

AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS - ADJUST NET PLANT AMA TO EOP
TWELVE MONTHS ENDED DECEMBER 31, 2019
(000'S OF DOLLARS)

| DESCRIPTION | Adjustment 3.15 Short-Lived Assets | | | 12.31.2020 EOP Adjustment 3.15 Short-Lived Assets |
|--|---|-------------------------|--------------|---|
| | 2020 Retirements on Plant-In- Service at 12/31/2019 | 2020 Plant Additions | 2020 Offsets | |
| | OFFSETS | | | |
| EXPENSES | | | | |
| Intangible | (61) | 1,669 | - | 1,608 |
| Production | - | - | - | - |
| Transmission | - | - | - | - |
| Distribution | - | - | - | - |
| General | (398) | 755 | - | 357 |
| Total Electric Expenses | (458) | 2,424 | - | 1,966 |
| RATE BASE | | | | |
| PLANT IN SERVICE | | | | |
| Intangible | (1,338) | 8,345 | - | 7,006 |
| Production | - | - | - | - |
| Transmission | - | - | - | - |
| Distribution | - | - | - | - |
| General | (7,430) | 4,131 | - | (3,299) |
| Total Plant in Service | (8,769) | 12,476 | - | 3,707 |
| ACCUMULATED DEPRECIATION/AMORT | | | | |
| Intangible | 1,338 | (635) | - | 703 |
| Production | - | - | - | - |
| Transmission | - | - | - | - |
| Distribution | - | - | - | - |
| General | 7,430 | (424) | - | 7,007 |
| Total Accumulated Depreciation | 8,769 | (1,059) | - | 7,710 |
| NET PLANT | - | 11,417 | - | 11,417 |
| DEFERRED TAXES | - | (531) | - | (531) |
| Net Plant After DFIT | - | 10,886 | - | 10,886 |
| Additional Detail for Cost of Service | | | | |
| Depreciation Expense | | | | |
| Steam | - | - | - | - |
| Hydro | - | - | - | - |
| Other | - | - | - | - |
| Total Production Depreciation Expense | - | - | - | - |
| Plant in Service | | | | |
| Steam | - | - | - | - |
| Hydro | - | - | - | - |
| Other | - | - | - | - |
| Total Production Plant in Service | - | - | - | - |
| Accumulated Depreciation | | | | |
| Steam | - | - | - | - |
| Hydro | - | - | - | - |
| Other | - | - | - | - |
| Total Production Accumulated Depreciation | - | - | - | - |

AVISTA UTILITIES
WASHINGTON NATURAL GAS RESULTS - ADJUST NET PLANT AMA TO EOP
TWELVE MONTHS ENDED DECEMBER 31, 2019
(000'S OF DOLLARS)

| DESCRIPTION | Adjustment 3.15 Short-Lived Assets | | | 12.31.2020 EOP Adjustment 3.15 Short-Lived Assets |
|--------------------------------|---|-------------------------|--------------|---|
| | 2020 Retirements on Plant-In- Service at 12/31/2019 | 2020 Plant Additions | 2020 Offsets | |
| | OFFSETS | | | |
| EXPENSES | | | | |
| Intangible | (19) | 522 | - | 503 |
| Underground Storage | - | - | - | - |
| Distribution | - | - | - | - |
| General | (97) | 236 | - | 139 |
| Total Natural Gas Expenses | (116) | 758 | - | 642 |
| RATE BASE | | | | |
| PLANT IN SERVICE | | | | |
| Intangible | (378) | 2,609 | - | 2,231 |
| Underground Storage | - | - | - | - |
| Distribution | - | - | - | - |
| General | (1,676) | 1,296 | - | (379) |
| Total Plant in Service | (2,053) | 3,905 | - | 1,852 |
| ACCUMULATED DEPRECIATION/AMORT | | | | |
| Intangible | 378 | (199) | - | 179 |
| Underground Storage | - | - | - | - |
| Distribution | - | - | - | - |
| General | 1,676 | (133) | - | 1,543 |
| Total Accumulated Depreciation | 2,053 | (332) | - | 1,721 |
| NET PLANT | - | 3,574 | - | 3,574 |
| DEFERRED TAXES | | | | |
| Net Plant After DFIT | - | (166) | - | (166) |
| | - | 3,408 | - | 3,408 |

