jeffrey A. Dubin	A	9/20/06	JAD-8: PSE Supp Response to Staff DR 016
89	Jeffrey A. Dubin	A	9/20/06	JAD-9: Analysis of PSE Residential Appliance Saturation Survey—Engineering Analysis of Balance Point Temperature Differentials
90	Jeffrey A. Dubin	A	9/20/06	JAD-10: E-mail from Villamor B. Gamponia to Yohannes Mariam, 6/16/2006 Re MARS Outputs and Documentation
91	Jeffrey A. Dubin	A	9/20/06	JAD-11: E-mail from Villamor B. Gamponia to Yohannes Mariam, 3/9//2005 Re PSE’s Weather Station Data

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<b>CROSS-EXAMINATION EXHIBITS</b>				
92	Staff	A	9/20/06	PSE's Response to WUTC Staff Data Request No. 401
93	Staff	A	9/20/06	PSE's Response to WUTC Staff Data Request No. 402
94	Staff	A	9/20/06	PSE's Response to WUTC Staff Data Request No. 403
95	Staff	A	9/20/06	PSE's Response to WUTC Staff Data Request No. 404
96	Staff	n/o		"Modeling & Weather Normalization of Whole-House Metered Data for Residential End-Use Load Shape Estimation" by IEEE
97	Staff	n/o		"Modeling the Effect of Weather in Short-Term Electricity Load Forecasting" by Hyde and Hodnett
98	Staff	A	9/20/06	PSE'S Response to WUTC Staff's Data Request No. 336
99-100	Not used			
<b>W. James Elsea</b>				
101 HC	W. James Elsea	A	9/18/06	WJE-1HCT: Prefiled Direct Testimony re quantitative analyses in RFP process
102	W. James Elsea	A	9/18/06	WJE-2: Witness qualifications
103	W. James Elsea	A	9/18/06	WJE-3: Excerpt from 2005 Least Cost Plan-Natural Gas Price Forecasts
104	W. James Elsea	A	9/18/06	WJE-4: : Excerpt from 2005 Least Cost Plan-Electric Analysis and Results
105 HC	W. James Elsea	A	9/18/06	WJE-5HC: Assumptions for Financial Pro Forma PUD No. 1 of Chelan County Power Sales Agreement and Transmission Agreement
106 HC	W. James Elsea	A	9/18/06	WJE-6HC: Proposed Power Sales Agreement with PSE Pro Forma Income Statement
107 HC	W. James Elsea	A	9/18/06	WJE-7HC: Resource Need, Portfolio and Market Benefits arising from Power Sales Agreement and Transmission Agreement
108	W. James Elsea	A	9/18/06	WJE-8: Modeling Tools and analysis
109	W. James Elsea	A	9/18/06	WJE-9: The Aurora Dispatch Model
110	W. James Elsea	A	9/18/06	WJE-10: NERC U.S. Interconnection Map
111	W. James Elsea	A	9/18/06	WJE-11: Schematic showing AURORA Subareas in WECC Region

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112	W. James Elsea	A	9/18/06	WJE-12: PSE's Average Hourly Hydrology
113	W. James Elsea	A	9/18/06	WJE-13: PSE's Average Hourly Generation in Mid-Columbia Basin
114	W. James Elsea	A	9/18/06	WJE-14: Generation Forecasts 60-yr Average
115	W. James Elsea	A	9/18/06	WJE-15: Standard & Poor's, <u>"Buy versus Build": Debt Aspects of Purchased-Power Agreements, (May 8, 2003)</u>
116	W. James Elsea	A	9/18/06	WJE-16: Standard & Poor's Ratings Direct—PSE (May 13, 2005)
117	W. James Elsea	A	9/18/06	WJE-17: AURORA 6 Forecast Development and Volatility
118 HC	W. James Elsea	A	9/18/06	WJE-18HC: Quantitative Evaluation "All Source" Resource Bids—Assumptions, Outputs, and Key Issues (July 26, 2004)
119 HC	W. James Elsea	A	9/18/06	WJE-19HC: Acquisition Modeling Quantitative Evaluation "All Source" Resource Bids (September 30, 2004)
120	W. James Elsea	A	9/18/06	WJE-20: Stage I—Review of All Source RFP Bid Costs
121 HC	W. James Elsea	A	9/18/06	WJE-21HC: 2004 All-Source Generation RFP "Short List"
122 HC	W. James Elsea	A	9/18/06	WJE-22HC: 2004 All-Source Generation RFP "Short List" and "Continuing Investigation List"
123 HC	W. James Elsea	A	9/18/06	WJE-23HC: Thirty-seven Portfolios Considered in Stage 2 Analysis
124- 130	Not used			
<b>CROSS-EXAMINATION EXHIBITS</b>				
<b>Donald E. Gaines</b>				
131C	Donald E. Gaines	A	9/19/06	DEG-1CT: Prefiled Direct Testimony re capital structure and cost of capital (overall ROR)
132	Donald E. Gaines	A	9/19/06	DEG-2: Witness Qualifications
133	Donald E. Gaines	A	9/19/06	DEG-3: Standard & Poor's publication dated May 8, 2003: "Buy Versus Build": Debt Aspects of Purchased Power Agreements
134	Donald E. Gaines	A	9/19/06	DEG-4: Summary of Rate Cases Decided Between 1/1/2005 and 12/31/2005
135	Donald E. Gaines	A	9/19/06	DEG-5: Standard & Poor's Corporate Ratings Criteria

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136C	Donald E. Gaines	A	9/19/06	DEG-6C: Utility Capital Structure—Rate Year (January – December 2007)
137C	Donald E. Gaines	A	9/19/06	DEG-7CT: Rebuttal Testimony re capital structure and rate of return and PCA mechanism
138	Donald E. Gaines	A	9/19/06	DEG-8: Rates of Return Comparison (Gaines Rebuttal, Gaines Direct, Hill, Gorman)
139	Donald E. Gaines	A	9/19/06	DEG-9: Staff Response to PSE DR 98
140C	Donald E. Gaines	A	9/19/06	DEG-10C: Utility Capital Structure Cost of Capital and Rate of Return
141	Donald E. Gaines	A	9/19/06	DEG-11: Staff Response to PSE DR 67
142	Donald E. Gaines	A	9/19/06	DEG-12: Cost of 2% More Equity in Capital Structure
143 HC	Donald E. Gaines	A	9/19/06	DEG-13HC: PSE Response to Staff DR 055 (PSE's most recent Rating Agency Presentation)
144 HC	Donald E. Gaines	A	9/19/06	DEG-14HC: PSE Response to Staff DR 070
145	Donald E. Gaines	A	9/19/06	DEG-15: PSE Response to Staff DR 059
146	Donald E. Gaines	A	9/19/06	DEG-16: Staff Response to PSE DR 116
147	Donald E. Gaines	A	9/19/06	DEG-17: Summary of Rate Cases Decided Between 1/1/2005 and 6/30/2006
148	Donald E. Gaines	A	9/19/06	DEG-18: Staff Response to PSE DR 70
149	Donald E. Gaines	A	9/19/06	DEG-19: 2d Q 2006 Infrastrux Sale Disposition of Proceeds
<b>CROSS-EXAMINATION EXHIBITS</b>				
150	Staff	A	9/19/06	Excerpts of PSE SEC Form 10-K, Annual Report for fiscal year ending December 31, 2002-2005 and SEC Form 10-Q for quarter ending June 30, 2006
151	Staff	A	9/19/06	Excerpt of PSE SEC Form 10-K, for fiscal year ending December 31, 2005
152	Staff [per records equisition]			PSE Daily Stock Prices 1/3/2005 – 9/19/2006
749 <sup>1</sup>	Staff	A	9/19/06	Response to Staff Data Request No. 409
<b>Roger Garratt</b>				
153	Roger Garratt	A	9/18/06	RG-1HCT: Prefiled Direct Testimony re Wild Horse, Ormat, Hopkins Ridge

<sup>1</sup> Out-of-sequence number used due to late receipt of prefiled exhibit.



