

PACIFIC POWER & LIGHT COMPANY

WN U-75

First Revision of Sheet No. 15.1
Canceling Original Sheet No. 15.1

Schedule 15
OUTDOOR AREA LIGHTING SERVICE - NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned mercury vapor or high-pressure sodium luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 98, and 191.

(C)

<u>Type of Luminaire</u>	<u>Nominal Lumen Rating</u>	<u>Monthly kWh</u>	<u>Base Rate Per Luminaire</u>
Mercury Vapor	7,000	76	\$ 10.63
" "	21,000	172	20.23
" "	55,000	412	41.86
High Pressure Sodium			
" " "	5,800	31	\$12.09
" " "	22,000	85	17.76
" " "	50,000	176	28.64

Pole Charge:

A monthly charge of \$1.00 per pole shall be made for each additional pole required in excess of the number of luminaires installed.

SPECIAL CONDITIONS:

Maintenance will be performed during regular working hours as soon as practicable after the customer has notified Company of service failure.

Company reserves the right to contract for the maintenance of lighting service provided hereunder.

The customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate schedule if service has been requested to be permanently discontinued by customer.

(continued)

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PACIFIC POWER & LIGHT COMPANY

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Second Revision of Sheet No. 16.1
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**Schedule 16
RESIDENTIAL SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges.

All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 98, and 191.

(C)

Basic Charge: \$7.75

(I)

Energy Charge:

Base

Rate

6.199¢ per kWh for the first 600 kWh

(I)

9.817¢ per kWh for all additional kWh

(I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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Second Revision of Sheet No. 17.1
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**Schedule 17
LOW INCOME BILL ASSISTANCE PROGRAM – RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedules 95, 98 and 191. (C)

Basic Charge: \$7.75 (I)

Energy Charge:

Base
Rate

6.199¢ per kWh for the first 600 kWh (I)
9.817¢ per kWh for all additional kWh (I)

LOW INCOME ENERGY CREDIT*:

The credit amount shall be based on the qualification level for which the customer was certified.

0-75% of Federal Poverty Level(FPL):

(6.396¢) per kWh for all kWh greater than 600 kWh (I)

76-100% of Federal Poverty Level(FPL):

(4.303¢) per kWh for all kWh greater than 600 kWh (I)

101-150% of Federal Poverty Level (FPL):

(2.689¢) per kWh for all kWh greater than 600 kWh (I)

***Note: This credit applies to only the energy usage within the Winter months.
Winter months are defined as November 1 through April 30.**

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

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First Revision of Sheet No. 18.1
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Schedule 18
THREE PHASE RESIDENTIAL SERVICE RIDER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers requiring three-phase service whose single-phase requirements are or will be supplied under any residential schedule contained in this Tariff. Three-phase service will be supplied only when service is available from Company's presently existing facilities, or where such facilities can be installed under Company's Line Extension Rules, and in any event, only when deliveries can be made by using one service for Customer's single-phase and three-phase requirements.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Demand Charge, and the Basic and Energy Charges of the Residential Schedule 16. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 98, and 191.

(C)

Demand Charge: Applicable only to Customer's three-phase Demand:

\$1.65 for each kW of Demand, but not less than
\$3.20 minimum demand charge.

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge specified on Residential Schedule 16, plus the demand charge herein. A higher minimum may be required under contract to cover special conditions.

DEMAND:

Applicable only to the Customer's three-phase demand.

The kW shown by or computed from the readings of Company's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest whole kW.

SPECIAL CONDITIONS:

The customer shall so arrange his wiring as to make possible the separate metering of the three-phase demand at a location adjacent to the kWh meter. If, on October 11, 1975, any present customer's wiring was arranged only for combined single and three-phase demand measurement, and continues to be so arranged, such demands will be metered and billed hereunder except that the first 10 kW of such combined demand will be deducted before applying demand charges for three-phase service. No new combined demand installations will be allowed such a demand deduction.

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Second Revision of Sheet No. 24.1
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**Schedule 24
SMALL GENERAL SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 98, and 191.

(C)

Basic Charge:

If Load Size* is:

	<u>The Monthly Basic Charge* is:</u>	
	<u>Single Phase</u>	<u>Three Phase</u>
15 kW or less	\$8.71	\$12.98

Over 15 kW	\$8.71 plus \$.92 per kW for each kW in excess of 15 kW.	\$12.98 plus \$.92 per kW for each kW in excess of 15 kW.
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*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

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Second Revision of Sheet No. 24.2
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**Schedule 24
SMALL GENERAL SERVICE**

MONTHLY BILLING: (Continued)

Seasonal Service Basic Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge annually with their November bill.

If Annual Load Size* is: _____

The Annual Basic Charge is:

Single-Phase Service,
Annual Any size:

\$104.52 plus \$11.04 per kW of
Load Size in excess of 15 kW.

Three-Phase Service,
Annual Any size:

\$155.76 plus \$11.04 per kW of
Load Size in excess of 15 kW.

*Note: Annual Load Size is the greater of:
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:

No
Charge for the first 15 kW of demand

\$3.61 per kW for all kW in excess of 15 kW

(l)

Energy Charge:

Base
Rate
10.359¢ per kWh for the first 1,000 kWh
7.156¢ per kWh for the next 8,000 kWh
6.166¢ per kWh for all additional kWh

(l)
(l)
(l)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 56¢ per kvar of such excess reactive demand.

(continued)

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Schedule 33
PARTIAL REQUIREMENTS SERVICE – LESS THAN 1,000 KW

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage.

Applicable size shall include contract capacities of less than 1,000 kW and service takings which have not exceeded 999 kW with sufficient consistency to be applicable to Schedule 47T.

MONTHLY BILLING:

The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges. All monthly billings shall be adjusted in accordance with Schedules 91, 95, 98 and 191.

(C)

Electric Service Charge:

The Electric Service Charge shall be computed in accordance with the Basic, Demand, Energy, Minimum Charge and Delivery and Metering Voltage Adjustments of Schedule 36 of this tariff. The kW load size for determination of the Basic Charge shall not be less than the contract capacity.

Standby Charge:

Fifty percent (50%) of the applicable Demand Charge of Schedule 36 shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the Billing Demand.

Overrun (Excess Takings) Rate:

Overrun demand charge: 4 times Schedule 36 Demand Charge
Overrun energy charge: 4 times Schedule 36 Tail Block Energy Charge

Reactive Power Charges:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at 45¢ per kvar of such reactive demand. In addition, all reactive kilovolt-ampere hours (kvarh) which are registered in excess of 40% of the registered monthly kilowatt-hours (kWh) will be billed at 0.06¢ per kvarh.

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Schedule 36
LARGE GENERAL SERVICE – LESS THAN 1,000 KW

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 98, and 191.

(C)

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>
100 kW or less	\$259
101 kW - 300 kW	\$ 96 plus \$1.70 per kW
Over 300 kW	\$192 plus \$1.39 per kW

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) if this tariff.

Demand Charge:

\$4.72 per kW for each kW of Billing Demand

(I)

(continued)

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Second Revision of Sheet No. 36.2
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Schedule 36
LARGE GENERAL SERVICE – LESS THAN 1,000 KW

Energy Charge:

Base	
<u>Rate</u>	
5.629¢	per kWh for the first 40,000 kWh
5.157¢	per kWh for all additional kWh

(I)
(I)

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 56¢ per kvar of such excess reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

- Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.
- Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

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**Schedule 40
AGRICULTURAL PUMPING SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 98, and 191.

(C)

Load Size Charge: (Billed once each year, and to be included in the bill for the November billing period.)

If Load Size* is: Load Size*Charge is:
Single-phase service, 25.27 per kW of Load Size but not less than \$75.80
any size: (I)

Three-phase service:
50 kW or less \$25.17 per kW of Load Size but not less than \$151.03 (I)
51 to 300 kW \$357 plus \$17.53 per kW of Load Size (I)
Over 300 kW \$1,457 plus \$13.72 per kW of Load Size (I)

*Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:

Base
Rate
6.816¢ per kWh for all kWh (I)

(continued)

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First Revision of Sheet No. 47T.1
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**Schedule 47T
LARGE GENERAL SERVICE – PARTIAL REQUIREMENTS SERVICE
METERED TIME OF USE 1,000 KW AND OVER**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To large partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage. Applicable large size shall include contract capacities of 1,000 kW or more or takings which have exceeded 999 kW in more than one month of any period of 18 months. This schedule shall thereafter remain applicable until the load fails to exceed 999 kW for a period of 36 consecutive months.