Pro Forma Adjustment Calculation - Washington Electric
Test Year 12 Months Ended December 31, 2019
Rate base Adjustment to 12/31/20 EOP
In thousands ('000s)

| Description | EOP Cost | AMA Cost | Book Rate [1] | Estimated Annual Depreciation Expense | 12.31.20 | A/D | Tax Rate | | | | Repairs Deduction Rate [2] | Repairs Deduction | Tax Depreciation | 2020 Total | 12.31.20 | Retirements | Reduction in Expense |
|-----------------------|---------------|--------------|---------------|---------------------------------------|--------------|-----|------------------|---|--------------|--------------------|----------------------------|-------------------|------------------|--------------|----------|-------------|----------------------|
| | | | | | | | 1st Year Rate | | | Corporate Tax Rate | | | | | | | |
| | | | | | | | Tax Depreciation | | | | | | | | | | |
| | | | | | | | 2020 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| Generation | | | | | | | | | | | | | | | | | |
| Steam/Thermal | - | - | 2.96% | - | - | | 7% | - | - | - | - | - | - | - | - | - | - |
| Hydro | - | - | 2.20% | - | - | | 7% | - | - | - | - | - | - | - | - | - | - |
| Other | - | - | 3.56% | - | - | | 7% | - | - | - | - | - | - | - | - | - | - |
| Subtotal | - | - | | - | - | | | - | - | - | - | - | - | - | - | - | - |
| Transmission | - | - | 2.06% | - | - | | 10% | - | - | - | - | - | - | - | - | - | - |
| Distribution | | | | | | | | | | | | | | | | | |
| Direct | - | - | 2.45% | - | - | | 20% | - | - | - | - | - | - | - | - | - | - |
| AA | - | - | 2.45% | - | - | | 20% | - | - | - | - | - | - | - | - | - | - |
| AN | - | - | 2.69% | - | - | | 20% | - | - | - | - | - | - | - | - | - | - |
| Subtotal | - | - | | - | - | | | - | - | - | - | - | - | - | - | - | - |
| General Plant | 443 | 192 | 3.79% | 17 | 7 | | 0% | - | 63 | 63 | - | (12) | (7,430) | (398) | | | |
| Transportation | - | - | 5.42% | - | - | | 0% | - | - | - | - | - | - | - | - | - | - |
| Hardware | 3,688 | 2,082 | 20.00% | 738 | 416 | | 0% | - | 738 | 738 | - | (68) | - | - | | | |
| Subtotal | 4,131 | 2,273 | | 755 | 424 | | | - | 801 | 801 | - | (80) | (7,430) | (398) | | | |
| Software | 8,345 | 3,177 | 20.00% | 1,669 | 635 | | 0% | - | 2,781 | 2,781 | - | (451) | (1,338) | (61) | | | |
| | 8,345 | 3,177 | | 1,669 | 635 | | | - | 2,781 | 2,781 | - | (451) | (1,338) | (61) | | | |
| Electric Total | 12,476 | 5,450 | | 2,424 | 1,059 | | | - | 3,582 | 3,582 | - | (531) | (8,769) | (458) | | | |

[1] Book Rates from the Depreciation Study approved in Order 04 related to UE-180167 and UG-180168
[2] Electric repairs have historically been generation, transmission, and distribution related; this year's percentage is based off a 3-year average (2016 -2018) by function on a system basis as a percentage of additions.

Pro Forma Adjustment Calculation - WA Electric
Test Year Ended December 31, 2019
Ratebase Adjustment to 12/31/20 EOP
In thousands ('000s)