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HC				
154	Roger Garratt	A	9/18/06	RG-2: Witness Qualifications
155 HC	Roger Garratt	A	9/18/06	RG-3HC: Wild Horse Wind Project Capital Costs
156 HC	Roger Garratt	A	9/18/06	RG-4HC: Wild Horse Construction Schedule and Progress as of 31-Jan-06
157 HC	Roger Garratt	A	9/18/06	RG-5HC: Wild Horse Project O&M
158 HC	Roger Garratt	A	9/18/06	RG-6HC: Narrative Q&A providing description of modeling tools and analyses used to evaluate responses to PSE's 2004 RFP
159 HC	Roger Garratt	A	9/18/06	RG-7HC: Wind RFP Stage 2 Evaluation Process & Review
160 HC	Roger Garratt	A	9/18/06	RG-8HC: Presentation to Commission Staff re Resources Acquisition 2004 Wind RFP, June 4, 2004
161 HC	Roger Garratt	A	9/18/06	RG-9HC: All-Source RFP Stage 1 Evaluation Process & Review (Draft of May 13, 2004)
162 HC	Roger Garratt	A	9/18/06	RG-10HC: All-Source RFP Stage 1 Evaluation Power Point Presentation (May 13, 2004)
163 HC	Roger Garratt	A	9/18/06	RG-11HC: Presentation to Commission Staff re All-Source RFP Stage 1 Evaluation Review—All Source RFP, June 4, 2004
164 HC	Roger Garratt	A	9/18/06	RG-12HC: Presentation to Commission Staff re Resources Acquisition—2004 All Source RFP, September 30, 2004
165	Roger Garratt	A	9/18/06	RG-13: Least Cost Plan Advisory Group Meeting Presentation October 12, 2004
166	Roger Garratt	A	9/18/06	RG-14T: Rebuttal Testimony re Status of Wild Horse
167 HC	Roger Garratt	A	9/18/06	RG-15HC: Wild Horse Construction Schedule and Progress as of July 31, 2006
168 HC	Roger Garratt	A	9/18/06	RG-16HC: Wild Horse Project Costs
<b>CROSS-EXAMINATION EXHIBITS</b>				
169- 170	Not used			

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<b>171</b>	<b>Kimberly J. Harris</b>	<b>A</b>	<b>9/18/06</b>	<b>KJH-1T: Prefiled Direct Testimony (Overview of PSE case)</b>
<b>172</b>	<b>Kimberly J. Harris</b>	<b>A</b>	<b>9/18/06</b>	<b>KJH-2: Witness Qualifications</b>
<b>173</b>	<b>Kimberly J. Harris</b>	<b>A</b>	<b>9/18/06</b>	<b>KJH-3: Rebuttal Testimony (Overview of Rebuttal case)</b>
<b>CROSS-EXAMINATION EXHIBITS</b>				
<b>174</b>	<b>Staff</b>	<b>A</b>	<b>9/18/06</b>	<b>WUTC Regulated Utility Rate History, April 2002-July 2006</b>
<b>175</b>	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/18/06</b>	<b>PSE's Response to Public Counsel's Data Request No. 91 (Referencing PSE's Response to Public Counsel's Data No. 97)</b>
<b>176</b>	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/18/06</b>	<b>PSE's Response to Public Counsel's Data Request No. 92</b>
<b>177</b>	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/18/06</b>	<b>Excerpt from March 14, 2006 Proxy Statement [found in full at Exhibit 219]</b>
<b>178</b>	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/18/06</b>	<b>PSE August 29, 2006 Press Release re: PGA filing</b>
<b>179</b>	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/18/06</b>	<b>PSE's Response to Public Counsel's Data Request No. 90</b>
<b>180</b>	<b>Not used</b>			
<b>David W. Hoff</b>				
<b>181</b>	<b>David W. Hoff</b>	<b>A</b>	<b>9/20/06</b>	<b>DWH-1T: Prefiled Direct Testimony re electric cost of service</b>
<b>182</b>	<b>David W. Hoff</b>	<b>A</b>	<b>9/20/06</b>	<b>DWH-2: Professional Qualifications</b>
<b>183</b>	<b>David W. Hoff</b>	<b>A</b>	<b>9/20/06</b>	<b>DWH-3: PSE Proposed Electric Cost of Service Summary Adjusted Test Year – 12 Months ended September 2005 (7/7/06 update to Ex. 194 (JAH-4))</b>
<b>184</b>	<b>David W. Hoff</b>	<b>A</b>	<b>9/20/06</b>	<b>DWH-4: Commission Basis Electric Cost of Service Summary Adjusted Test Year – 12 Months ended September 2005 (7/7/06 update to Ex. 195 (JAH-5))</b>
<b>185</b>	<b>David W. Hoff</b>	<b>A</b>	<b>9/20/06</b>	<b>DWH-5: Summary of Electric Parity Ratios (with 7/7/06 updates)</b>
<b>186</b>	<b>David W. Hoff</b>	<b>A</b>	<b>9/20/06</b>	<b>DWH-6T: Rebuttal Testimony re Residential Gas Customer Charge, Costs of Weather Adjustment Data, Rate Impact of PCA Sharing Band</b>

## EXHIBIT LIST

Docket Nos. UE-060266 and UG-060267

187	David W. Hoff	A	9/20/06	DWH-7: Comparison of Residential Customer Costs—PSE Proposed, Commission Basis, and Joint Parties
188	David W. Hoff	A	9/20/06	DWH-8: Revenue Stability-Monthly Variation
189	David W. Hoff	A	9/20/06	DWH-9: Analysis of Customer Charge Bill Impacts
190	David W. Hoff	A	9/20/06	DWH-10: Estimate of Additional Cost the Company Would Incur To Carry Out Additional Work of Collecting and Analyzing Weather Adjustment Data if so Ordered by the Commission
191	David W. Hoff (adopting James A. Heidell)	A	9/20/06	JAH-1T: Prefiled Direct Testimony re electric cost of service, rate spread, rate design, and temperature adjustment
192	David W. Hoff (adopting James A. Heidell)	A	9/20/06	JAH-2: Professional Qualifications
193	David W. Hoff (adopting James A. Heidell)	A	9/20/06	JAH-3: Electric Cost of Service, Derivation of Peak Credit
194	David W. Hoff (adopting James A. Heidell)	A	9/20/06	JAH-4: PSE Proposed Electric Cost of Service Summary – Adjusted Test Year 12 Months Ended 9/30/2005
195	David W. Hoff (adopting James A. Heidell)	A	9/20/06	JAH-5: Commission Basis Electric Cost of Service Summary – Adjusted Test Year 12 Months Ended 9/30/2005
196	David W. Hoff (adopting James A. Heidell)	A	9/20/06	JAH-6: PSE Proposed Rate Spread Summary 12 Months Ended 9/30/2005
197	David W. Hoff (adopting James A. Heidell)	A	9/20/06	JAH-7: Summary of Residential Basic Charges
198	David W. Hoff (adopting James A. Heidell)	A	9/20/06	JAH-8: Proposed Electric Depreciation Tracker Schedule 124 Rate Calculation for 12 Months Ended 9/30/2005
199	David W. Hoff (adopting James A. Heidell)	A	9/20/06	JAH-9: Proposed Tariff Sheets (version revised June 7, 2006)
<b>CROSS-EXAMINATION EXHIBITS</b>				
200	PUBLIC COUNSEL	A	9/20/06	PSE's Response to WUTC Staff's Data Request No. 379
201	PUBLIC COUNSEL	A	9/20/06	PSE's Response to Public Counsel's Data Request No. 72
202	PUBLIC COUNSEL	A	9/20/06	PSE's Response to Public Counsel's Data Request No. 76 (Referencing PSE's Response to Public Counsel's Data Request No. 13)

## EXHIBIT LIST

Docket Nos. UE-060266 and UG-060267

203	Staff	A	9/20/06	Exhibit No. 304 in Docket UE-040640
204	Staff	A	9/21/06	PSE Response to Staff Data Request No. 412
205-210	Not used			
<b>Tom M. Hunt</b>				
211	Tom M. Hunt	A	9/18/06	TMH-1T: Prefiled Direct Testimony re wages and incentive plans
212	Tom M. Hunt	A	9/18/06	TMH-2: Witness Qualifications
213C	Tom M. Hunt	A	9/18/06	TMH-3C: Historic Merit Pay Increases
214C	Tom M. Hunt	A	9/18/06	TMH-4C: Energy Services Market Comparison Employer Paid Benefits for Salaried Employees
215C	Tom M. Hunt	A	9/18/06	TMH-5C: Energy Services Market Comparison Employer Paid Benefits for Union Employees
216	Tom M. Hunt	A	9/18/06	TMH-6: PSE 2005 Goals & Incentive Plan
217	Tom M. Hunt	A	9/18/06	TMH-7: <u>PSE Employee Energy Connection</u> —2005 Goals Program-Making the Connection!
218C	Tom M. Hunt	A	9/18/06	TMH-8CT: Rebuttal Testimony re Incentive Pay Adjustments and Wage Adjustments
219	Tom M. Hunt	A	9/18/06	TMH-9: Notice of Annual Meeting to PSE Shareholders
220	Tom M. Hunt	A	9/18/06	TMH-10: Letter Agreement between IBEW Local #77 and PSE
<b>CROSS-EXAMINATION EXHIBITS</b>				
221C	Staff	A	9/18/06	PSE Response to WUTC Staff Data Request No. 215 (CONFIDENTIAL)
<b>Karl R. Karzmar</b>				
222	Karl R. Karzmar	A	9/21/06	KRK-1T: Prefiled Direct Testimony re gas results of operations (revenue requirement) , changes to PGA re addition of line of credit for hedging, PCA and decoupling
223	Karl R. Karzmar	A	9/21/06	KRK-2: Professional Qualifications
224	Karl R. Karzmar	A	9/21/06	KRK-3: Gas Income Statement for 12 Months Ended 9/30/2003 and 9/30/2005
225	Karl R. Karzmar	A	9/21/06	KRK-4: Gas Results of Operations for 12 Months Ended 9/30/2005
226	Karl R. Karzmar	A	9/21/06	KRK-5: Gas General Rate Increase for 12 Months Ended 9/30/2005
227	Karl R. Karzmar	A	9/21/06	KRK-6: Gas Attrition 12 Months Results of Operations