MONTHLY BILLING:

The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges. All monthly billings shall be adjusted in accordance with Schedules 91, 95, 98 and 191.

(C)

Electric Service Charge:

The Electric Service Charge shall be computed in accordance with the Basic, Demand, Energy, Minimum Charge, and Delivery and Metering Voltage Adjustments of Schedule 48T of this tariff. The kW load size for determination of the Basic Charge shall not be less than the contract capacity.

Standby Charge:

Fifty percent (50%) of the applicable Demand Charge of Schedule 48T shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the Billing Demand.

Overrun (Excess Takings) Rate:

Overrun demand charge: 4 times Schedule 48T Demand Charge
Overrun energy charge: 4 times Schedule 48T Energy Charge

Reactive Power Charges:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed, exclusive of the above charges, at 54¢ per kvar of such excess reactive demand. In addition, all reactive kilovolt-ampere hours (kvarh) which are registered in excess of 40% of the registered monthly kilowatt-hours (kWh) will be billed at 0.06¢ per kvarh.

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Schedule 48T

LARGE GENERAL SERVICE – METERED TIME OF USE 1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 98 and 191.

(C)

Basic Charge:

Delivery Service

If Load Size* is:

Secondary

Primary

Primary
Dedicated
Facilities
>30,000 kW

Load Size* ≤ 3,000 kW, per month

\$1,386.00

\$1,419.00

Load Size* > 3,000 kW, per month

\$1,675.00

\$1,707.00

\$2,528.00

Load Size Charge*

≤3,000 kW, per kW Load Size

\$1.06

\$0.53

>3,000 kW, per kW Load Size

\$0.96

\$0.43

\$0.23

Demand Charge:

On-Peak Period Demand

(Monday through Friday:

6:00 a.m. to 10:00 p.m.)

Per kW for all kW of On-Peak Period Billing Demand

\$7.55

\$7.40

\$7.35

(I)

Energy Charge:

Per kWh

4.514¢

4.459¢

4.430¢

(I)

Reactive Power Charge:

Per kVar

\$0.55

\$0.54

\$0.53

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

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First Revision of Sheet No. 51.1
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**Schedule 51
STREET LIGHTING SERVICE – COMPANY-OWNED SYSTEM**

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedules 91, 95, and 191.

(C)

High Pressure Sodium Vapor						
Lumen Rating	5,800*	9,500	16,000	22,000*	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	31	44	64	85	115	176
Functional Lighting	\$ 8.46	\$ 10.15	\$ 12.97	\$ 14.81	\$ 18.79	\$ 24.80
Decorative - Series 1	N/A	\$ 32.24	\$ 33.40	N/A	N/A	N/A
Decorative - Series 2	N/A	\$ 25.07	\$ 26.27	N/A	N/A	N/A

* Existing fixtures only. Service is not available under this schedule to new 5,800 or 22,000 lumen High Pressure Sodium vapor Fixtures.

DEFINITIONS:

Functional Lighting: Common less expensive luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles. The Company will maintain a list of functional light fixtures that are available.

Decorative Lighting: More stylish luminaires mounted vertically on decorative metal poles. The Company will maintain a listing of standard decorative street light fixtures that are available under this Electric Service Schedule. Available decorative lighting fixtures are grouped into Decorative Series 1 and Decorative Series 2 according to cost.

(continued)

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**Schedule 52
STREET LIGHTING SERVICE – COMPANY-OWNED SYSTEM
NO NEW SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished by means of Company-owned installations for the lighting of public streets, highways, alleys and under conditions, and for street lights of sizes and types, not specified on other schedules of this tariff. All street lights installed on and after December 28, 1979 shall make use of high-pressure, sodium-vapor luminaires. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

For systems owned, operated and maintained by Company

A flat rate equal to one-twelfth of Company's estimated annual costs for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95 and 191.

(C)

<u>Base</u>	
<u>Rate</u>	
7.814¢	per kWh for dusk to dawn operation
8.744¢	per kWh for dusk to midnight operation

SPECIAL CONDITIONS:

Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense.

TERM OF CONTRACT:

Not less than five years for service to an overhead, or ten years to an underground system by written contract when unusual conditions prevail.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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Issued By Pacific Power & Light Company

By: William R. Griffith William R. Griffith

Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

First Revision of Sheet No. 53.1
Canceling Original Sheet No. 53.1

Schedule 53
STREET LIGHTING SERVICE – CUSTOMER-OWNED SYSTEM

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Customer's facilities. Maintenance service will be provided only as indicated in the Maintenance Service section below.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedules 91, 95 and 191.

(C)

High Pressure Sodium Vapor						
Lumen Rating	5,800	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	31	44	64	85	115	176
Energy Only Service	\$2.12	\$3.00	\$4.36	\$5.81	\$7.86	\$12.03

Metal Halide					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	68	94	149	354
Energy Only Service	\$2.67	\$4.65	\$6.43	\$10.18	\$24.19

For non-listed luminaires, the cost will be calculated for 3940 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	¢ per kWh
Energy Only Service	6.833¢

(continued)

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First Revision of Sheet No. 54.1
Canceling Original Sheet No. 54.1

**Schedule 54
RECREATIONAL FIELD LIGHTING - RESTRICTED**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95 and 191.

(C)

Basic Charge: \$3.75 for single-phase service
 \$6.75 for three-phase service

Energy Charge:

Base
Rate
8.111¢ per kWh for all kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

The Customer shall own all poles, wire and other distribution facilities beyond Company's point of delivery. Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by the Customer. All transformers owned by the Customer must be properly fused and of such types and characteristics as conform to Company's standards. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

(continued)

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PACIFIC POWER & LIGHT COMPANY

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First Revision of Sheet No. 57.1
Canceling Original Sheet No. 57.1

Schedule 57
MERCURY VAPOR STREET LIGHTING SERVICE – NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor street lights. Street lights will be served by either series or multiple circuits as Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 95 and 191.

(C)

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977

A. Company-Owned Overhead System

Street lights supported on distribution type wood poles:

Mercury Vapor Lamps			
Lumen Rating	<u>7000</u>	<u>21000</u>	<u>55000</u>
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp - horizontal	\$9.75	\$17.85	\$36.10
" " " - vertical	\$9.15	\$16.65	--

Street lights supported on metal poles:

Mercury Vapor Lamps			
Lumen Rating	<u>7000</u>	<u>21000</u>	<u>55000</u>
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp			
On 26-foot poles - horizontal	\$12.74	--	--
" " " " - vertical	\$12.06	--	--
On 30-foot poles - horizontal	--	\$21.39	--
" " " " - vertical	--	\$20.22	--
On 33-foot poles - horizontal	--	--	\$39.67

(continued)

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PACIFIC POWER & LIGHT COMPANY

WN U-75

Third Revision of Sheet No. 91.1
Canceling Second Revision of Sheet No. 91.1

Schedule 91
SURCHARGE TO FUND LOW INCOME BILL ASSISTANCE PROGRAM

All bills calculated in accordance with the schedules listed below shall have applied the following Surcharge.

Schedule 15	\$0.13 per month
Schedule 16	\$0.74 per month
Schedule 18	\$0.74 per month
Schedule 24	\$1.56 per month
Schedule 33	\$37.89 per month
Schedule 36	\$37.89 per month
Schedule 40	\$15.65 per year*
Schedule 47T	\$257.50 per month
Schedule 48T	\$257.50 per month
Schedule 51	\$2.15 per month
Schedule 52	\$2.15 per month
Schedule 53	\$2.15 per month
Schedule 54	\$0.75 per month
Schedule 57	\$2.15 per month

(I)

*To be included in the bill for the November billing period.