| Description | Depreciation Category | Washington - Electric | |
|--------------------------|--|-----------------------|--------------|
| | | EOP Cost | AMA Cost |
| | | CAP20.2 | CAP20.2 |
| Generation | | | |
| Thermal | Thermal 311-316 | - | - |
| Hydro | Hydro 331-336 | - | - |
| Other | Other Elec Production / Turbines 340-346 | - | - |
| Subtotal | | - | - |
| Transmission | | | |
| Elec Transmission | 350-359 | - | - |
| Subtotal | | - | - |
| Distribution | | | |
| Direct | Elec Distribution 360-373 | - | - |
| AA | | - | - |
| AN | | - | - |
| Subtotal | | - | - |
| General Plant | | | |
| Facilities | 390-391 | - | - |
| Specifically Allocated | [1] | 443 | 192 |
| Hardware | | | |
| Specifically Allocated | [1] | 3,688 | 2,082 |
| Subtotal | | 4,131 | 2,273 |
| Transport. | | | |
| Transportation and Tools | 392 / 396 | - | - |
| Subtotal | | - | - |
| Software | | | |
| Specifically Allocated | [1] | 8,345 | 3,177 |
| Subtotal | | 8,345 | 3,177 |
| Electric Total | | 12,476 | 5,450 |
| | | CAP 20 | CAP 20 |

[1] Specifically allocated based on 3 years (2017-2019) of historicals by BI (pivot table on an ER level to the right)

| ERval | BIval | Hardware | Software | General | Grand Total | EOP Total Cost | EOP Hardware | EOP Software | EOP General | AMA TotalCost | AMA Hardware | AMA Software | AMA General |
|-------|-------|----------|----------|---------|-------------|----------------|--------------|--------------|-------------|---------------|--------------|--------------|-------------|
| 2277 | YQ301 | 50.22% | 46.56% | 3.22% | 100.00% | - | - | - | - | - | - | - | - |
| 4164 | EG201 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 4192 | 92E07 | 100.00% | 0.00% | 0.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5005 | 05P92 | 29.31% | 37.10% | 33.59% | 100.00% | - | - | - | - | - | - | - | - |
| 5010 | 10W09 | 36.61% | 41.30% | 22.08% | 100.00% | - | - | - | - | - | - | - | - |
| 5014 | 05P95 | 19.94% | 77.28% | 2.78% | 100.00% | - | - | - | - | - | - | - | - |
| 5014 | 06P98 | 43.64% | 1.31% | 55.04% | 100.00% | - | - | - | - | - | - | - | - |
| 5016 | 01N09 | 92.74% | 7.26% | 0.00% | 100.00% | 2,431,706 | 2,255,082 | 176,625 | - | 1,467,536 | 1,360,943.06 | 106,593.07 | - |
| 5017 | 17W01 | 43.39% | 56.44% | 0.17% | 100.00% | - | - | - | - | - | - | - | - |
| 5018 | 18W01 | 3.81% | 96.19% | 0.00% | 100.00% | 1,556,778 | 59,270 | 1,497,508 | - | 630,112 | 23,989.62 | 606,122.56 | - |
| 5019 | 19W01 | 0.00% | 100.00% | 0.00% | 100.00% | 828,205 | - | 828,205 | - | 417,483 | - | 417,482.63 | - |
| 5020 | 20P01 | 15.75% | 0.90% | 83.34% | 100.00% | - | - | - | - | - | - | - | - |
| 5022 | 22P01 | 23.83% | 50.45% | 25.71% | 100.00% | 1,495,682 | 356,495 | 754,586 | 384,602 | 635,303 | 151,423.99 | 320,516.61 | 163,362.82 |
