

Errata page 6 for the Rebuttal Testimony of Elizabeth M. Andrews

TABLE No. 1		ELECTRIC		Revenue Requirement (000s)
Avista Filed:				\$ 33,229
A. Partial Settlement Agreement:				
	Cost of Capital			\$ (3,768)
	Net Power Supply Adjustments			\$ (12,610)
Revised Per Partial Settlement Agreement				\$ 16,851
B. Avista Revised Attrition Adjustments (See Section III):				
1) Updated December 2014 Commission Basis Report results:			<u>Electric</u>	
	a) Net Production/Transmission (P/T) Ratio updated annually in December		\$ (1,600)	
	b) Inclusion of Bonus & Other Depreciation for Tax Purposes approved in Dec. 2014		\$ (3,150)	
	c) Update Actual Capital Transfers and Expenses Through 12/31/2014		\$ (2,064)	
Subtotal				\$ (6,814)
Revenue Requirement after inclusion of December CBR results:¹				\$ 10,037
2) Removal of Electric Meter Regulatory Asset and Amortization (See Electric Meter Regulatory Asset Proposal)				\$ (4,119)
3) Net impact of removal of CS2/Colstrip maintenance expense from base power supply costs (See "Hours-Base" Major Thermal Maintenance Deferral Proposal)				\$ (3,026)
4) Colstrip Refund Non-reoccurring Item Correction				\$ 1,126
C. Revised Attrition Model Assumptions (See Section V)				
1) Changes in Trended Data & O&M Growth Factor				\$ (8,747)
2) Add Project Compass After Attrition Adj. (as proposed by Staff) using Total Costs				\$ 8,368
Rebuttal Proposed Revenue Requirement				\$ 3,639
Proposed Percentage Increase Above Current Electric Base Rates				0.73%
Rebuttal Proposed Net Rate Base				\$ 1,392,858

(1) Per Staff DR 130-Revised and Exhibit No. ____(CRM-4).

TABLE No. 2		NATURAL GAS		Revenue Requirement (000s)
Avista Filed:				\$ 12,021
A. Partial Settlement Agreement				
	Cost of Capital			\$ (735)
Revised Per Partial Settlement Agreement				\$ 11,286
B. Avista Revised Attrition Adjustments (See Section III):				
1) Updated December 2014 Commission Basis Report results:			<u>Gas</u>	
	a) Inclusion of Bonus & Other Depreciation for Tax Purposes approved in Dec. 2014		\$ (500)	
	b) Update Actual Capital Transfers and Expenses Through 12/31/2014		\$ (1,073)	
Subtotal				\$ (1,573)
Revenue Requirement after inclusion of December CBR results:¹				\$ 9,713
C. Revised Attrition Model Assumptions (See Section V)				
1) Changes in Trended Data & O&M Growth Factor				\$ (2,112)
2) Add Project Compass After Attrition Adj. (as proposed by Staff) using Total Costs				\$ 2,408
Rebuttal Proposed Revenue Requirement				\$ 10,009
Proposed Percentage Increase Above Current Natural Gas Base Rates				5.86%
Rebuttal Proposed Net Rate Base				\$ 284,455

(1) Per Staff DR 130-Revised and Exhibit No. ____(CRM-5).