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Issued By Pacific Power & Light Company

By: William R. Griffith William R. Griffith

Title: Vice President, Regulation

WORKPAPERS

BILLING DETERMINANTS AND MONTHLY BILLING COMPARISONS

**TABLE A. PRESENT AND PROPOSED RATES
PACIFIC POWER & LIGHT COMPANY
ESTIMATED EFFECT OF PROPOSED PRICES
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
IN WASHINGTON
12 MONTHS ENDED JUNE 2012**

Line No.	Description (1)	Curr. Sch. No. (2)	Avg. Cust. (3)	MWH (4)	Present Base Revenues (\$000) (5)	Ordered Base Revenues (\$000) (6)	Change	
							Increase (\$000) (7)	Base % (8)
Residential								
1	Residential Service	16/17/18	104,297	1,601,808	\$134,571	\$142,149	\$7,577	5.6%
2	Total Residential		104,297	1,601,808	\$134,571	\$142,149	\$7,577	5.6%
Commercial & Industrial								
3	Small General Service	24	18,647	537,396	\$45,261	\$47,810	\$2,549	5.6%
4	Partial Requirements Service	33	0	0	\$0	\$0	\$0	5.6%
5	Large General Service <1,000 kW	36	1,044	860,704	\$61,297	\$64,749	\$3,452	5.6%
6	Agricultural Pumping Service	40	5,260	153,555	\$12,299	\$12,992	\$693	5.6%
7	Partial Requirements Service => 1,000 kW	47	1	1,734	\$291	\$305	\$15	5.1%
8	Large General Service => 1,000 kW	48	59	832,283	\$48,097	\$50,809	\$2,712	5.6%
9	Recreational Field Lighting	54	29	283	\$25	\$25	\$0	0.0%
10	Total Commercial & Industrial		25,040	2,385,955	\$167,270	\$176,690	\$9,420	5.6%
Public Street Lighting								
11	Outdoor Area Lighting Service	15	2,599	3,452	\$484	\$484	\$0	0.0%
12	Street Lighting Service	51	163	3,040	\$600	\$600	\$0	0.0%
13	Street Lighting Service	52	18	287	\$47	\$47	\$0	0.0%
14	Street Lighting Service	53	220	4,281	296	\$296	\$0	0.0%
15	Street Lighting Service	57	41	1,790	219	\$219	\$0	0.0%
16	Total Public Street Lighting		3,041	12,849	\$1,646	\$1,646	\$0	0.0%
17	Total Sales to Standard Tariff Customers		132,379	4,000,612	\$303,488	\$320,485	\$16,997	5.6%
18	Total AGA				\$545	\$545		
19	Total Sales to Ultimate Consumers		132,379	4,000,612	\$304,033	\$321,030	\$16,997	5.6%

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2012
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 15					
Outdoor Area Lighting Service-Grand Combined					
Mercury Vapor Lamp Charges					
7,000 Lumens	28,072	\$10.63	\$298,405	\$10.63	\$298,405
21,000 Lumens	4,572	\$20.23	\$92,492	\$20.23	\$92,492
55,000 Lumens	600	\$41.86	\$25,116	\$41.86	\$25,116
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	1,930	\$12.09	\$23,334	\$12.09	\$23,334
22,000 Lumens	1,764	\$17.76	\$31,329	\$17.76	\$31,329
50,000 Lumens	456	\$28.64	\$13,060	\$28.64	\$13,060
Pole Charges	625	\$1.00	\$625	\$1.00	\$625
Total Bills	31,190				
Subtotal	3,455,498		\$484,360		484,360
Unbilled	(3,768)		(\$572)		(\$572)
Total	3,451,730		\$483,788		\$483,788

SCHEDULE 16/18					
Residential Service-Combined					
Basic Charge	1,251,564	\$6.00	\$7,509,382	\$7.75	\$9,699,619
1st 600 kWh	686,427,245	5.949 ¢	\$40,835,558	6.199 ¢	\$42,551,625
All add'l kWh	915,483,324	9.416 ¢	\$86,201,910	9.817 ¢	\$89,872,999
kW demand	5,557	\$1.65	\$9,169	\$1.65	\$9,169
Minimum kW Charge	752	\$3.20	\$2,407	\$3.20	\$2,407
kW demand in minimum	68	(\$1.65)	(\$112)	(\$1.65)	(\$112)
Subtotal	1,601,910,569		\$134,558,314		\$142,135,707
Unbilled	(102,780)		12,973		\$12,973
Total	1,601,807,789		\$134,571,287		\$142,148,680

SCHEDULE 16					
Residential Service					
<i>Includes Schedule 16 Net Metering</i>					
Basic Charge	1,201,327	\$6.00	\$7,207,962	\$7.75	\$9,310,284
1st 600 kWh	657,951,885	5.949 ¢	\$39,141,558	6.199 ¢	\$40,786,437
All add'l kWh	878,150,032	9.416 ¢	\$82,686,607	9.817 ¢	\$86,207,989
kW demand	0	\$1.65	\$0	\$1.65	\$0
Minimum kW Charge	0	\$3.20	\$0	\$3.20	\$0
kW demand in minimum	0	(\$1.65)	\$0	(\$1.65)	\$0
Subtotal	1,536,101,918		\$129,036,127		\$136,304,710
Unbilled	(98,560)		12,440		\$12,440
Total	1,536,003,358		\$129,048,567		\$136,317,150

SCHEDULE 17					
Residential Service					
Basic Charge	48,991	\$6.00	\$293,944	\$7.75	\$379,678
1st 600 kWh	27,771,554	5.949 ¢	\$1,652,130	6.199 ¢	\$1,721,559
All add'l kWh	35,390,608	9.416 ¢	\$3,332,380	9.817 ¢	\$3,474,296
kW demand	0	\$1.65	\$0	\$1.65	\$0
Minimum kW Charge	0	\$3.20	\$0	\$3.20	\$0
kW demand in minimum	0	(\$1.65)	\$0	(\$1.65)	\$0
Subtotal	63,162,162		\$5,278,454		\$5,575,533
Unbilled	(4,050)		509		\$509
Total	63,158,112		\$5,278,963		\$5,576,042

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2012
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 18					
Residential Service					
Basic Charge	1,028	\$6.00	\$6,168	\$7.75	\$7,967
1st 600 kWh	573,656	5.949 ¢	\$34,127	6.199 ¢	\$35,561
All add'l kWh	1,639,447	9.416 ¢	\$154,370	9.817 ¢	\$160,945
kW demand	4,742	\$1.65	\$7,824	\$1.65	\$7,824
Minimum kW Charge	638	\$3.20	\$2,042	\$3.20	\$2,042
kW demand in minimum	52	(\$1.65)	(\$86)	(\$1.65)	(\$86)
Subtotal	2,213,104		\$204,445		\$214,253
Unbilled	(142)		\$20		\$20
Total	2,212,962		\$204,465		\$214,273

SCHEDULE 18X					
Residential Service					
Basic Charge	218	\$6.00	\$1,308	\$7.75	\$1,690
1st 600 kWh	130,149	5.949 ¢	\$7,743	6.199 ¢	\$8,068
All add'l kWh	303,236	9.416 ¢	\$28,553	9.817 ¢	\$29,769
kW demand	815	\$1.65	\$1,345	\$1.65	\$1,345
Minimum kW Charge	114	\$3.20	\$365	\$3.20	\$365
kW demand in minimum	16	(\$1.65)	(\$26)	(\$1.65)	(\$26)
Subtotal	433,385		\$39,288		\$41,211
Unbilled	(28)		\$4		\$4
Total	433,357		\$39,292		\$41,215

SCHEDULE 24					
Small General Service-Grand Combined					
Seasonal					
Single Phase	1	\$104.52	\$105	\$104.52	\$105
Three Phase	89	\$155.76	\$13,824	\$155.76	\$13,824
Load Size > 15 kW	3,369	\$11.04	\$37,193	\$11.04	\$37,193
Basic Charge					
Single Phase	163,154	\$8.71	\$1,421,074	\$8.71	\$1,421,073
Three Phase	62,611	\$12.98	\$812,693	\$12.98	\$812,693
Load Size > 15 kW	1,220,818	\$0.92	\$1,123,153	\$0.92	\$1,123,153
Total Basic Charges	225,765				
Total Bills	223,761				
All kW >15	794,204	\$3.40	\$2,700,291	\$3.61	\$2,867,074
1st 1,000 kWh	131,920,472	9.766 ¢	\$12,883,355	10.359 ¢	\$13,665,643
Next 8,000 kWh	286,256,333	6.746 ¢	\$19,310,851	7.156 ¢	\$20,484,503
All additional kWh	120,328,651	5.812 ¢	\$6,993,501	6.166 ¢	\$7,419,465
Excess Kvar	111,858	56.00 ¢	\$62,641	56.00 ¢	\$62,641
Discounts		-1.0%		-1.0%	
Single Phase	72	\$8.71	(\$6)	\$8.71	(\$6)
Three Phase	139	\$12.98	(\$17)	\$12.98	(\$17)
Load Size > 15 kW	2,126	\$0.92	(\$19)	\$0.92	(\$19)
All kW	845	\$3.40	(\$28)	\$3.61	(\$31)
1st 1,000 kWh	153,020	9.766 ¢	(\$150)	10.359 ¢	(\$158)
Next 8,000 kWh	574,098	6.746 ¢	(\$387)	7.156 ¢	(\$411)
All additional kWh	124,578	5.812 ¢	(\$72)	6.166 ¢	(\$77)
Excess Kvar	2,644	56.00 ¢	(\$15)	56.00 ¢	(\$15)
High Voltage Charge	135	\$60.00	\$8,108	\$60.00	\$8,108
Load Size Discount	2,126	(30.00) ¢	(\$638)	(30.00) ¢	(\$638)
Subtotal	538,505,456		\$45,365,456		\$47,914,103
Unbilled	(1,109,665)		(\$104,119)		(\$104,119)
Total	537,395,791		\$45,261,337		\$47,809,984