## EXHIBIT LIST

Docket Nos. UE-060266 and UG-060267

228	Karl R. Karzmar	A	9/21/06	KRK-7: Supplemental Prefiled Direct Testimony re Attrition
229	Karl R. Karzmar	A	9/21/06	KRK-8: Supplemental Prefiled Direct Testimony re Calculation of Adjusted Test Period Results of Operations
230	Karl R. Karzmar	A	9/21/06	KRK-9: Gas Results of Operations for Twelve Months Ended Sept. 30, 2005, Revised
231	Karl R. Karzmar	A	9/21/06	KRK-10: Gas General Rate Increase for 12 Months Ended 9/30/2005
232C	Karl R. Karzmar	A	9/21/06	KRK-11CT: Rebuttal Testimony re Gas and Common Revenue Requirement and impact of weather variability
233	Karl R. Karzmar	A	9/21/06	KRK-12: Gas Results of Operations for 12 Months Ended 9/30/2005
234	Karl R. Karzmar	A	9/21/06	KRK-13: Gas General Rate Increase for 12 Months Ended 9/30/2005
<b>CROSS-EXAMINATION EXHIBITS</b>				
235	PUBLIC COUNSEL	A	9/21/06	PSE's Response to Public Counsel's Data Request No. 6
236	PUBLIC COUNSEL	A	9/21/06	PSE's Response to Public Counsel's Data Request No. 7
237	PUBLIC COUNSEL	A	9/21/06	PSE's Response to Public Counsel's Data Request No. 74
238	PUBLIC COUNSEL	A	9/21/06	PSE's Response to Public Counsel's Data Request No. 77
239-240	Not used			
<p><i>Please note that Eric M. Markell's testimony and exhibits are separately marked in the 600 series of exhibit numbers at the end of this list.</i></p>				
<b>Susan McLain</b>				
241C	Susan McLain	A	9/18/06	SML-1T: Prefiled Direct Testimony re need for infrastructure investments
242	Susan McLain	A	9/18/06	SML-2: Witness Qualifications
243	Susan McLain	A	9/18/06	SML-3: 2004 Electric Non-production/generation O&M per Customer
244C	Susan McLain	A	9/18/06	SML-4C: T&D Capital Expenditures by Energy, by Category—Gas & Electric Capital
245	Susan McLain	A	9/18/06	SML-5T: Rebuttal Testimony re O&M costs and capital investment, PCA or alternative, Spirit Ridge, Tree Watch
246	Susan McLain	A	9/18/06	SML-6: PSE Non-revenue Producing

## EXHIBIT LIST

Docket Nos. UE-060266 and UG-060267

				<b>Transmission and Distribution Investments Study</b>
747 <sup>2</sup>	Susan McLain	A	9/18/06	<b>SML-7T: Sur-surrebuttal testimony in response to Russell surrebuttal re PSE proposed alternative to depreciation tracker</b>
<b>CROSS-EXAMINATION EXHIBITS</b>				
247	Staff	A	9/18/06	<b>PSE Response to WUTC Staff Data Request No. 393</b>
248	PUBLIC COUNSEL	A	9/18/06	<b>PSE's Response to Public Counsel's Data Request No. 88</b>
249	PUBLIC COUNSEL	A	9/18/06	<b>PSE's Response to Public Counsel's Data Request No. 89</b>
250	PUBLIC COUNSEL	A	9/18/06	<b>PSE's Response to Public Counsel's Data Request No. 70</b>
748C <sup>3</sup>	Staff	A	9/18/06	<b>Response to Staff Data Request No. 408</b>
<b>David E. Mills</b>				
251C	David E. Mills	A	9/25/06	<b>DEM-1CT: Prefiled Direct Testimony re power costs and risk management</b>
252	David E. Mills	A	9/25/06	<b>DEM-2: Professional Qualifications</b>
253	David E. Mills	A	9/25/06	<b>DEM-3: PSE Energy Management Committee Charter, August 18, 2005</b>
254C	David E. Mills	A	9/25/06	<b>DEM-4C: Core Gas Hedging Matrix</b>
255C	David E. Mills	A	9/25/06	<b>DEM-5C: Margin at Risk and Forward Hedging</b>
256C	David E. Mills	A	9/25/06	<b>DEM-6C: Hedging Strategy for 6 to 18 Month time frame</b>
257C	David E. Mills	A	9/25/06	<b>DEM-7C: Exposure Chart</b>
258C	David E. Mills	A	9/25/06	<b>DEM-8C: PSE's and its Currently Approved Counterparties' Credit Ratings</b>
259C	David E. Mills	A	9/25/06	<b>DEM-9C: Master Agreements Under Which PSE May Be Required To Post Collateral</b>
260	David E. Mills	A	9/25/06	<b>DEM-10: 2006 GRC Power Cost Projections Rate Year AURORA + non-AURORA Power Costs 1.9.06 Model Run</b>
261	David E. Mills	A	9/25/06	<b>DEM-11: Energy Information Administration Brochure: Residential Natural Gas Prices: What Consumers Should Know</b>
262C	David E. Mills	A	9/25/06	<b>DEM-12C: PSE Merchant Cross-Cascades</b>

<sup>2</sup> Out-of-sequence number used due to late receipt of prefiled testimony.

<sup>3</sup> Out-of-sequence number used due to late receipt of prefiled exhibit.

## EXHIBIT LIST

Docket Nos. UE-060266 and UG-060267

				<b>Transmission Needs—Energy Resources Presentation to EMC October 11, 2005</b>
263	David E. Mills	A	9/25/06	<b>DEM-13: 2006 GRC vs. 2005 GRC Power Cost Projections</b>
264	David E. Mills	A	9/25/06	<b>DEM-14: 2006 GRC Power Cost Projections Rate Year AURORA + non-AURORA Power Costs 1.9.06 Model Run w/ and w/p Wild Horse</b>
265	David E. Mills	A	9/25/06	<b>DEM-15T: Supplemental Prefiled Direct Testimony re updated power costs</b>
266	David E. Mills	A	9/25/06	<b>DEM-16: 2006 GRC Power Cost Projections Rate Year AURORA + non-AURORA Power Costs 6.15.06 Model Run</b>
267	David E. Mills	A	9/25/06	<b>DEM-17: PSE 2006 GRC Supplemental Update Rate Year Power Costs</b>
268	David E. Mills	A	9/25/06	<b>DEM-18: 2006 GRC Power Cost Projections Rate Year AURORA + non-AURORA Power Costs 6.15.06 Model Run w/ and w/p Wild Horse</b>
269C	David E. Mills	A	9/25/06	<b>DEM-19: Rebuttal Testimony re power costs</b>
270	David E. Mills	A	9/25/06	<b>DEM-20: Rebuttal Power Cost Projections—Rate Year AURORA + Non-AURORA Power Costs—3-month average gas prices at 5/23/06</b>
271	David E. Mills	A	9/25/06	<b>DEM-21: 2006 GRC Rebuttal Rate Year Power Costs</b>
272	David E. Mills	A	9/25/06	<b>DEM-22: Rebuttal Power Cost Projections—Rate Year AURORA + Non-AURORA Power Costs—3-month average gas prices at 5/23/06 (W/ and W/O White Horse)</b>
<b>CROSS-EXAMINATION EXHIBITS</b>				
273	ICNU	n/o		<b>ICNU Response to PSE DR No. 51</b>
274	ICNU	A	9/25/06	<b>BPA Load Resource Study</b>
275	ICNU	n/o		<b>Comparison of Hydro Shape</b>
276	ICNU	A	9/25/06	<b>PSE Response to ICNU DR No. 03.133</b>
277	ICNU	n/o		<b>ICNU Response to PSE DR No. 56</b>
278	ICNU	n/o		<b>CCCT Contracts</b>
279C	ICNU	R	9/25/06	<b>PSE AURORA Minimum Up/Down Times</b>
280C	ICNU	n/o		<b>Contract Minimum Up/Down Times</b>
281	ICNU	n/o		<b>GE Energy Turbine Operation/Maintenance</b>
282C	ICNU	A	9/25/06	<b>PSE Response to Joint DR No. 15</b>