| 5025 | 25P01 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5026 | 26W01 | 1.55% | 98.45% | 0.00% | 100.00% | 1,078,967 | 16,776 | 1,062,191 | - | 416,974 | 6,483.29 | 410,491.02 | - |
| 5028 | 28W01 | 0.15% | 99.85% | 0.00% | 100.00% | 655,923 | 956 | 654,967 | - | 169,834 | 247.58 | 169,586.58 | - |
| 5029 | 29W01 | 3.17% | 96.83% | 0.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5030 | 30P01 | 0.00% | 0.59% | 99.41% | 100.00% | - | - | - | - | - | - | - | - |
| 5031 | 31W01 | 0.00% | 100.00% | 0.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5032 | 32P01 | 27.39% | 68.25% | 4.36% | 100.00% | 1,337,000 | 366,197 | 912,564 | 58,239 | 651,903 | 178,552.71 | 444,953.87 | 28,396.79 |
| 5033 | 33C09 | 12.49% | 1.89% | 85.62% | 100.00% | - | - | - | - | - | - | - | - |
| 5037 | 35N09 | 60.08% | 0.00% | 39.92% | 100.00% | - | - | - | - | - | - | - | - |
| 5038 | 38X09 | 0.78% | 99.22% | 0.00% | 100.00% | 693,497 | 5,434 | 688,063 | - | 185,254 | 1,451.70 | 183,801.99 | - |
| 5039 | 39E29 | 73.03% | 7.69% | 19.28% | 100.00% | - | - | - | - | - | - | - | - |
| 5142 | 42P09 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5147 | 47C08 | 0.00% | 100.00% | 0.00% | 100.00% | 1,351,251 | - | 1,351,251 | - | 289,426 | - | 289,426.26 | - |
| 5151 | 51N09 | 0.26% | 99.74% | 0 | 100.00% | - | - | - | - | - | - | - | - |
| 5152 | 52N09 | 86.67% | 13.33% | 0.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5153 | 53N09 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5155 | 55N09 | 61.76% | 38.24% | 0.00% | 100.00% | 1,016,999 | 628,094 | 388,905 | - | 580,412 | 358,459.91 | 221,952.53 | - |
| 5156 | 56N09 | 0.00% | 82.68% | 17.32% | 100.00% | - | - | - | - | - | - | - | - |
| 7200 | XD101 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 7060 | 19W09 | 0.00% | 100.00% | 0.00% | 100.00% | - | - | - | - | - | - | - | - |
| 7005 | 85J51 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 7006 | 86J51 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 2204 | LC903 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 4164 | EG202 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5027 | 27P01 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5034 | 34C09 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5035 | 35C09 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 6110 | YI303 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 7141 | 19N09 | 0.00% | 100.00% | 0.00% | 100.00% | - | - | - | - | - | - | - | - |
| 7141 | 20N09 | 0.00% | 100.00% | 0.00% | 100.00% | - | - | - | - | - | - | - | - |
| 7141 | 41E55 | 0.00% | 100.00% | 0.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5032 | 32P02 | 0.00% | 100.00% | 0.00% | 100.00% | 29,751 | - | 29,751 | - | 6,198 | - | 6,198.18 | - |
| 5040 | 01C11 | 0.00% | 100.00% | 0.00% | 100.00% | - | - | - | - | - | - | - | - |
| | | | | | | 12,475,760 | 3,688,303 | 8,344,615 | 442,841 | 5,450,437 | 2,081,552 | 3,177,125 | 191,760 |