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2012
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 33					
Partial Requirements Service					
Basic Charge					
<=100 kW	0	\$259.00	\$0	\$259.00	\$0
101 - 300 kW	0	\$96.00	\$0	\$96.00	\$0
>300 kW	0	\$192.00	\$0	\$192.00	\$0
Total Basic Charges	0				
101 - 300 kW	0	\$1.70	\$0	\$1.70	\$0
>300 kW	0	\$1.39	\$0	\$1.39	\$0
Demand Charges					
All kW	0	\$4.44	\$0	\$4.72	\$0
Energy Charges					
1st 40,000 kWh	0	5.294 ¢	\$0	5.629 ¢	\$0
All additional kWh	0	4.852 ¢	\$0	5.157 ¢	\$0
Excess Kvar	0	56.00 ¢	\$0	56.0 ¢	\$0
Excess Kvarh	0	56.00 ¢	\$0	56.00 ¢	\$0
Discounts					
<=100 kW	0	\$259.00	\$0	\$259.00	\$0
101 - 300 kW	0	\$96.00	\$0	\$96.00	\$0
>300 kW	0	\$192.00	\$0	\$192.00	\$0
101 - 300 kW	0	\$1.70	\$0	\$1.70	\$0
>300 kW	0	\$1.39	\$0	\$1.39	\$0
All kW	0	\$4.44	\$0	\$4.72	\$0
1st 40,000 kWh	0	\$0.00 ¢	\$0	\$0.00 ¢	\$0
All additional kWh	0	4.852 ¢	\$0	5.157 ¢	\$0
Excess kVar	0	56.00 ¢	\$0	56.00 ¢	\$0
Excess kVarh	0	\$0.06000 ¢	\$0	56.00 ¢	\$0
High Voltage Charge--Primary	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount - Primary	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Standby kW	0	\$2.22	\$0	\$2.36	\$0
Overrun kW	0	\$17.76	\$0	\$18.88	\$0
Overrun kWh	0	19.408 ¢	\$0	20.628 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
Total	0		\$0		\$0

SCHEDULE 36
Large General Service < 1,000 kW-Grand Combined

Basic Charge					
<=100 kW	332	\$259.00	\$85,988	\$259.00	\$85,988
101 - 300 kW	8,660	\$96.00	\$831,360	\$96.00	\$831,360
>300 kW	3,542	\$192.00	\$680,051	\$192.00	\$680,051
Total Basic Charges	12,534				
101 - 300 kW	1,493,044	\$1.70	\$2,538,175	\$1.70	\$2,538,175
>300 kW	1,779,104	\$1.39	\$2,472,955	\$1.39	\$2,472,955
Demand Charges					
All kW	2,464,015	\$4.44	\$10,940,227	\$4.72	\$11,630,151
Minimum kW	3,552	\$4.44	\$15,771	\$4.72	\$16,765
Energy Charges					
1st 40,000 kWh	392,463,948	5.292 ¢	\$20,769,192	5.629 ¢	\$22,091,796
All additional kWh	468,674,491	4.850 ¢	\$22,730,713	5.157 ¢	\$24,169,543
Excess Kvar	496,294	56.00 ¢	\$277,924	56.00 ¢	\$277,924
Discounts					
<=100 kW	0	\$259.00	\$0	\$259.00	\$0
101 - 300 kW	66	\$96.00	(\$64)	\$96.00	(\$64)
>300 kW	77	\$192.00	(\$148)	\$192.00	(\$148)
101 - 300 kW	13,175	\$1.70	(\$224)	\$1.70	(\$224)
>300 kW	51,278	\$1.39	(\$713)	\$1.39	(\$713)
All kW	46,548	\$4.44	(\$2,067)	\$4.72	(\$2,197)
Minimum kW	181	\$4.44	(\$8)	\$4.72	(\$9)
1st 40,000 kWh	5,105,859	5.292 ¢	(\$2,703)	5.629 ¢	(\$2,874)
All additional kWh	11,112,062	4.850 ¢	(\$5,392)	5.157 ¢	(\$5,730)
Excess Kvar	8,804	56.00 ¢	(\$49)	56.00 ¢	(\$49)
High Voltage Charge	143	\$60.00	\$8,580	\$60.00	\$8,580
Load Size Discount	64,453	(30.00) ¢	(\$19,336)	(30.00) ¢	(\$19,336)
Subtotal	861,138,439		\$61,320,232		\$64,771,944
Unbilled	(434,049)		(\$22,821)		(\$22,821)
Total	860,704,390		\$61,297,411		\$64,749,123

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2012
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 40					
Agricultural Pumping Service-Grand Combined					
Annual Load Size Charge					
Single Phase Bills	1,049	\$0.00	\$0	\$0.00	\$0
Three Phase Bills					
< 51 kW	3,806	\$0.00	\$0	\$0.00	\$0
< 301 kW	405	\$357.00	\$144,585	\$357.00	\$144,585
> 300 kW	0	\$1,457.00	\$0	\$1,457.00	\$0
Total Bills	5,260				
Monthly Bills	39,861				
Customer Count	5,907				
Annual Load Size kW Charge					
Single Phase kW	2,990	\$23.87	\$71,371	\$25.27	\$75,545
Three Phase kW					
< 51 kW	50,496	\$23.79	\$1,201,300	\$25.17	\$1,271,046
< 301 kW	38,906	\$16.56	\$644,284	\$17.53	\$681,960
> 300 kW	0	\$12.96	\$0	\$13.72	\$0
Single Phase Minimum Bills	608	\$71.61	\$43,539	\$75.80	\$46,085
Three Phase <51kW Minimum Bills	1,116	\$142.74	\$159,298	\$151.03	\$168,547
KW in Minimum					
Single Phase kW	50	(\$23.87)	(\$1,194)	(\$25.27)	(\$1,264)
Three Phase <51kW, kW	574	(\$23.79)	(\$13,655)	(\$25.17)	(\$14,448)
Energy Charges	145,798,478				
All kWh	151,200,065	6.439 ¢	\$9,735,772	6.816 ¢	\$10,305,796
Excess Kvar	46,531	56.00 ¢	\$26,057	56.00 ¢	\$26,057
Discounts		-1.0%		-1.0%	
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	0	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$357.00	\$0	\$357.00	\$0
> 300 kW	0	\$1,457.00	\$0	\$1,457.00	\$0
Single Phase	0	\$23.87	\$0	\$25.27	\$0
Three Phase					
< 51 kW	39	\$23.79	(\$9)	\$25.17	(\$10)
< 301 kW	0	\$16.56	\$0	\$17.53	\$0
> 300 kW	0	\$12.96	\$0	\$13.72	\$0
Single Phase Min	0	\$71.61	\$0	\$75.80	\$0
Three Phase <51kW Min	0	\$142.74	\$0	\$151.03	\$0
KW in Minimum					
Single Phase kW	0	(\$23.87)	\$0	(\$25.27)	\$0
Three Phase <51kW, kW	0	(\$23.79)	\$0	(\$25.17)	\$0
Energy Charges					
All kWh	0	6.439 ¢	\$0	6.816 ¢	\$0
Excess Kvar	0	56.00 ¢	\$0	56.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	151,200,065		\$12,011,348		\$12,703,899
Unbilled	2,355,000		\$288,000		\$288,000
Total	153,555,065		\$12,299,348		\$12,991,899