## EXHIBIT LIST

Docket Nos. UE-060266 and UG-060267

283C	ICNU	n/o		<b>Transaction Categorization Comparison</b>
284C	ICNU	A	9/25/06	<b>PSE Response to Joint DR No. 13</b>
285C	ICNU	n/o		<b>Fixed Power Contracts</b>
286C	ICNU	A	9/25/06	<b>PSE Response to Joint DR No. 14</b>
287C	ICNU	n/o		<b>Fixed Gas Adjustment</b>
288C	ICNU	A	9/25/06	<b>PSE Response to Joint DR No. 22</b>
289C	ICNU	A	9/25/06	<b>Sumas Forward Prices– 6/01/05 thru 9/21/06</b>
290C	ICNU (records requisition to PSE)	A	10/04/06	<b>Minimum up times and down times for PSE resources included in AURORA</b>
<b>Joel L. Molander</b>				
291 HC	Joel L. Molander	A	9/18/06	<b>JLM-1HCT: Prefiled Direct Testimony re purchased power agreements (Rocky Reach and Rock Island hydro resources)</b>
292	Joel L. Molander	A	9/18/06	<b>JLM-2: Witness Qualifications</b>
293	Joel L. Molander	A	9/18/06	<b>JLM-3: Power Sales Agreement between PUD No. 1 of Chelan County and PSE, dated February 1, 2006</b>
294 HC	Joel L. Molander	A	9/18/06	<b>JLM-4HC: Memo from Eric Markell to PSE Board of Directors re proposed Power Sales Agreement w/ Chelan County PUD</b>
295	Joel L. Molander	A	9/18/06	<b>JLM-5: Long-Term Transmission Service Agreement between Chelan County PUD and PSE, dated February 1, 2006</b>
<b>CROSS-EXAMINATION EXHIBITS</b>				
296-300	Not used			
<b>Roger A. Morin</b>				
301	Roger A. Morin	A	9/19/06	<b>RAM-1T: Prefiled Direct Testimony re cost of capital</b>
302	Roger A. Morin	A	9/19/06	<b>RAM-2: Professional Qualifications</b>
303	Roger A. Morin	A	9/19/06	<b>RAM-3: Investment-Grade Combination Gas &amp; Electric Utilities Beta Estimates</b>
304	Roger A. Morin	A	9/19/06	<b>RAM-4: CAPM, Empirical CAPM</b>
305	Roger A. Morin	A	9/19/06	<b>RAM-5: Moody's Electric Utility Common Stocks Over Long-Term Treasury Bonds Annual Long-Term Risk Premium Analysis</b>
306	Roger A. Morin	A	9/19/06	<b>RAM-6: : Moody's Gas Distribution Common Stocks Over Long-Term Treasury Bonds</b>



## EXHIBIT LIST

Docket Nos. UE-060266 and UG-060267

				<b>Annual Long-Term Risk Premium Analysis</b>
307	Roger A. Morin	A	9/19/06	<b>RAM-7: Combination Gas &amp; Electric Utilities Historical Growth Rates</b>
308	Roger A. Morin	A	9/19/06	<b>RAM-8: Combination Gas &amp; Electric Utilities DCF Analysis Value Line Growth Projections</b>
309	Roger A. Morin	A	9/19/06	<b>RAM-9: Combination Gas &amp; Electric Utilities DCF Analysis Value Line Growth Projections w/ 3 additional companies</b>
310	Roger A. Morin	A	9/19/06	<b>RAM-10: Combination Gas &amp; Electric Utilities DCF Analysis Analyst's Growth Forecasts</b>
311	Roger A. Morin	A	9/19/06	<b>RAM-11: Combination Gas &amp; Electric Utilities DCF Analysis Analyst's Growth Projections w/ 3 additional companies</b>
312	Roger A. Morin	A	9/19/06	<b>RAM-12: Natural Gas Utilities DCF Analysis Analysts' Growth Forecasts</b>
313	Roger A. Morin	A	9/19/06	<b>RAM-13: Natural Gas Utilities DCF Analysis Value Line Growth Forecasts</b>
314	Roger A. Morin	A	9/19/06	<b>RAM-14: CAPM, Empirical CAPM Flotation Costs</b>
315	Roger A. Morin	A	9/19/06	<b>RAM-15T: Rebuttal Testimony re Return on Equity</b>
316	Roger A. Morin	A	9/19/06	<b>RAM-16: Morin, R. A., Regulatory Finance: Utilities' Cost of Capital, Chapter 6, Public Utilities Reports, Inc., Arlington, VA 1994</b>
317	Roger A. Morin	A	9/19/06	<b>RAM-17: Statistical Analysis of Mr. Hill's Comparable Group of Electric Utilities</b>
318	Roger A. Morin	A	9/19/06	<b>RAM-18: Arithmetic versus Geometric Means in Estimating the Cost of Capital</b>
319	Roger A. Morin	A	9/19/06	<b>RAM-19: Excerpt from Direct Testimony of Stephen G. Hill on behalf of Public Counsel in WUTC Docket UE-040641, 9/13/2004</b>
320	Roger A. Morin	A	9/19/06	<b>RAM-20: Excerpt from Direct Testimony of Stephen G. Hill on behalf of Public Counsel in WUTC Docket UE-050684, 11/3/2005</b>
321	Roger A. Morin	A	9/19/06	<b>RAM-21: Morin, R. A., Regulatory Finance: Utilities' Cost of Capital, Excerpt from Chapter 5, Public Utilities Reports, Inc., Arlington, VA 1994</b>
322	Roger A. Morin	A	9/19/06	<b>RAM-22: Excerpt from Direct Testimony of Michael P. Gorman on behalf of ICNU in WUTC Docket UE-050684, 11/3/2005</b>
323	Roger A. Morin	A	9/19/06	<b>RAM-23: Excerpt from Direct Testimony of Michael P. Gorman on behalf of ISG Sparrows Point LLC in PSC of Maryland Case No. 9036,</b>

## EXHIBIT LIST

Docket Nos. UE-060266 and UG-060267

				8/15/2005
324	Roger A. Morin	A	9/19/06	RAM-24: Excerpt from Rebuttal Testimony of Roger A. Morin on behalf of PSE in this proceeding
<b>CROSS-EXAMINATION EXHIBITS</b>				
325	ICNU	A	9/19/06	PSE Response to ICNU DR No. 07.144
326	ICNU	A	9/19/06	PSE Response to ICNU DR No. 07.148
327	Staff	A	9/19/06	“New Regulatory Finance” by Roger A. Morin, Ph.D., June 2006 (excerpt)
328	Staff	A	9/19/06	PSE Response to WUTC Staff Data Request No. 102
329	Staff	A	9/19/06	PSE Response to WUTC Staff Data Request No. 208
330	Staff	A	9/19/06	“The Equity Premium Consensus Forecast Revisited” by Ivo Welch, September 2001, Cowles Foundation Discussion Paper No. 1325
331	Staff	A	9/19/06	“The Shrinking Equity Premium, Historical facts and future forecasts” by Jeremy J. Siegel
332	Staff	A	9/19/06	“The Equity Premium” by Fama and French, April 2002
333	Staff	A	9/19/06	“Long-Run Stock Returns: Participating in the Real Economy” by Roger G. Ibbotson & Peng Chen
334	Staff	A	9/19/06	“What Risk Premium is “Normal”?” by Robert D. Arnott & Peter L. Bernstein
335	Staff	A	9/19/06	“The Equity Risk Premium in January 2006: Evidence from the Global CFO Outlook Survey” by John R. Graham & Campbell R. Harvey
336	Staff	A	9/19/06	PSE Response to WUTC Staff Data Request No. 363 (with PSE errata)
337	Staff	A	9/19/06	PSE Response to WUTC Staff Data Request No. 352
338	Staff	A	9/19/06	PSE Response to WUTC Staff Data Request No. 365
339	Staff	A	9/19/06	PSE Response to WUTC Staff Data Request No. 353
340	Staff	A	9/19/06	PSE Response to WUTC Staff Data Request No. 357
341	Staff	A	9/19/06	PSE Response to WUTC Staff Data Request

## EXHIBIT LIST

Docket Nos. UE-060266 and UG-060267

				<b>No. 358</b>
342	Staff	A	9/19/06	<b>PSE Response to WUTC Staff Data Request No. 359</b>
343	Staff	A	9/19/06	<b>PSE Response to WUTC Staff Data Request No. 360</b>
344	Staff	A	9/19/06	<b>PSE Response to WUTC Staff Data Request No. 361</b>
345	Staff	A	9/19/06	<b>PSE Response to WUTC Staff Data Request No. 366</b>
346	Staff	A	9/19/06	<b>PSE Response to WUTC Staff Data Request No. 372</b>
347	ICNU	n/o		<b>ICNU Response to PSE DR No. 22</b>
348	ICNU	n/o		<b>ICNU Response to PSE DR No. 26</b>
349	Staff	A	9/19/06	<b>Moody's Electric Utility Common Stocks Over Long-Term Treasury Bonds--Annual Long Term Risk Premium Analysis</b>
350	Not used			
<b>Kris Olin</b>				
351 HC	Kris Olin	A	9/18/06	<b>KO-1HCT: Prefiled Direct Testimony re Baker River relicensing and Muckleshoot Arbitration Decision</b>
352	Kris Olin	A	9/18/06	<b>KO-2: Professional Qualifications</b>
353	Kris Olin	A	9/18/06	<b>KO-3: Baker River Relicensing Activities Chronology 1995-2005</b>
354	Kris Olin	A	9/18/06	<b>KO-4: Baker River Hydroelectric Project Comprehensive Settlement Agreement</b>
355 HC	Kris Olin	A	9/18/06	<b>KO-5HC: Memo of April 15, 2004, from Energy Production and Storage Staff to Ed Schild re Assessment of Baker River Hydroelectric Project Alternatives</b>
356 HC	Kris Olin	A	9/18/06	<b>KO-6HC: Update of November 12, 2004 to April 15, 2004, from Energy Production and Storage Staff to Ed Schild re Assessment of Baker River Hydroelectric Project Alternatives</b>
357C	Kris Olin	A	9/18/06	<b>KO-7C: Baker River Relicensing Costs</b>
358C	Kris Olin	A	9/18/06	<b>KO-8C: Baker River Increases to O&amp;M Budget – 2007</b>
359C	Kris Olin	A	9/18/06	<b>KO-9C: Arbitration Award in the matter of the Muckleshoot Indian Tribe and PSE</b>
360	Kris Olin	A	9/18/06	<b>KO-10T: Rebuttal Testimony re Baker Relicense and Muckleshoot Settlement</b>