On an ER Level:

| Row Labels | Sum of EOP Hardware | Sum of EOP Software | Sum of EOP General | Sum of EOP Total Cost | Sum of AMA Hardware | Sum of AMA Software | Sum of AMA General | Sum of AMA TotalCost |
|--------------------|---------------------|---------------------|--------------------|-----------------------|---------------------|---------------------|--------------------|----------------------|
| 2204 | - | - | - | - | - | - | - | - |
| 2277 | - | - | - | - | - | - | - | - |
| 4164 | - | - | - | - | - | - | - | - |
| 4192 | - | - | - | - | - | - | - | - |
| 5005 | - | - | - | - | - | - | - | - |
| 5010 | - | - | - | - | - | - | - | - |
| 5014 | - | - | - | - | - | - | - | - |
| 5016 | 2,255,082 | 176,625 | - | 2,431,706 | 1,360,943 | 106,593 | - | 1,467,536 |
| 5017 | - | - | - | - | - | - | - | - |
| 5018 | 59,270 | 1,497,508 | - | 1,556,778 | 23,990 | 606,123 | - | 630,112 |
| 5019 | - | 828,205 | - | 828,205 | - | 417,483 | - | 417,483 |
| 5020 | - | - | - | - | - | - | - | - |
| 5022 | 356,495 | 754,586 | 384,602 | 1,495,682 | 151,424 | 320,517 | 163,363 | 635,303 |
| 5025 | - | - | - | - | - | - | - | - |
| 5026 | 16,776 | 1,062,191 | - | 1,078,967 | 6,483 | 410,491 | - | 416,974 |
| 5027 | - | - | - | - | - | - | - | - |
| 5028 | 956 | 654,967 | - | 655,923 | 248 | 169,587 | - | 169,834 |
| 5029 | - | - | - | - | - | - | - | - |
| 5030 | - | - | - | - | - | - | - | - |
| 5031 | - | - | - | - | - | - | - | - |
| 5032 | 366,197 | 942,315 | 58,239 | 1,366,752 | 178,553 | 451,152 | 28,397 | 658,102 |
| 5033 | - | - | - | - | - | - | - | - |
| 5034 | - | - | - | - | - | - | - | - |
| 5035 | - | - | - | - | - | - | - | - |
| 5037 | - | - | - | - | - | - | - | - |
| 5038 | 5,434 | 688,063 | - | 693,497 | 1,452 | 183,802 | - | 185,254 |
| 5039 | - | - | - | - | - | - | - | - |
| 5040 | - | - | - | - | - | - | - | - |
| 5142 | - | - | - | - | - | - | - | - |
| 5147 | - | 1,351,251 | - | 1,351,251 | - | 289,426 | - | 289,426 |
| 5151 | - | - | - | - | - | - | - | - |
| 5152 | - | - | - | - | - | - | - | - |
| 5153 | - | - | - | - | - | - | - | - |
| 5155 | 628,094 | 388,905 | - | 1,016,999 | 358,460 | 221,953 | - | 580,412 |
| 5156 | - | - | - | - | - | - | - | - |
| 6110 | - | - | - | - | - | - | - | - |
| 7005 | - | - | - | - | - | - | - | - |
| 7006 | - | - | - | - | - | - | - | - |
| 7060 | - | - | - | - | - | - | - | - |
| 7141 | - | - | - | - | - | - | - | - |
| 7200 | - | - | - | - | - | - | - | - |
| Grand Total | 3,688,303 | 8,344,615 | 442,841 | 12,475,760 | 2,081,552 | 3,177,125 | 191,760 | 5,450,437 |

Pro Forma Adjustment Calculation - Washington Natural Gas
Test Year 12 Months Ended December 31, 2019
Rate base Adjustment to 12/31/20 EOP
In thousands ('000s)

| Description | EOP Cost | AMA Cost | Book Rate [1] | Estimated Annual Depreciation Expense | 12.31.20 | A/D | Tax Rate | | | Repairs Deduction Rate [2] | Tax Depreciation | | | 12.31.20 | Retirements | Reduction in Expense |
|------------------|--------------|--------------|---------------|---------------------------------------|------------|-----|---------------|--------------------|-------|----------------------------|------------------|--------------|--------------|----------------|--------------|----------------------|
| | | | | | | | 1st Year Rate | Corporate Tax Rate | ADFIT | | 2020 | 2020 Total | 2020 | | | |
| Gas U/G Storage | - | - | 1.46% | - | - | | | | | | | | | - | - | |
| Distribution | | | | | | | | | | | | | | | | |
| Direct | | | | | | | | | | | | | | | | |
| AA | - | - | 2.37% | - | - | | | | 10% | - | - | - | - | - | - | |
| AN | - | - | 2.33% | - | - | | | | 10% | - | - | - | - | - | - | |
| Subtotal | - | - | | - | - | | | | | - | - | - | - | - | - | |
| General Plant | 139 | 60 | 3.79% | 5 | 2 | | | | 0% | - | 20 | 20 | (4) | (1,676) | (97) | |
| Transportation | - | - | 5.42% | - | - | | | | 0% | - | - | - | - | - | - | |
| Hardware | 1,157 | 653 | 20.00% | 231 | 131 | | | | 0% | - | 231 | 231 | (21) | - | - | |
| Subtotal | 1,296 | 713 | | 236 | 133 | | | | | - | 251 | 251 | (25) | (1,676) | (97) | |
| Software | 2,609 | 995 | 20.00% | 522 | 199 | | | | 0% | - | 870 | 870 | (141) | (378) | (19) | |
| | 2,609 | 995 | | 522 | 199 | | | | | - | 870 | 870 | (141) | (378) | (19) | |
| Gas Total | 3,905 | 1,708 | | 758 | 332 | | | | | - | 1,121 | 1,121 | (166) | (2,053) | (116) | |

[1] Book Rates from the Depreciation Study approved in Order 04 related to UE-180167 and UG-180168

[2] Natural gas repairs have historically been distribution related; this year's percentage is based off a 3-year average (2016 -2018) of AN's share of natural gas distribution as a percentage of additions.