SCHEDULE 47T

Large Partial Requirements Service

Basic Charge					
<=3000 kW	12	\$1,386.00	\$16,632	\$1,386.00	\$16,632
>3000 kW	0	\$1,675.00	\$0	\$1,675.00	\$0
Total Basic Charges	12				
<=3000 kW variable	24,891	\$1.06	\$26,384	\$1.06	\$26,384
>3000 kW variable	0	\$0.96	\$0	\$0.96	\$0
All kW	18,680	\$7.12	\$133,002	\$7.55	\$141,034
Energy Charges					
All kWh	1,699,425	4.246 ¢	\$72,158	4.514 ¢	\$76,712
Excess Kvar	0	\$0.55	\$0	\$0.55	\$0
Excess Kvarh	0	\$0.00060	\$0	\$0.00060	\$0
Standby kW	5,320	\$3.56	\$18,939	\$3.78	\$20,083
Overrun kW	592	\$28.48	\$16,860	\$30.20	\$17,878
Overrun kWh	11,575	16.984 ¢	\$1,966	18.056 ¢	\$2,090
Subtotal	1,711,000		\$285,941		\$300,813
Unbilled	23,474		\$4,620		\$4,620
Total	1,734,474		\$290,561		\$305,433

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2012
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 48T					
Large General Service 1,000 kW and over-Grand Combined					
Basic Charge					
<=3000 kW	695		\$967,593		\$967,593
>3000 kW	12		\$30,336		\$30,336
Total Basic Charges	707				
<=3000 kW variable	993,653		\$946,273		\$946,273
>3000 kW variable	699,156		\$160,806		\$160,806
All kW	1,504,967		\$10,576,435		\$11,199,542
Energy Charges					
All kWh	823,306,393		\$34,647,474		\$36,736,422
Excess Kvar	379,226		\$204,826		\$204,826
Subtotal	823,306,393		\$47,533,743		\$50,245,798
Unbilled	8,976,517		\$563,352		\$563,352
Total	<u>832,282,910</u>		<u>\$48,097,095</u>		<u>\$50,809,150</u>

SCHEDULE 48T					
Large General Service 1,000 kW and over-Combined					
Basic Charge					
<=3000 kW	695		\$967,593		\$967,593
>3000 kW	0		\$0		\$0
Total Basic Charges	695				
<=3000 kW variable	993,653		\$946,273		\$946,273
>3000 kW variable	0		\$0		\$0
All kW	814,415		\$5,777,099		\$6,123,985
Energy Charges					
All kWh	355,792,393		\$15,072,663		\$16,025,552
Excess Kvar	199,998		\$109,835		\$109,835
Subtotal	355,792,393		\$22,873,463		\$24,173,238
Unbilled	2,562,377		\$165,398		\$165,398
Total	<u>358,354,770</u>		<u>\$23,038,861</u>		<u>\$24,338,636</u>

SCHEDULE 48T					
Large General Service 1,000 kW and over-Secondary Combined					
Basic Charge					
<=3000 kW	564	\$1,386.00	\$781,704	\$1,386.00	\$781,704
>3000 kW	0	\$1,675.00	\$0	\$1,675.00	\$0
Total Basic Charges	564				
<=3000 kW variable	791,768	\$1.06	\$839,274	\$1.06	\$839,274
>3000 kW variable	0	\$0.96	\$0	\$0.96	\$0
All kW	648,754	\$7.12	\$4,619,128	\$7.55	\$4,898,093
Energy Charges					
All kWh	292,306,193	4.246 ¢	\$12,411,321	4.514 ¢	\$13,194,702
Excess Kvar	183,678	\$0.55	\$101,023	\$0.55	\$101,023
Subtotal	292,306,193		\$18,752,450		\$19,814,796
Unbilled	2,651,326		169,058		\$169,058
Total	<u>294,957,519</u>		<u>\$18,921,508</u>		<u>\$19,983,854</u>

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2012
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 48T					
Large General Service 1,000 kW and over-Primary-Combined					
Basic Charge					
<=3000 kW	131	\$1,419.00	\$185,889	\$1,419.00	\$185,889
>3000 kW	0	\$1,707.00	\$0	\$1,707.00	\$0
Total Basic Charges	131				
<=3000 kW variable	201,885	\$0.53	\$106,999	\$0.53	\$106,999
>3000 kW variable	0	\$0.43	\$0	\$0.43	\$0
All kW	165,661	\$6.99	\$1,157,970	\$7.40	\$1,225,891
Energy Charges					
All kWh	63,486,200	4.192 ¢	\$2,661,342	4.459 ¢	\$2,830,850
Excess Kvar	16,320	\$0.54	\$8,813	\$0.54	\$8,813
Subtotal	63,486,200		\$4,121,013		\$4,358,442
Unbilled	(88,950)		(3,661)		(\$3,661)
Total	63,397,250		\$4,117,352		\$4,354,781

SCHEDULE 48T					
Large General Service 30,000 kW and over-Primary Dedicated Facilities					
Basic Charge					
<=30000 kW	0		\$0		\$0
>30000 kW	12	\$2,528.00	\$30,336	\$2,528.00	\$30,336
Total Basic Charges	12				
<=3000 kW variable	0		\$0		\$0
>30000 kW variable	699,156	\$0.23	\$160,806	\$0.23	\$160,806
All kW	690,552	\$6.95	\$4,799,336	\$7.35	\$5,075,557
Energy Charges					
All kWh	467,514,000	4.187 ¢	\$19,574,811	4.430 ¢	\$20,710,870
Excess Kvar	179,228	\$0.53	\$94,991	\$0.53	\$94,991
Subtotal	467,514,000		\$24,660,280		\$26,072,560
Unbilled	6,414,141		\$397,954		\$397,954
Total	473,928,141		\$25,058,234		\$26,470,514

SCHEDULE 51					
Street Lighting Service Company-Owned					
High Pressure Sodium Vapor					
Per Lamp Charges					
5,800 Lumens	14,490	\$8.46	\$122,585	\$8.46	\$122,585
9,500 Lumens	17,020	\$10.15	\$172,753	\$10.15	\$172,753
9,500 Lumens-Decorative Series 1	0	\$32.24	\$0	\$32.24	\$0
9,500 Lumens-Decorative Series 2	0	\$25.07	\$0	\$25.07	\$0
16,000 Lumens	612	\$12.97	\$7,938	\$12.97	\$7,938
16,000-Lumens Decorative Series 1	0	\$33.40	\$0	\$33.40	\$0
16,000-Lumens Decorative Series 2	0	\$26.27	\$0	\$26.27	\$0
22,000 Lumens	18,685	\$14.81	\$276,725	\$14.81	\$276,725
27,500 Lumens	1,187	\$18.79	\$22,304	\$18.79	\$22,304
50,000 Lumens	2,092	\$24.80	\$51,882	\$24.80	\$51,882
Total Bills	1,956				
Subtotal	3,331,018		\$654,187		\$654,187
Unbilled	(290,831)		(\$53,742)		(\$53,742)
Total	3,040,187		\$600,445		\$600,445

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2012
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 52					
Company-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs			\$26,254		\$26,254
Dusk to Dawn kWh	314,125	7.814 ¢	\$24,546	7.814 ¢	\$24,546
Dusk to Midnight kWh	0	8.744 ¢	\$0	8.744 ¢	\$0
Total Bills	216				
Subtotal	314,125		\$50,800		\$50,800
Unbilled	(27,426)		(\$4,174)		(\$4,174)
Total	286,699		\$46,625		\$46,625

SCHEDULE 53					
Customer-Owned Street Lighting Service - Grand Combined					
Operation, Maintenance, Depreciation & Fixed Costs			\$2,267		\$2,267
Non-Listed Lumen-Energy Only	2,362,099		\$161,403		\$161,403
Listed Lumen-Energy Only	2,328,689		\$159,056		\$159,056
Total Bills	2,640				
Subtotal	4,690,788		\$322,725		\$322,725
Unbilled	(409,553)		(\$26,498)		(\$26,498)
Total	4,281,235		\$296,228		\$296,228

SCHEDULE 53F					
Customer-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs			\$2,267		\$2,267
High Pressure Sodium Vapor					
5,800 Lumens-Energy Only	4,298	\$2.12	\$9,112	\$2.12	\$9,112
9,500 Lumens-Energy Only	8,156	\$3.00	\$24,468	\$3.00	\$24,468
16,000 Lumens-Energy Only	84	\$4.36	\$366	\$4.36	\$366
22,000 Lumens-Energy Only	11,718	\$5.81	\$68,082	\$5.81	\$68,082
27,500 Lumens-Energy Only	4,625	\$7.86	\$36,353	\$7.86	\$36,353
50,000 Lumens-Energy Only	1,716	\$12.03	\$20,643	\$12.03	\$20,643
Metal Halide					
9,000 Lumens-Energy Only	12	\$2.67	\$32	\$2.67	\$32
12,000 Lumens-Energy Only	0	\$4.65	\$0	\$4.65	\$0
19,500 Lumens-Energy Only	0	\$6.43	\$0	\$6.43	\$0
32,000 Lumens-Energy Only	0	\$10.18	\$0	\$10.18	\$0
107,800 Lumens-Energy Only	0	\$24.19	\$0	\$24.19	\$0
Non-Listed Lumen-Energy Only	1,195,018	6.833 ¢	\$81,656	6.833 ¢	\$81,656
Listed Lumen-Energy Only-above	2,328,689	0 ¢	\$0	0 ¢	\$0
Total Bills	1,439				
Subtotal	3,523,707		\$242,978		\$242,978
Unbilled	(307,655)		(\$19,944)		(\$19,944)
Total	3,216,052		\$223,034		\$223,034