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Docket Nos. UE-060266 and UG-060267

361	Kris Olin	A	9/18/06	KO-11: Notice re Public Meeting on DEIS for Baker River Hydro Project
<b>CROSS-EXAMINATION EXHIBITS</b>				
362-370	Not used			
<b>Calvin E. Shirley</b>				
371	Calvin E. Shirley	A	9/20/06	CES-1T: Prefiled Direct Testimony re electric energy efficiency incentive mechanism and new demand response program options
372	Calvin E. Shirley	A	9/20/06	CES-2: Witness Qualifications
373	Calvin E. Shirley	A	9/20/06	CES-3: Settlement Terms for Conservation in PSE GRC Dockets UE-011507 and UG-011571
374	Calvin E. Shirley	A	9/20/06	CES-4: Electric Energy Efficiency Incentive Mechanism
375	Calvin E. Shirley	A	9/20/06	CES-5: Conservation Program Cost Effectiveness, Revised 12/21/2005
376	Calvin E. Shirley	A	9/20/06	CES-6: Calculation Methodology for Electric Energy Efficiency Incentive Mechanism
377	Calvin E. Shirley	A	9/20/06	CES-7: Conservation Program Measurement & Evaluation Plan, 11/29/2005
378	Calvin E. Shirley	A	9/20/06	CES-8: Conservation Program Descriptions, Revised 12/21/2005
379	Calvin E. Shirley	A	9/20/06	CES-9T: Rebuttal Testimony re Electric Energy Efficiency Mechanism, New Electric Demand Response Options, Gas Energy Efficiency, Low Income Weatherization
380	Calvin E. Shirley	A	9/20/06	CES-10: Net Present Value of Energy Benefits, Transmission Related Costs, and Net Savings from Electric Energy Efficiency
381	Calvin E. Shirley	A	9/20/06	CES-11: Modified PSE Incentive Mechanism (August 2006)
382	Calvin E. Shirley	A	9/20/06	CES-12: Comparison of Proposed Electric Energy Efficiency Incentive Mechanisms
383	Calvin E. Shirley	A	9/20/06	CES-13: Requirements on Electric Efficiency Incentive Mechanism
384	Calvin E. Shirley	A	9/20/06	CES-14: Memo 6/30/2006 re "Why and when should Northwest Energy Efficiency Alliance discontinue counting savings?"
385	Calvin E. Shirley	A	9/20/06	CES-15: Original Sheet Nos. 121 and 121a, PSE Tariff WN-U-60, Electricity Conservation Mechanism
386	Calvin E. Shirley	A	9/20/06	CES-16: PSE Response to NVEC DR 26
387	Calvin E. Shirley	A	9/20/06	CES-17: Public Counsel Response to PSE DR 3

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Docket Nos. UE-060266 and UG-060267

388	Calvin E. Shirley	A	9/20/06	CES-18: Staff Response to PSE DR 127
389	Calvin E. Shirley	A	9/20/06	CES-19: Public Counsel Response to PSE DR 10
390	Calvin E. Shirley	A	9/20/06	CES-20: NWECC Response to PSE DR 16
391	Calvin E. Shirley	A	9/20/06	CES-21: NWECC Response to PSE DR 18
392	Calvin E. Shirley	A	9/20/06	CES-22: NWECC Response to PSE DR 21
393	Calvin E. Shirley	A	9/20/06	CES-23: NWECC Response to PSE DR 19
<b>CROSS-EXAMINATION EXHIBITS</b>				
394	PUBLIC COUNSEL	A	9/20/06	November 18, 2005 filing re: energy efficiency targets
395	PUBLIC COUNSEL	A	9/20/06	PSE's Response to Public Counsel's Data Request No. 86
396	PUBLIC COUNSEL	A	9/20/06	PSE's Response to Public Counsel's Data Request No. 84
397	PUBLIC COUNSEL	A	9/20/06	PSE's Response to NWECC's Data Request No. 2
398	PUBLIC COUNSEL	A	9/20/06	PSE's Response to NWECC's Data Request No. 16
399	PUBLIC COUNSEL	A	9/20/06	PSE's Response to NWECC's Data Request No. 21
400	PUBLIC COUNSEL	A	9/20/06	PSE's Response to Public Counsel's Data Request No. 20
401	PUBLIC COUNSEL	A	9/20/06	PSE's Response to Public Counsel's Data Request No. 28
402	PUBLIC COUNSEL	A	9/20/06	PSE's Response to Public Counsel's Data Request No. 29
403	PUBLIC COUNSEL	A	9/20/06	PSE's Response to Public Counsel's Data Request No. 30
404	PUBLIC COUNSEL	A	9/20/06	PSE's Response to Public Counsel's Data Request No. 31
405	PUBLIC COUNSEL	A	9/20/06	PSE's Response to WUTC Staff's Data Request No. 224
406	PUBLIC COUNSEL	A	9/20/06	PSE's Response to WUTC Staff's Data Request No. 225
407	PUBLIC COUNSEL	A	9/20/06	PSE's Response to WUTC Staff's Data Request No. 226
408	PUBLIC COUNSEL	A	9/20/06	PSE's Response to NWECC's Data

## EXHIBIT LIST

Docket Nos. UE-060266 and UG-060267

				<b>Request No. 17</b>
<b>409</b>	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE's Response to NWEC's Data Request No. 22</b>
<b>410</b>	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE's Response to NWEC's Data Request No. 23</b>
<b>411</b>	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE's Response to NWEC's Data Request No. 26</b>
<b>412</b>	<b>NWEC</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE's 2005 Least Cost Plan, Section VII, page 10. (premarkeds as Exhibit ____(SDW-4))</b>
<b>413</b>	<b>Staff</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE Response to Staff Data Request No. 406</b>
<b>414</b>	<b>PUBLIC COUNSEL</b>	<b>A</b>	<b>9/20/06</b>	<b>PSE Response to Public Counsel Data Request No. 98</b>
<b>415-420</b>	<b>Not used</b>			
<b>John H. Story</b>				
<b>421</b>	<b>John H. Story</b>	<b>A</b>	<b>9/21/06</b>	<b>JHS-1T: Prefiled Direct Testimony re electric results of operations (revenue requirement)</b>
<b>422</b>	<b>John H. Story</b>	<b>A</b>	<b>9/21/06</b>	<b>JHS-2: Professional Qualifications</b>
<b>423</b>	<b>John H. Story</b>	<b>A</b>	<b>9/21/06</b>	<b>JHS-3: Income Statement for 12 Months Ended 9/30/2003 and 9/30/2005</b>
<b>424</b>	<b>John H. Story</b>	<b>A</b>	<b>9/21/06</b>	<b>JHS-4: Results of Operations for 12 Months Ended 9/30/2005 – General Rate Increase</b>
<b>425</b>	<b>John H. Story</b>	<b>A</b>	<b>9/21/06</b>	<b>JHS-5: Electric General Rate Increase for 12 Months Ended 9/30/2005</b>
<b>426</b>	<b>John H. Story</b>	<b>A</b>	<b>9/21/06</b>	<b>JHS-6: Settlement Terms for the Power Cost Adjustment Mechanism (PCA) per GRC settlement in Dockets UE-011570 UG-011571</b>
<b>427C</b>	<b>John H. Story</b>	<b>A</b>	<b>9/21/06</b>	<b>JHS-7C: Indicative Credit Facility for Hedging</b>
<b>428C</b>	<b>John H. Story</b>	<b>A</b>	<b>9/21/06</b>	<b>JHS-8C: Proposed New and Revised Terms for the PCA</b>
<b>429C</b>	<b>John H. Story</b>	<b>A</b>	<b>9/21/06</b>	<b>JHS-9C: Exhibit A-1 Power Cost Rate (original 2/15/06 filing version)</b>
<b>430</b>	<b>John H. Story</b>	<b>A</b>	<b>9/21/06</b>	<b>JHS-10: Attrition Example</b>
<b>431</b>	<b>John H. Story</b>	<b>A</b>	<b>9/21/06</b>	<b>JHS-11: Supplemental Prefiled Direct Testimony (Attrition Calculations)</b>
<b>432</b>	<b>John H. Story</b>	<b>A</b>	<b>9/21/06</b>	<b>JHS-12: Results of Operations Adjusted for PCA</b>
<b>433C</b>	<b>John H. Story</b>	<b>A</b>	<b>9/21/06</b>	<b>JHS-13C: Memorandum from Matt Marcellia to John Story and Jim Eldredge, 12/19/2005 re Discussion of PSE's Normalization</b>