Pro Forma Adjustment Calculation - WA Natural Gas
Test Year Ended December 31, 2019
Ratebase Adjustment to 12/31/20 EOP
In thousands ('000s)

| Description | Depreciation Category | Washington - Natural Gas | |
|------------------|------------------------------------|--------------------------|--------------|
| | | EOP Cost | AMA Cost |
| Gas U/G Storage | Gas Underground Storage 350-357 | - | - |
| Distribution | | | |
| Direct | Gas Distribution 374-387 | - | - |
| AA | | - | - |
| AN | | - | - |
| Subtotal | | - | - |
| General Plant | Facilities 390-391 | - | - |
| | Specifically Allocated [1] | 139 | 60 |
| Hardware | Specifically Allocated [1] | 1,157 | 653 |
| Subtotal | | 1,296 | 713 |
| Transport. | Transportation and Tools 392 / 396 | - | - |
| Subtotal | | - | - |
| Software | Specifically Allocated [1] | 2,609 | 995 |
| Subtotal | | 2,609 | 995 |
| Gas Total | | 3,905 | 1,708 |

[1] Specifically allocated based on 3 years (2017-2019) of historicals by BI (pivot table on an ER level to the right)

| ERval | Bival | Hardware | Software | General | Grand Total | EOP Total Cost | EOP Hardware | EOP Software | EOP General | AMA TotalCost | AMA Hardware | AMA Software | AMA General |
|-------|-------|----------|----------|---------|-------------|----------------|--------------|--------------|-------------|---------------|--------------|--------------|-------------|
| 2277 | YQ301 | 50.22% | 46.56% | 3.22% | 100.00% | - | - | - | - | - | - | - | - |
| 4164 | EG201 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 4192 | 92E07 | 100.00% | 0.00% | 0.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5005 | 05P92 | 29.31% | 37.10% | 33.59% | 100.00% | - | - | - | - | - | - | - | - |
| 5010 | 10W09 | 36.61% | 41.30% | 22.08% | 100.00% | - | - | - | - | - | - | - | - |
| 5014 | 05P95 | 19.94% | 77.28% | 2.78% | 100.00% | - | - | - | - | - | - | - | - |
| 5014 | 06P98 | 43.64% | 1.31% | 55.04% | 100.00% | - | - | - | - | - | - | - | - |
| 5016 | 01N09 | 92.74% | 7.26% | 0.00% | 100.00% | 763,042 | 707,620 | 55,423 | - | 460,496 | 427,048.75 | 33,447.72 | - |
| 5017 | 17W01 | 43.39% | 56.44% | 0.17% | 100.00% | - | - | - | - | - | - | - | - |
| 5018 | 18W01 | 3.81% | 96.19% | 0.00% | 100.00% | 488,499 | 18,598 | 469,901 | - | 197,722 | 7,527.67 | 190,194.50 | - |
| 5019 | 19W01 | 0.00% | 100.00% | 0.00% | 100.00% | 259,882 | - | 259,882 | - | 131,001 | - | 131,001.39 | - |
| 5020 | 20P01 | 15.75% | 0.90% | 83.34% | 100.00% | - | - | - | - | - | - | - | - |
| 5022 | 22P01 | 23.83% | 50.45% | 25.71% | 100.00% | 469,328 | 111,864 | 236,781 | 120,684 | 199,351 | 47,515.16 | 100,574.54 | 51,261.43 |
| 5025 | 25P01 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5026 | 26W01 | 1.55% | 98.45% | 0.00% | 100.00% | 338,568 | 5,264 | 333,304 | - | 130,842 | 2,034.38 | 128,807.50 | - |