SCHEDULE 53M					
Customer-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs			\$0		\$0
Option A (Co. O&M) kWh	0	6.833 ¢	\$0	6.833 ¢	\$0
Option B (Cust. O&M) kWh	1,167,081	6.833 ¢	\$79,747	6.833 ¢	\$79,747
Total Bills	1,201				
Subtotal	1,167,081		\$79,747		\$79,747
Unbilled	(101,898)		(\$6,553)		(\$6,553)
Total	1,065,183		\$73,194		\$73,194

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2012
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 54					
Recreational Field Lighting					
Basic Charge 1 Phase	177	\$3.75	\$664	\$3.75	\$664
Basic Charge 3 Phase	172	\$6.75	\$1,161	\$6.75	\$1,161
Total Bills	349				
All kWh	283,246	8.111 ¢	\$22,974	8.111 ¢	\$22,974
Subtotal	283,246		\$24,799		\$24,799
Unbilled	(730)		(\$73)		(\$73)
Total	282,516		\$24,726		\$24,726
SCHEDULE 57					
Mercury Vapor Street Lighting Service					
Overhead System on Wood Poles					
Horizontal Lamp Charges					
7,000 Lumens	12,985	\$9.75	\$126,604	\$9.75	\$126,604
21,000 Lumens	1,930	\$17.85	\$34,451	\$17.85	\$34,451
55,000 Lumens	0	\$36.10	\$0	\$36.10	\$0
Vertical Lamp Charges					
7,000 Lumens	4,846	\$9.15	\$44,341	\$9.15	\$44,341
21,000 Lumens	0	\$16.65	\$0	\$16.65	\$0
Overhead System on Metal Poles					
Horizontal Lamp Charges					
7,000 Lumens	480	\$12.74	\$6,115	\$12.74	\$6,115
21,000 Lumens	348	\$21.39	\$7,444	\$21.39	\$7,444
55,000 Lumens	0	\$39.67	\$0	\$39.67	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$12.06	\$0	\$12.06	\$0
21,000 Lumens	0	\$20.22	\$0	\$20.22	\$0
Underground System					
Horizontal Lamp Charges					
7,000 Lumens	0	\$12.73	\$0	\$12.73	\$0
21,000 Lumens	0	\$20.70	\$0	\$20.70	\$0
55,000 Lumens	0	\$38.99	\$0	\$38.99	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$12.06	\$0	\$12.06	\$0
21,000 Lumens	0	\$19.53	\$0	\$19.53	\$0
Post 1977 System					
7,000 Lumens	444	\$10.19	\$4,524	\$10.19	\$4,524
21,000 Lumens	828	\$17.84	\$14,772	\$17.84	\$14,772
55,000 Lumens	0	\$38.11	\$0	\$38.11	\$0
Contract					
21,000 Lumens	0	\$36.57	\$0	\$36.57	\$0
Total Bills	493				
Subtotal	1,960,718		\$238,251		\$238,251
Unbilled	(171,190)		(\$19,586)		(\$19,586)
Total	1,789,528		\$218,665		\$218,665
Washington TOTALS					
	4,000,612,315		\$303,487,515		\$320,484,745
AGA					
			\$545,052		\$545,052
Washington TOTALS with AGA					
	4,000,612,315		\$ 304,032,568		\$ 321,029,798

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 16 - Residential Service

kWh	Monthly Basic Charge			Monthly Energy Charge ¹			
	Present	Proposed	Change	Present	Proposed	Change	
						\$	%
50	\$6.00	\$7.75	\$1.75	\$3.59	\$3.77	\$0.18	5.01%
100	\$6.00	\$7.75	\$1.75	\$6.49	\$6.80	\$0.31	4.78%
150	\$6.00	\$7.75	\$1.75	\$9.40	\$9.83	\$0.43	4.57%
200	\$6.00	\$7.75	\$1.75	\$12.30	\$12.86	\$0.56	4.55%
300	\$6.00	\$7.75	\$1.75	\$18.11	\$18.92	\$0.81	4.47%
400	\$6.00	\$7.75	\$1.75	\$23.92	\$24.98	\$1.06	4.43%
500	\$6.00	\$7.75	\$1.75	\$29.73	\$31.04	\$1.31	4.41%
600	\$6.00	\$7.75	\$1.75	\$35.54	\$37.10	\$1.56	4.39%
700	\$6.00	\$7.75	\$1.75	\$44.82	\$46.78	\$1.96	4.37%
800	\$6.00	\$7.75	\$1.75	\$54.09	\$56.46	\$2.37	4.38%
900	\$6.00	\$7.75	\$1.75	\$63.37	\$66.13	\$2.76	4.36%
1,000	\$6.00	\$7.75	\$1.75	\$72.65	\$75.81	\$3.16	4.35%
1,100	\$6.00	\$7.75	\$1.75	\$81.93	\$85.49	\$3.56	4.35%
1,200	\$6.00	\$7.75	\$1.75	\$91.20	\$95.17	\$3.97	4.35%
1,300 *	\$6.00	\$7.75	\$1.75	\$100.48	\$104.85	\$4.37	4.35%
1,400	\$6.00	\$7.75	\$1.75	\$109.76	\$114.52	\$4.76	4.34%
1,500	\$6.00	\$7.75	\$1.75	\$119.03	\$124.20	\$5.17	4.34%
1,600	\$6.00	\$7.75	\$1.75	\$128.31	\$133.88	\$5.57	4.34%
2,000	\$6.00	\$7.75	\$1.75	\$165.42	\$172.59	\$7.17	4.33%
3,000	\$6.00	\$7.75	\$1.75	\$258.19	\$269.37	\$11.18	4.33%

Notes:

* Average Washington Customer

¹ Includes SBC Charge, Low Income Charge and BPA Credit.

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 24 - Small General Service

kW Load Size/ Demand	kWh	Monthly Billing *						Percent Difference	
		Present Price Schedule 24		Proposed Price Schedule 24		Single Phase	Three Phase	Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase				
15	5,000	\$392	\$396	\$414	\$419	5.74%	5.67%	5.74%	5.67%
	7,500	\$568	\$572	\$600	\$605	5.77%	5.72%		
	10,000	\$734	\$738	\$776	\$781	5.78%	5.75%		
25	3,750	\$347	\$351	\$367	\$371	5.60%	5.53%	5.60%	5.53%
	5,000	\$435	\$439	\$460	\$464	5.65%	5.59%		
	10,000	\$777	\$781	\$822	\$826	5.73%	5.70%		
50	7,500	\$719	\$723	\$759	\$763	5.58%	5.54%	5.58%	5.54%
	10,000	\$885	\$889	\$935	\$939	5.62%	5.60%		
	20,000	\$1,495	\$1,499	\$1,580	\$1,584	5.70%	5.68%		
75	25,000	\$1,907	\$1,912	\$2,015	\$2,020	5.67%	5.66%	5.67%	5.66%
	37,500	\$2,669	\$2,673	\$2,822	\$2,826	5.71%	5.70%		
	50,000	\$3,431	\$3,435	\$3,628	\$3,632	5.73%	5.72%		
100	25,000	\$2,015	\$2,020	\$2,129	\$2,133	5.62%	5.61%	5.62%	5.61%
	37,500	\$2,777	\$2,781	\$2,935	\$2,939	5.68%	5.67%		
	50,000	\$3,539	\$3,543	\$3,741	\$3,745	5.70%	5.70%		

Notes:

* Includes SBC Charge and Low Income Charge.