## EXHIBIT LIST

Docket Nos. UE-060266 and UG-060267

<b>Methodology for Deferred Taxes</b>				
434	John H. Story	A	9/21/06	JHS-14: PTCs in the 190 Deferred Tax Account
435	John H. Story	A	9/21/06	JHS-15: Supplemental Prefiled Direct Testimony re updated results of operations to reflect power cost changes per 2006 PCORC
436	John H. Story	A	9/21/06	JHS-16: Results of Operations for Twelve Months Ended Sept. 30, 2005, Revised
437	John H. Story	A	9/21/06	JHS-17: Rate Base/Rate of return
438	John H. Story	A	9/21/06	JHS-18: Exhibit A-1 Power Cost Rate (updated version 7/7/06)
439	John H. Story	A	9/21/06	JHS-19T: Rebuttal Testimony re Electric Revenue Requirement, Utility Operations and Tracker Mechanisms
440	John H. Story	A	9/21/06	JHS-20: PSE Results of Operations for the 12 Months Ended September 30, 2005
441	John H. Story	A	9/21/06	JHS-21: Electric General Rate Increase for the 12 Months Ended September 30, 2005
442C	John H. Story	A	9/21/06	JHS-22C: Exhibit A-1 Power Cost Rate (updated version 8/23/06)
443	John H. Story	A	9/21/06	JHS-23: 2002 Utility Operations
444	John H. Story	A	9/21/06	JHS-24: Direct Testimonies of Jim Lazar Merton R. Lotton behalf of Public Counsel, Power Cost Adjustment, Docket UE-011570
445	John H. Story	A	9/21/06	JHS-25: Revenue Deficiency Associated with Net Additions to Rate Base of Non-Revenue Producing Transmission and Distribution Plant October 2005 Through June 2006
746 <sup>4</sup>	John H. Story	A	9/21/06	JHS-26T: Sur-surrebuttal testimony in response to Russell surrebuttal re PSE proposed alternative to depreciation tracker
<b>CROSS-EXAMINATION EXHIBITS</b>				
446	Staff	A	9/21/06	PSE Schedule 7
447	Staff	A	9/21/06	PSE Schedule 85
448	PUBLIC COUNSEL	A	9/21/06	PSE's First Supplemental Response to Staff's Data Request No. 328
449	PUBLIC COUNSEL	A	9/21/06	PSE's Response to Staff's Data Request No. 329
450	PUBLIC COUNSEL	A	9/21/06	PSE's Response to Staff's Data

<sup>4</sup> Out-of-sequence number used due to late receipt of prefiled testimony.

## EXHIBIT LIST

Docket Nos. UE-060266 and UG-060267

<b>Request No. 264</b>				
751 <sup>5</sup>	Staff	A	9/21/06	PSE Response to Staff Data Request No. 407
752	FEA	A	9/21/06	PSE Response to FEA Data Request No. 03-001
<b>Bertrand A. Valdman</b>				
451C	Bertrand A. Valdman	A	9/19/06	BAV-1CT: Prefiled Direct Testimony re PSE's financial condition, credit rating, and market conditions
452	Bertrand A. Valdman	A	9/19/06	BAV-2: Professional Qualifications
453	Bertrand A. Valdman	A	9/19/06	BAV-3: 2004 Net Plant, Operating Cash Flow, and Firm Value – Peer Comparative
454	Bertrand A. Valdman	A	9/19/06	BAV-4: Moody's Sourcebook excerpt (p. 139)
455	Bertrand A. Valdman	A	9/19/06	BAV-5: Research Reports from various market analysts
456	Bertrand A. Valdman	A	9/19/06	BAV-6: Comparative ROE Attributes of US Local Gas Distribution Companies
457C	Bertrand A. Valdman	A	9/19/06	BAV-7CT: Rebuttal Testimony re cost of money and opportunity to earn ROE (PCA modifications, depreciation tracker and decoupling)
458	Bertrand A. Valdman	A	9/19/06	BAV-8: Summaries of Morin, Hill and Gorman ROE Estimates
459	Bertrand A. Valdman	A	9/19/06	BAV-9: JPMorgan North America Equity Research re Puget Energy
460	Bertrand A. Valdman	A	9/19/06	BAV-10: Staff Response to PSE DR 80
461	Bertrand A. Valdman	A	9/19/06	BAV-11: Authorized Returns on Equity of Mr. Hill's Comparable Group of Electric Utilities
462	Bertrand A. Valdman	A	9/19/06	BAV-12: Authorized Returns on Equity of Mr. Hill's Comparable Group of Natural Gas Utilities
463	Bertrand A. Valdman	A	9/19/06	BAV-13: Authorized Returns on Equity of Mr. Hill's Comparable Group of Combination Utilities
<b>CROSS-EXAMINATION EXHIBITS</b>				
464	Staff	A	9/19/06	PSE Response to WUTC Staff Data Request No. 398
465	Staff	A	9/19/06	Valdman Rebuttal Workpapers ROE History
466	PUBLIC COUNSEL	A	9/19/06	PSE Form 10-Q Filed: August 4, 2006
467	PUBLIC COUNSEL	A	9/19/06	PSE's Response to Staff's Data

<sup>5</sup> Out-of-sequence number used due to late receipt of prefiled exhibit.



## EXHIBIT LIST

Docket Nos. UE-060266 and UG-060267

<b>Request No. 168</b>				
468	PUBLIC COUNSEL	A	9/19/06	PSE's Response to Joint Data Request No. 9
469	PUBLIC COUNSEL	A	9/19/06	PSE's Response to Joint Data Request No. 10
470	PUBLIC COUNSEL	A	9/19/06	PSE's Response to Joint Data Request No. 11
771	PUBLIC COUNSEL	A	9/19/06	PSE Response to Joint DR 24
772	PUBLIC COUNSEL	A	9/19/06	PSE Response to Joint DR 25 (pp. 24, 25, 30)
773	PUBLIC COUNSEL	n/o		1979 PSE Annual Report
<b>ICNU</b>				
<b>Michael P. Gorman</b>				
471C	Michael P. Gorman	A	9/18/06	MPG-1CT: Prefiled Response Testimony re rate of return on equity, capital structure and overall rate of return
472	Michael P. Gorman	A	9/18/06	MPG-2: Witness Qualifications
473	Michael P. Gorman	A	9/18/06	MPG-3: Rate of Return at 9.9% ROE
474	Michael P. Gorman	A	9/18/06	MPG-4: Credit Rating Reports
475	Michael P. Gorman	A	9/18/06	MPG-5: Comparable Group
476	Michael P. Gorman	A	9/18/06	MPG-6: Growth Rate Estimates
477	Michael P. Gorman	A	9/18/06	MPG-7: Constant Growth DCF Model
478	Michael P. Gorman	A	9/18/06	MPG-8: GDP and Dividend Growth Rates
479	Michael P. Gorman	A	9/18/06	MPG-9: Electric Common Stock Market/Book Ratio
480	Michael P. Gorman	A	9/18/06	MPG-10: Equity Risk Premium—Treasury Bond
481	Michael P. Gorman	A	9/18/06	MPG-11: Equity Risk Premium—Utility Bond
482	Michael P. Gorman	A	9/18/06	MPG-12: Annual Average Yields
483	Michael P. Gorman	A	9/18/06	MPG-13: Series "A" and Baa" Utility Bond Yields
484	Michael P. Gorman	A	9/18/06	MPG-14: Comparable Group Beta
485	Michael P. Gorman	A	9/18/06	MPG-15: CAPM Return Estimate
486	Michael P. Gorman	A	9/18/06	MPG-16: S&P Credit Rating Financial Ratios at ROE of 9.9%; Rate of Return at 9.9%
487	Michael P. Gorman	A	9/18/06	MPG-17: S&P Stock Price Performance
<b>CROSS-EXAMINATION EXHIBITS</b>				
488-490	Not used			
<b>FEDERAL EXECUTIVE AGENCIES</b>				

## EXHIBIT LIST

Docket Nos. UE-060266 and UG-060267

<b>James T. Selecky</b>				
491	James T. Selecky	A	9/18/06	JTS-1T: Prefiled Response Testimony re proposed revision to sharing bands and proposed electric energy efficiency incentive mechanism
<b>CROSS-EXAMINATION EXHIBITS</b>				
<b>Ralph C. Smith</b>				
492	Ralph C. Smith	A	9/18/06	RCS-1T: Prefiled Response Testimony re proposed depreciation tracker
493	Ralph C. Smith	A	9/18/06	Witness Qualifications
<b>CROSS-EXAMINATION EXHIBITS</b>				
<b>Kroger Co. (Fred Meyer Stores and Quality Food Centers)</b>				
<b>Kevin C. Higgins</b>				
494	Kevin C. Higgins	A	9/18/06	KCH-1T: Prefiled Response Testimony re depreciation tracker
<b>CROSS-EXAMINATION EXHIBITS</b>				
<b>NWIGU</b>				
<b>Donald W. Schoenbeck</b>				
495	Donald W. Schoenbeck	A	9/18/06	DWS-1T: Prefiled Response Testimony re gas depreciation tracker
496	Donald W. Schoenbeck	A	9/18/06	DWS-2: Witness Qualifications
<b>CROSS-EXAMINATION EXHIBITS</b>				
<b>Seattle Steam</b>				
<b>Stanley Gent</b>				
497	Stanley Gent	A	9/21/06	SG-1T: Prefiled Response Testimony re gas depreciation tracker, gas rate spread and rate design, and impact of interruptible customers on PSE system
498	Stanley Gent	A	9/21/06	SG-2: PSE Response to Seattle Steam DR-006
<b>CROSS-EXAMINATION EXHIBITS</b>				
701 <sup>6</sup>	Public Counsel	A	9/21/06	Seattle Steam Responses to Public Counsel Date Request 2
702	Public Counsel	A	9/21/06	Seattle Steam Responses to Public Counsel Date Request 3
703	Public Counsel	A	9/21/06	Seattle Steam Responses to Public Counsel Date Request 4

<sup>6</sup> Out-of-sequence numbers used due to late receipt of prefiled testimony.