| 5028 | 28W01 | 0.15% | 99.85% | 0.00% | 100.00% | 205,821 | 300 | 205,521 | - | 53,292 | 77.69 | 53,214.38 | - |
| 5029 | 29W01 | 3.17% | 96.83% | 0.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5030 | 30P01 | 0.00% | 0.59% | 99.41% | 100.00% | - | - | - | - | - | - | - | - |
| 5031 | 31W01 | 0.00% | 100.00% | 0.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5032 | 32P01 | 27.39% | 68.25% | 4.36% | 100.00% | 419,536 | 114,909 | 286,352 | 18,275 | 204,560 | 56,027.85 | 139,621.56 | 8,910.60 |
| 5033 | 33C09 | 12.49% | 1.89% | 85.62% | 100.00% | - | - | - | - | - | - | - | - |
| 5037 | 35N09 | 60.08% | 0.00% | 39.92% | 100.00% | - | - | - | - | - | - | - | - |
| 5038 | 38X09 | 0.78% | 99.22% | 0.00% | 100.00% | 217,612 | 1,705 | 215,906 | - | 58,131 | 455.53 | 57,675.01 | - |
| 5039 | 39E29 | 73.03% | 7.69% | 19.28% | 100.00% | - | - | - | - | - | - | - | - |
| 5142 | 42P09 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5147 | 47C08 | 0.00% | 100.00% | 0.00% | 100.00% | 424,007 | - | 424,007 | - | 90,819 | - | 90,818.73 | - |
| 5151 | 51N09 | 0.26% | 99.74% | 0 | 100.00% | - | - | - | - | - | - | - | - |
| 5152 | 52N09 | 86.67% | 13.33% | 0.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5153 | 53N09 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5155 | 55N09 | 61.76% | 38.24% | 0.00% | 100.00% | 319,123 | 197,089 | 122,034 | - | 182,127 | 112,480.72 | 69,646.23 | - |
| 5156 | 56N09 | 0.00% | 82.68% | 17.32% | 100.00% | - | - | - | - | - | - | - | - |
| 7200 | XD101 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 7060 | 19W09 | 0.00% | 100.00% | 0.00% | 100.00% | - | - | - | - | - | - | - | - |
| 7005 | 85J51 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 7006 | 86J51 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 2204 | LC903 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 4164 | EG202 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5027 | 27P01 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5034 | 34C09 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5035 | 35C09 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 6110 | YI303 | 0.00% | 0.00% | 100.00% | 100.00% | - | - | - | - | - | - | - | - |
| 7141 | 19N09 | 0.00% | 100.00% | 0.00% | 100.00% | - | - | - | - | - | - | - | - |
| 7141 | 20N09 | 0.00% | 100.00% | 0.00% | 100.00% | - | - | - | - | - | - | - | - |
| 7141 | 41E55 | 0.00% | 100.00% | 0.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5032 | 32P02 | 0.00% | 100.00% | 0.00% | 100.00% | - | - | - | - | - | - | - | - |
| 5040 | 01C11 | 0.00% | 100.00% | 0.00% | 100.00% | - | - | - | - | - | - | - | - |
| | | | | | | 3,905,419 | 1,157,348 | 2,609,111 | 138,959 | 1,708,341 | 653,168 | 995,002 | 60,172 |