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 36 - Large General Service < 1,000 kW

kW Load Size/ Demand	kWh	Monthly Billing *		Percent Difference
		Present Schedule 36	Proposed Schedule 36	
100	25,000	\$2,121	\$2,236	5.45%
	37,500	\$2,812	\$2,970	5.61%
	50,000	\$3,459	\$3,656	5.69%
200	60,000	\$4,589	\$4,845	5.57%
	100,000	\$6,625	\$7,004	5.71%
	140,000	\$8,661	\$9,162	5.79%
300	90,000	\$6,730	\$7,106	5.58%
	150,000	\$9,784	\$10,344	5.72%
	210,000	\$12,838	\$13,582	5.80%
400	120,000	\$8,843	\$9,339	5.61%
	200,000	\$12,915	\$13,657	5.74%
	280,000	\$16,987	\$17,974	5.81%
600	180,000	\$13,063	\$13,799	5.63%
	300,000	\$19,171	\$20,276	5.76%
	420,000	\$25,279	\$26,752	5.83%
800	240,000	\$17,283	\$18,259	5.65%
	400,000	\$25,427	\$26,895	5.77%
	560,000	\$33,571	\$35,530	5.83%
1000	300,000	\$21,503	\$22,720	5.66%
	500,000	\$31,683	\$33,514	5.78%
	700,000	\$41,863	\$44,308	5.84%

Notes:

* Includes SBC Charge and Low Income Charge.

Pacific Power & Light Company
Billing Comparison
Schedule 40 - Agricultural Pumping Service

kW Load Size/ Demand	kWh	Present Price Schedule 40 *		Proposed Price Schedule 40 *		Percent Difference	
		Present Schedule 40 *** Monthly Bill	Annual Load Size Charge	Proposed Schedule 40 ** Monthly Bill	Annual Load Size Charge	Monthly ** Bill	Annual Load Size Charge
<u>Single Phase</u>							
10	2,000	\$126	\$252	\$134	\$267	5.99%	6.02%
	3,000	\$189	\$252	\$200	\$267	5.99%	6.02%
	5,000	\$315	\$252	\$334	\$267	5.99%	6.02%
<u>Three Phase</u>							
20	4,000	\$252	\$490	\$267	\$519	5.99%	5.92%
	6,000	\$378	\$490	\$401	\$519	5.99%	5.92%
	10,000	\$630	\$490	\$668	\$519	5.99%	5.92%
100	20,000	\$1,260	\$2,027	\$1,335	\$2,125	5.99%	4.84%
	30,000	\$1,889	\$2,027	\$2,003	\$2,125	5.99%	4.84%
	50,000	\$3,149	\$2,027	\$3,338	\$2,125	5.99%	4.84%
300	60,000	\$3,779	\$5,339	\$4,005	\$5,631	5.99%	5.47%
	90,000	\$5,668	\$5,339	\$6,008	\$5,631	5.99%	5.47%
	150,000	\$9,447	\$5,339	\$10,013	\$5,631	5.99%	5.47%

Notes:

* Includes SBC Charge BPA Credit and Low Income charge.

** Does not include November Load Size Charge.

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 48T - Large General Service - Secondary
1,000 kW and Over

kW Load Size/ Demand	kWh	Monthly Billing *			Percent Difference
		Present Price Schedule 48T	Proposed Price Schedule 48T		
1,000	300,000	\$23,121	\$24,378	5.44%	
	500,000	\$32,001	\$33,794	5.60%	
	700,000	\$40,881	\$43,210	5.70%	
2,000	600,000	\$44,621	\$47,112	5.58%	
	1,000,000	\$62,381	\$65,944	5.71%	
	1,400,000	\$80,141	\$84,776	5.78%	
4,000	1,200,000	\$87,510	\$92,469	5.67%	
	2,000,000	\$123,030	\$130,133	5.77%	
	2,800,000	\$158,550	\$167,797	5.83%	
6,000	1,800,000	\$130,310	\$137,737	5.70%	
	3,000,000	\$183,590	\$194,233	5.80%	
	4,200,000	\$236,870	\$250,729	5.85%	

Notes:

* Includes SBC Charge and Low Income Charge.

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 48T - Large General Service - Primary
1,000 kW and Over

kW Load Size/ Demand	kWh	Monthly Billing *			Percent Difference
		Present Price Schedule 48T	Proposed Price Schedule 48T		
1,000	300,000	\$22,332	\$23,566	5.52%	
	500,000	\$31,104	\$32,872	5.68%	
	700,000	\$39,876	\$42,178	5.77%	
2,000	600,000	\$43,010	\$45,455	5.68%	
	1,000,000	\$60,554	\$64,067	5.80%	
	1,400,000	\$78,098	\$82,679	5.87%	
4,000	1,200,000	\$84,254	\$89,121	5.78%	
	2,000,000	\$119,342	\$126,345	5.87%	
	2,800,000	\$154,430	\$163,569	5.92%	
6,000	1,800,000	\$125,410	\$132,699	5.81%	
	3,000,000	\$178,042	\$188,535	5.89%	
	4,200,000	\$230,674	\$244,371	5.94%	

Notes:

* Includes SBC Charge and Low Income Charge.

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 48T - Large General Service - Primary
30,000 kW and Over
Served by Dedicated Facilities

kW Load Size/ Demand	kWh	Monthly Billing *			Percent Difference
		Present Price Schedule 48T	Proposed Price Schedule 48T		
30,000	9,000,000	\$612,453	\$646,346	5.53%	
	15,000,000	\$875,313	\$923,786	5.54%	
	21,000,000	\$1,138,173	\$1,201,226	5.54%	
40,000	12,000,000	\$815,683	\$860,866	5.54%	
	20,000,000	\$1,166,163	\$1,230,786	5.54%	
	28,000,000	\$1,516,643	\$1,600,706	5.54%	
50,000	15,000,000	\$1,018,913	\$1,075,386	5.54%	
	25,000,000	\$1,457,013	\$1,537,786	5.54%	
	35,000,000	\$1,895,113	\$2,000,186	5.54%	
60,000	18,000,000	\$1,222,143	\$1,289,906	5.54%	
	30,000,000	\$1,747,863	\$1,844,786	5.55%	
	42,000,000	\$2,273,583	\$2,399,666	5.55%	

Notes:

* Includes SBC Charge and Low Income Charge.

**Pacific Power & Light Company
Washington Low Income
Schedule 91 Surcharge Rates Proposal**

Number of customers served		5,192	Admin Costs				
Increase in average dollar subsidy/ client		11.3%	proposed	Change	Estimated		
0 \$		67.50	Admin Costs	9.559% Increase	Monthly Surcharge		
			current	\$1,992,908	\$169,467		
			\$ 67.50	\$318,600	\$0		
			\$ 67.50	\$1,674,308	\$169,467		
					Customers		
					Estimated Annual Proposed Revenues		
Annual Revenues Collections current	Sch.	15	\$0.12	\$0.13	\$0.01	2,599	\$4,054
Administrative Costs (\$/cust) Available for subsidy	Sch.	16/18(#2)	\$0.68	\$0.74	\$0.06	99,742	\$885,709
Schedule 91 Charges	Sch.	24	\$1.42	\$1.56	\$0.14	18,647	\$349,072
	Sch.	33	\$34.58	\$37.89	\$3.31	0	\$0
	Sch.	36	\$34.58	\$37.89	\$3.31	1,044	\$474,686
	Sch.	40	\$14.28	\$15.65 (#1)	\$1.37	5,260	\$82,319
	Sch.	47T	\$234.85	\$257.50	\$22.65	1	\$3,090
	Sch.	48T	\$234.85	\$257.50	\$22.65	59	\$182,310
	Sch.	51	\$1.96	\$2.15	\$0.19	163	\$4,205
	Sch.	52	\$1.96	\$2.15	\$0.19	18	\$464
	Sch.	53	\$1.96	\$2.15	\$0.19	220	\$5,676
	Sch.	54	\$0.68	\$0.75	\$0.07	29	\$264
	Sch.	57	\$1.96	\$2.15	\$0.19	41	\$1,058
			4,720	5,192	127,823		\$1,992,908
							(\$11)
							Rev excess/(short)

(#1) Annual Amount
(#2) Reduced number of customers by change in new Schedule 17 customers

Cost per Qualifying Customer

	current	proposed	Increase /Customer	% Increase /Customer
Average Credit per Customer - (Credit/Customers)	\$289.84	\$322.48	\$32.64	11.26%
Agency Charge per Qualifying Customer	\$67.50	\$67.50		
Average Cost per Qualifying Customer	\$357.34	\$389.98		
Annual Revenues - (Average Cost x Customers)	\$1,823,440	\$1,992,918		
Annual Credits to Customers	\$1,504,849	\$1,674,318		