## EXHIBIT LIST

Docket Nos. UE-060266 and UG-060267

<b>704</b>	<b>Public Counsel</b>	<b>A</b>	<b>9/21/06</b>	<b>Seattle Steam Responses to Public Counsel Date Request 7</b>
<b>705</b>	<b>Public Counsel</b>	<b>A</b>	<b>9/21/06</b>	<b>Seattle Steam Responses to Public Counsel Date Request 8</b>
<b>706</b>	<b>Public Counsel</b>	<b>A</b>	<b>9/21/06</b>	<b>Seattle Steam Responses to Public Counsel Date Request 13</b>
<b>NWEC</b>				
<b>Nancy L. Glaser</b>				
<b>499</b>	<b>Nancy L. Glaser</b>	<b>A</b>	<b>9/18/06</b>	<b>NLG-1T: Prefiled Response Testimony re Calvin Shirley testimony on new electric conservation incentive mechanism, several DSM pilot programs, and the budget for low income weatherization</b>
<b>500</b>	<b>Nancy L. Glaser</b>	<b>A</b>	<b>9/18/06</b>	<b>NLG-2: Witness Qualifications</b>
<b>501</b>	<b>Nancy L. Glaser</b>	<b>A</b>	<b>9/18/06</b>	<b>NLG-3: Requirements on Electric Efficiency Incentive Mechanism</b>
<b>CROSS-EXAMINATION EXHIBITS</b>				
<b>Steven D. Weiss</b>				
<b>502</b>	<b>Steven D. Weiss</b>	<b>A</b>	<b>9/21/06</b>	<b>SDW-1T: Prefiled Response Testimony re gas revenue decoupling mechanism proposed via Ronald J. Amen</b>
<b>503</b>	<b>Steven D. Weiss</b>	<b>A</b>	<b>9/21/06</b>	<b>SDW-2: Witness Qualifications</b>
<b>504</b>	<b>Steven D. Weiss</b>	<b>A</b>	<b>9/21/06</b>	<b>SDW-3T: Cross Answering Testimony to Brosch re decoupling and Steward re decoupling</b>
<b>CROSS-EXAMINATION EXHIBITS</b>				
<b>PUBLIC COUNSEL</b>				
<b>Michael L. Brosch</b>				
<b>506C</b>	<b>Michael L. Brosch</b>	<b>A</b>	<b>9/21/06</b>	<b>MLB-1TC: Prefiled Response Testimony re depreciation tracker, decoupling</b>
<b>507</b>	<b>Michael L. Brosch</b>	<b>A</b>	<b>9/21/06</b>	<b>MLB-2: Witness Qualifications</b>
<b>508</b>	<b>Michael L. Brosch</b>	<b>A</b>	<b>9/21/06</b>	<b>MLB-1: Summary of Previously Filed Testimony</b>
<b>509</b>	<b>Michael L. Brosch</b>	<b>A</b>	<b>9/21/06</b>	<b>MLB-4T: Cross-Answering Testimony re decoupling</b>
<b>CROSS-EXAMINATION EXHIBITS</b>				
<b>Elizabeth C. Klumpp</b>				
<b>510</b>	<b>Elizabeth C. Klumpp</b>	<b>A</b>	<b>9/18/06</b>	<b>ECK-1T: Prefiled Response Testimony re incentive—penalty mechanism</b>

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Docket Nos. UE-060266 and UG-060267

511	Elizabeth C. Klumpp	A	9/18/06	ECK-2: Witness Qualifications
512	Elizabeth C. Klumpp	A	9/18/06	ECK-3: Electric Efficiency Incentive-Penalty Mechanism –Public Counsel Proposal
513	Elizabeth C. Klumpp	A	9/18/06	ECK-4: Design Criteria for Electric Efficiency Incentive Mechanism
514	Elizabeth C. Klumpp	A	9/18/06	ECK-5: PSE Response to ICNU DR-22
<b>CROSS-EXAMINATION EXHIBITS</b>				
515-520	Not used			
<b>COMMISSION STAFF</b>				
<b>James M. Russell</b>				
521	James M. Russell	A	9/18/06	JMR-1T: Prefiled Response Testimony re Electric and Gas Revenue Requirements, Depreciation Tracker, and Power/Gas Supply Prudence
522	James M. Russell	A	9/18/06	JMR-2: Electric Results of Operations and Revenue Requirement
523	James M. Russell	A	9/18/06	JMR-3: PCA Baseline Rate
524	James M. Russell	A	9/18/06	JMR-4: Gas Results of Operations & Revenue Requirement
525	James M. Russell	A	9/18/06	JMR-5: PSE's Recent Utility Earnings
526	James M. Russell	A	9/18/06	JMR-6: Commission Order Excerpts on Attrition
527	James M. Russell	A	9/18/06	JMR-7T: Surrebuttal Testimony re PSE Alternative to Depreciation Tracker
<b>CROSS-EXAMINATION EXHIBITS</b>				
528	PSE	A	9/18/06	Staff Response to PSE DR 163
529-530	Not used			
<b>Stephen G. Hill</b>				
531C	Stephen G. Hill	A	9/18/06	SGH-1TC: Prefiled Response Testimony
532	Stephen G. Hill	A	9/18/06	SGH-2: Professional Qualifications
533	Stephen G. Hill	A	9/18/06	SGH-3: Supplemental Testimony re Sustainable Long-Term Growth
534	Stephen G. Hill	A	9/18/06	SGH-4: Sample Company Growth Rate Analyses
535	Stephen G. Hill	A	9/18/06	SGH-5: Supplemental Testimony re Corroborative Equity Capital Cost Estimation Methods
536	Stephen G. Hill	A	9/18/06	SGH-6: Hill, Stephen G., <i>The Impact of Decoupling on Electric Utility Operating Risk</i> , NARUC 4 <sup>th</sup> National Conference on Integrated

## EXHIBIT LIST

Docket Nos. UE-060266 and UG-060267

				<b>Resource Planning, September 14, 1992</b>
537	Stephen G. Hill	A	9/18/06	SGH-7: Moody's BAA Bond Yields: 1984-2005 and 1968-2006
538	Stephen G. Hill	A	9/18/06	SGH-8: PSE Recent Historical Capital Structure
539	Stephen G. Hill	A	9/18/06	SGH-9: Electric Utility Sample Group Selection
540	Stephen G. Hill	A	9/18/06	SGH-10: DCF Growth Rate Parameters
541	Stephen G. Hill	A	9/18/06	SGH-11: Comparable Companies' DCF Growth Rates
542	Stephen G. Hill	A	9/18/06	SGH-12: Comparable Companies' Stock Price, Dividends, and Yields
543	Stephen G. Hill	A	9/18/06	SGH-13: Comparable Companies' DCF Cost of Equity Capital
544	Stephen G. Hill	A	9/18/06	SGH-14: CAPM Cost of Equity Capital
545	Stephen G. Hill	A	9/18/06	SGH-15: Modified Earnings-Price Ratio Proof
546	Stephen G. Hill	A	9/18/06	SGH-16: Modified Earnings-Price Ratio Analysis
547	Stephen G. Hill	A	9/18/06	SGH-17: Market-to-Book Ratio Analysis
548	Stephen G. Hill	A	9/18/06	SGH-18: Gas Utility Margin Volatility
549	Stephen G. Hill	A	9/18/06	SGH-19: PSE Overall Cost of Capital
550	Stephen G. Hill	A	9/18/06	SGH-20: Historical Bond v. Stock Volatility
551	Stephen G. Hill	A	9/18/06	SGH-21T: Cross-Answering Testimony re Cost of Money
<b>CROSS-EXAMINATION EXHIBITS</b>				
<b>Yohannes K.G. Mariam</b>				
552	Yohannes K.G. Mariam	A	9/20/06	YKGM-1T: Prefiled Response Testimony re Electric and Gas Weather Normalization
553	Yohannes K.G. Mariam	A	9/20/06	YKGM-2: Differences in Mean Temperature of Counties Served by PSE
554	Yohannes K.G. Mariam	A	9/20/06	YKGM-3: Differences in Socioeconomic Characteristics Among Counties Served by PSE
<b>CROSS-EXAMINATION EXHIBITS</b>				
555-560	Not used			
<b>Joelle R. Steward</b>				
561	Joelle R. Steward	A	9/21/06	JRS-1T: Prefiled Response Testimony re Natural Gas Decoupling, Electric Conservation Incentives and Electric Demand Response