Proposed Credit Increase

Current Credit per Participant plus 11.3%	\$322.48
total participants	5,192
Total benefits	\$1,674,318
Admin Expense	\$318,600
Total Program cost	\$1,992,918

**Pacific Power & Light Company
Washington Low Income
Energy Rate Credit Proposal**

<u>% of Federal Poverty Level (FPL)</u>	<u>Estimated Customers</u>	<u>Total Credit</u>	<u>Discount/ Customer</u>	<u>Rate ¢/kWh</u>	<u>Estimated kWh</u>
0-75%	2,565	\$1,065,737	\$415.57	6.396	16,662,560
76-100%	1,491	\$408,589	\$274.01	4.303	9,495,439
101-150%	1,136	\$199,956	\$175.97	2.689	7,436,084
Total	5,192	\$1,674,282	\$322.47	4.984	33,594,083

WORKPAPERS

REVENUE REQUIREMENTS

**PacifiCorp
Washington General Rate Case - June 2012, Compliance Filing
Deferred State Tax Expense & Balance Reconciliation**

Combined Tax Rate	37.951%
State Portion of Combined Tax Rate	2.951%
Ratio of State Tax Rate to Combined Tax Rate	7.776%

Description	Impact of Merwin Removal Major Plant Additions Adj.	Impact of Merwin Removal Production Factor Adj.	Total Impact of Merwin Removal
Total Washington-allocated DIT expense	(2,366,777)	(42,058)	(2,408,834)
Ratio of state tax rate to combined tax rate	7.776%	7.776%	7.776%
Total DIT expense related to state	(184,036)	(3,270)	(187,307)
Adjustment to remove the state portion of DIT Expense	184,036	3,270	187,307

Description	Impact of Merwin Removal Major Plant Additions Adj.	Impact of Merwin Removal Production Factor Adj.	Total Impact of Merwin Removal
Total Washington-allocated ADIT	984,517	17,495	1,002,012
Ratio of state tax rate to combined tax rate	7.776%	7.776%	7.776%
Total ADIT related to State	76,554	1,360	77,915
Adjustment to remove the state portion of ADIT	(76,554)	(1,360)	(77,915)

Revenue Requirement Impact	
DIT Expense Variance	187,307
NOI Conversion Factor	61.940%
Rev Req Impact of DIT Expense Variance	302,400
ADIT Variance	(77,915)
Ordered rate of return	7.36%
NOI Conversion Factor	61.940%
Rev Req Impact of ADIT Variance	(9,258)
Total Revenue Requirement Impact	293,142

PacifiCorp
Washington General Rate Case - June 2012, Compliance Filing
Summary of Major Plant Additions Adjustment
Washington Allocated (\$)

	As Per BR 10 -		Impact on Adjustment 7.7 - Remove Deferred State Income Tax Expense & Balance Associated with Merwin Removal		
	As Per BR 10	As Per BR 10 - Ordered Factors	Impact of Merwin Removal on Adjustment 7.7	Impact of Production Factor Change on Adjustment 7.7	Total Impact of Merwin Removal on Adjustment 7.7
Operating Revenues:					
General Business Revenues	-	-	-	-	-
Interdepartmental	-	-	-	-	-
Special Sales	-	-	-	-	-
Other Operating Revenues	-	-	-	-	-
Total Operating Revenues	-	-	-	-	-
Operating Expenses:					
Steam Production	-	-	-	-	-
Nuclear Production	-	-	-	-	-
Hydro Production	63,807	63,545	-	-	-
Other Power Supply	-	-	-	-	-
Transmission	-	-	-	-	-
Distribution	-	-	-	-	-
Customer Accounting	-	-	-	-	-
Customer Service & Info	-	-	-	-	-
Sales	-	-	-	-	-
Administrative & General	-	-	-	-	-
Total O&M Expenses	63,807	63,545	-	-	-
Depreciation	366,334	364,830	-	-	-
Amortization	-	-	-	-	-
Taxes Other Than Income	-	-	-	-	-
Income Taxes - Federal	(2,342,290)	(2,332,672)	-	-	-
Income Taxes - State	-	-	-	-	-
Income Taxes - Def Net	2,376,536	2,366,777	(184,036)	(3,270)	(187,307)
Investment Tax Credit Adj.	-	-	-	-	-
Misc Revenue & Expense	-	-	-	-	-
Total Operating Expenses:	464,387	462,480	(184,036)	(3,270)	(187,307)
Operating Rev For Return:	(464,387)	(462,480)	184,036	3,270	187,307
Rate Base:					
Electric Plant In Service	11,201,734	11,155,734	-	-	-
Plant Held for Future Use	-	-	-	-	-
Misc Deferred Debits	-	-	-	-	-
Elec Plant Acq Adj	-	-	-	-	-
Nuclear Fuel	-	-	-	-	-
Prepayments	-	-	-	-	-
Fuel Stock	-	-	-	-	-
Material & Supplies	-	-	-	-	-
Working Capital	-	-	-	-	-
Weatherization	-	-	-	-	-
Misc Rate Base	-	-	-	-	-
Total Electric Plant:	11,201,734	11,155,734	-	-	-
Rate Base Deductions:					
Accum Prov For Deprec	(160,635)	(159,975)	-	-	-
Accum Prov For Amort	-	-	-	-	-
Accum Def Income Tax	(988,577)	(984,517)	76,554	1,360	77,915
Unamortized ITC	-	-	-	-	-
Customer Adv For Const	-	-	-	-	-
Customer Service Deposits	-	-	-	-	-
Misc Rate Base Deductions	-	-	-	-	-
Total Rate Base Deductions	(1,149,212)	(1,144,492)	76,554	1,360	77,915
Total Rate Base:	10,052,522	10,011,242	76,554	1,360	77,915
Estimated Return on Equity Impact	-0.22%	-0.22%	0.04%	0.00%	0.05%
Estimated Price Change	2,007,519	1,936,240	(288,024)	(5,118)	(293,142)
TAX CALCULATION:					
Operating Revenue (Cost)	(430,141)	(428,375)	-	-	-
Other Deductions	-	-	-	-	-
Interest (AFUDC)	-	-	-	-	-
Interest ¹	-	-	-	-	-
Schedule "M" Additions	366,334	364,830	-	-	-
Schedule "M" Deductions	6,628,451	6,601,231	-	-	-
Income Before Tax	(6,692,258)	(6,664,776)	-	-	-
State Income Taxes	-	-	-	-	-
Taxable Income	(6,692,258)	(6,664,776)	-	-	-
Federal Income Taxes Before Credits	(2,342,290)	(2,332,672)	-	-	-
Energy Tax Credits	-	-	-	-	-
Federal Income Taxes	(2,342,290)	(2,332,672)	-	-	-

¹ Interest expense is calculated separately in adjustment 7.1. These stand alone adjustments do not take into account the impact of interest in the calculation of estimated price change.

	ACCOUNT	Type	TOTAL COMPANY	WCA FACTOR	FACTOR % Per BR 10	Ordered Factors	ALLOCATED Per BR 10	Allocated Per Ordered Factors	REF#
Adjustment to Rate Base:									
Hydro Production	332	2	49,507,164	CAGW	22.6265%	22.5336%	11,201,734	11,155,734	10.5.1
Total Rate Base			49,507,164				11,201,734	11,155,734	
Accumulated Reserve	108HP	2	(709,941)	CAGW	22.6265%	22.5336%	(160,635)	(159,975)	10.5.2
Total Accumulated Reserve			(709,941)				(160,635)	(159,975)	
Adjustment to Expense:									
Depreciation Expense	403HP	2	1,619,051	CAGW	22.6265%	22.5336%	366,334	364,830	10.5.2
Total Depreciation Expense			1,619,051				366,334	364,830	
Adjustment to O&M:									
Hydro	535	2	282,000	CAGW	22.6265%	22.5336%	63,807	63,545	
Adjustment to Tax:									
Hydro Production - Schedule M Adjusi	SCHMAT	2	1,619,051	CAGW	22.6265%	22.5336%	366,334	364,830	
Hydro Production - Schedule M Adjusi	SCHMDT	2	29,295,091	CAGW	22.6265%	22.5336%	6,628,451	6,601,231	
Hydro Production - Def Inc Tax Expense	41010	2	10,503,334	CAGW	22.6265%	22.5336%	2,376,536	2,366,777	
Hydro Production - ADIT	282	2	(4,369,113)	CAGW	22.6265%	22.5336%	(988,577)	(984,517)	

This pro forma adjustment places into rate base the Merwin facility which is estimated to go into service in February 2014.