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Docket Nos. UE-060266 and UG-060267

				<b>Pilots</b>
562	Joelle R. Steward	A	9/21/06	<b>JRS-2: Professional Qualifications</b>
563	Joelle R. Steward	A	9/21/06	<b>JRS-3: Summary of Gas Revenue Normalization Adjustment (GRNA a/k/a decoupling) Simulation With and Without Weather Effects</b>
564	Joelle R. Steward	A	9/21/06	<b>JRS-4: Residential Use per Customer for New Customers added in 2003 and 2004</b>
565	Joelle R. Steward	A	9/21/06	<b>JRS-5: Partial Decoupling with Modified New Customer Adjustment</b>
566	Joelle R. Steward	A	9/21/06	<b>JRS-6: Use per Customer: 1995-2005</b>
567	Joelle R. Steward	A	9/21/06	<b>JRS-7: Proposed Electric Efficiency Incentive Mechanism</b>
568	Joelle R. Steward	A	9/21/06	<b>JRS-8: Requirements for Electric Incentive Mechanism</b>
569	Joelle R. Steward	A	9/21/06	<b>JRS-9T: Cross Answering Testimony re Electric Conservation Incentive Mechanism and Natural Gas Decoupling</b>
<b>CROSS-EXAMINATION EXHIBITS</b>				
570	<b>PUBLIC COUNSEL</b>	A	9/21/06	<b>WUTC Staff 's Response to Public Counsel's Data Request No. 2</b>
571	<b>PUBLIC COUNSEL</b>	A	9/21/06	<b>WUTC Staff's Response to Public Counsel's Data Request No. 3</b>
572	<b>PUBLIC COUNSEL</b>	A	9/21/06	<b>WUTC Staff's Response to Public Counsel's Data Request No. 5</b>
573	<b>PUBLIC COUNSEL</b>	A	9/21/06	<b>WUTC Staff's Response to Public Counsel's Data Request No. 6</b>
574	<b>PUBLIC COUNSEL</b>	A	9/21/06	<b>Chart: Comparison of Electric Incentive Proposals (Illustrative)</b>
575-580	Not used			
<b>JOINT TESTIMONY of Jim Lazar, Donald Schoenbeck and Joelle Steward</b>				
581	Lazar, Schoenbeck, Steward	A	9/25/06	<b>Joint-1T: Prefiled Response Testimony re Natural Gas Rate Spread, Rate Design and Low Income Bill Assistance</b>
582		A	9/25/06	<b>Joint-2: Jim Lazar Professional Qualifications</b>
583		A	9/25/06	<b>Joint-3: Donald Schoenbeck Professional Qualifications</b>
584		A	9/25/06	<b>Joint-4: PSE Response to Public Counsel Data Request 005 (Commission-Basis Cost of Service Study)</b>

## EXHIBIT LIST

Docket Nos. UE-060266 and UG-060267

585		A	9/25/06	<b>Joint-5: Joint Proposal of Commission Staff, Public Counsel and the NW Industrial Gas Users on Natural Gas Rate Spread, Rate Design and Low-Income Bill Assistance</b>
586		A	9/25/06	<b>Joint-6: Joint Proposal of Commission Staff, Public Counsel and the NW Industrial Gas Users on Natural Gas Rates</b>
587		A	9/25/06	<b>Joint-7: PSE Customer Charge Calculation for Residential Customers</b>
<b>CROSS-EXAMINATION EXHIBITS</b>				
<b>JOINT TESTIMONY of Johannes Mariam, Jim Lazar and Donald Schoenbeck</b>				
588C	Mariam, Lazar Schoenbeck	A	9/18/06	<b>(Joint-8TC): Response Testimony for Staff, Public Counsel and ICNU re Power Cost Adjustments</b>
589C		A	9/18/06	<b>(Joint-9C): Additional Generating Capacity</b>
590C		A	9/18/06	<b>(Joint-10C): PSE AURORA Specifications-Minimum Up and Minimum Down Times</b>
591C		A	9/18/06	<b>(Joint-11C): PSE Response to ICNU Data Request No. 05.140</b>
592		A	9/18/06	<b>(Joint 12): 2006 GRC Power Cost Comparison – Aurora Modeling</b>
593C		A	9/18/06	<b>(Joint 13C): Joint Parties Fixed Price Contract Adjustment with AURORA Modeling Corrections</b>
594C		A	9/18/06	<b>(Joint 14C): PSE Response to ICNU Data Request No. 05.138</b>
595C		A	9/18/06	<b>(Joint 15C): Analysis of PSE’s Trades for 2006 through June 28 2006</b>
596C		A	9/18/06	<b>(Joint 16C): Forward Price Adjustment with PSE AURORA Results valuing AURORA Market Purchases at Forward Market Prices</b>
597C		A	9/18/06	<b>(Joint 17C): Forward Price Adjustment with Joint Parties AURORA Results Valuing AURORA Market Purchases at Forward Market Prices</b>
598		A	9/18/06	<b>(Joint 18): 2006 GRC Power Cost Comparison with Forward Pricing</b>
599		A	9/18/06	<b>(Joint 19T): Response Testimony for Staff, Public Counsel and ICNU re Proposed Changes to Power Cost Adjustment Mechanism</b>

## EXHIBIT LIST

Docket Nos. UE-060266 and UG-060267

600C		A	9/18/06	<b>(Joint-20C): Earnings per Share Impact of Existing PCA Mechanism and PSE Propose Changes to PCA Mechanism</b>
<b>CROSS-EXAMINATION EXHIBITS</b>				
601-610	Not used			
<b>ERIC M. MARKELL</b>				
611HC	Eric M. Markell	A	9/18/06	<b>EMM-1HCT: Prefiled Direct Testimony</b>
612	Eric M. Markell	A	9/18/06	<b>EMM-2: Witness Qualifications</b>
613	Eric M. Markell	A	9/18/06	<b>EMM-3: Geographic Location of PSE's Electric Portfolio Resources</b>
614	Eric M. Markell	A	9/18/06	<b>EMM-4: PSE 2004 Sources of Energy</b>
615	Eric M. Markell	A	9/18/06	<b>EMM-5: PSE April 2005 Least-Cost Plan – Electric Resources</b>
616	Eric M. Markell	A	9/18/06	<b>EMM-6: PSE April 2005 Least-Cost Plan - Gas Supply-Side Portfolio Resources</b>
617	Eric M. Markell	A	9/18/06	<b>EMM-7: Energy Load Resource Balance – Project Resource Need</b>
618C	Eric M. Markell	A	9/18/06	<b>EMM-8C: Request for Approval by Energy Resources Committee of Proposed Energy Resource Acquisition</b>
619 HC	Eric M. Markell	A	9/18/06	<b>EMM-9HC: Minutes of Board of Directors' Meeting December 15, 2004 &amp; Summary of Resource Acquisition and Process Update</b>
620 HC	Eric M. Markell	A	9/18/06	<b>EMM-10HC: Minutes of Board of Directors' Meeting 4/6/04-PSE Energy Resources Update</b>
621 HC	Eric M. Markell	A	9/18/06	<b>EMM-11HC: Minutes of Board of Director's Meeting 7/13/04-Resource Acquisition Update</b>
622 HC	Eric M. Markell	A	9/18/06	<b>EMM-12HC: Record of the Board and Officers' Strategic Planning Retreat September 14, 2004/ PSE Base Case &amp; Strategic Investment Opportunities</b>
623 HC	Eric M. Markell	A	9/18/06	<b>EMM-13HC: Minutes of Board of Directors' Meeting October 5, 2004 &amp; Resource Acquisition Update</b>
624 HC	Eric M. Markell	A	9/18/06	<b>EMM-14HC: Minutes of Board of Directors' Meeting September 13, 2005 &amp; Approval of PSE Purchase of Wild Horse Wind Power Facility</b>
625 HC	Eric M. Markell	A	9/18/06	<b>EMM-15HC: Wind Turbine Supply &amp; Installation Agreement</b>



# EXHIBIT LIST

Docket Nos. UE-060266 and UG-060267

<b>626 HC</b>	<b>Eric M. Markell</b>	<b>A</b>	<b>9/18/06</b>	<b>EMM-16HC: Wild Horse Wind Project Index of Transaction Documents</b>
<b>627 HC</b>	<b>Eric M. Markell</b>	<b>A</b>	<b>9/18/06</b>	<b>EMM-17HC: Overview of PSE's Baker River Hydroelectric Project</b>
<b>CROSS-EXAMINATION EXHIBITS</b>				