On an ER Level:

| Row Labels | Sum of EOP Hardware | Sum of EOP Software | Sum of EOP General | Sum of EOP Total Cost | Sum of AMA Hardware | Sum of AMA Software | Sum of AMA General | Sum of AMA TotalCost |
|--------------------|---------------------|---------------------|--------------------|-----------------------|---------------------|---------------------|--------------------|----------------------|
| 2204 | - | - | - | - | - | - | - | - |
| 2277 | - | - | - | - | - | - | - | - |
| 4164 | - | - | - | - | - | - | - | - |
| 4192 | - | - | - | - | - | - | - | - |
| 5005 | - | - | - | - | - | - | - | - |
| 5010 | - | - | - | - | - | - | - | - |
| 5014 | - | - | - | - | - | - | - | - |
| 5016 | 707,620 | 55,423 | - | 763,042 | 427,049 | 33,448 | - | 460,496 |
| 5017 | - | - | - | - | - | - | - | - |
| 5018 | 18,598 | 469,901 | - | 488,499 | 7,528 | 190,194 | - | 197,722 |
| 5019 | - | 259,882 | - | 259,882 | - | 131,001 | - | 131,001 |
| 5020 | - | - | - | - | - | - | - | - |
| 5022 | 111,864 | 236,781 | 120,684 | 469,328 | 47,515 | 100,575 | 51,261 | 199,351 |
| 5025 | - | - | - | - | - | - | - | - |
| 5026 | 5,264 | 333,304 | - | 338,568 | 2,034 | 128,808 | - | 130,842 |
| 5027 | - | - | - | - | - | - | - | - |
| 5028 | 300 | 205,521 | - | 205,821 | 78 | 53,214 | - | 53,292 |
| 5029 | - | - | - | - | - | - | - | - |
| 5030 | - | - | - | - | - | - | - | - |
| 5031 | - | - | - | - | - | - | - | - |
| 5032 | 114,909 | 286,352 | 18,275 | 419,536 | 56,028 | 139,622 | 8,911 | 204,560 |
| 5033 | - | - | - | - | - | - | - | - |
| 5034 | - | - | - | - | - | - | - | - |
| 5035 | - | - | - | - | - | - | - | - |
| 5037 | - | - | - | - | - | - | - | - |
| 5038 | 1,705 | 215,906 | - | 217,612 | 456 | 57,675 | - | 58,131 |
| 5039 | - | - | - | - | - | - | - | - |
| 5040 | - | - | - | - | - | - | - | - |
| 5142 | - | - | - | - | - | - | - | - |
| 5147 | - | 424,007 | - | 424,007 | - | 90,819 | - | 90,819 |
| 5151 | - | - | - | - | - | - | - | - |
| 5152 | - | - | - | - | - | - | - | - |
| 5153 | - | - | - | - | - | - | - | - |
| 5155 | 197,089 | 122,034 | - | 319,123 | 112,481 | 69,646 | - | 182,127 |
| 5156 | - | - | - | - | - | - | - | - |
| 6110 | - | - | - | - | - | - | - | - |
| 7005 | - | - | - | - | - | - | - | - |
| 7006 | - | - | - | - | - | - | - | - |
| 7060 | - | - | - | - | - | - | - | - |
| 7141 | - | - | - | - | - | - | - | - |
| 7200 | - | - | - | - | - | - | - | - |
| Grand Total | 1,157,348 | 2,609,111 | 138,959 | 3,905,419 | 653,168 | 995,002 | 60,172 | 1,708,341 |

| Include | Service | Jurisdiction | Plant Group for Testimony Purposes | Primary Investment Driver | Business Case | ER | ER_Description | BI | BI_Name | Function_Code | Depreciation_Category | Ser.Jur | WA - E % Allocation | WA - G % Allocation | WA - E EOP TTP Allocated | | WA - G EOP TTP Allocated | | Forecasted - JAN | Forecasted - FEB | Forecasted - MAR | Forecasted - APR | Forecasted - MAY | | |
|---------|---------|--------------|---------------------------------------|---------------------------|--|------|---|---|---------|---------------------------|-----------------------|----------|------------------------|------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|------------------|------------------|------------------|------------------|------------------|---------|--------|
| | | | | | | | | | | | | | | | Total | WA - E EOP TTP Allocated | Total | WA - G EOP TTP Allocated | | | | | | | |
| N | ED | AN | Programs | Asset Condition | Substation - Station Rebuilds Program | 2000 | ER_2000 - Substation - Capital SX5026 | BI_XS026 - System - Distribution Power Transformers | T&D | Elec Transmission 350-359 | ED.AN | 65.640% | 0.000% | 738,227 | - | - | - | - | - | - | - | - | - | - | |
| N | ED | AN | Programs | Failed Plant & Operations | Electric Storm | 2051 | ER_2051 - Electric Transmission ZLL05 | BI_ZLL05 - Electric Transmission Plant-Storm Lew/Clark | T&D | Elec Transmission 350-359 | ED.AN | 65.640% | 0.000% | - | - | - | - | - | - | - | - | 165 | - | (165) | |
| N | ED | ID | Programs | Failed Plant & Operations | Electric Storm | 2051 | ER_2051 - Electric Transmission ZCJ05 | BI_ZCJ05 - Electric Transmission Plant-Storm CDA | T&D | Elec Transmission 350-359 | ED.ID | 65.640% | 0.000% | - | - | - | - | 10,169 | (6,984) | - | - | - | - | (3,185) | |
| N | ED | AN | Programs | Failed Plant & Operations | Electric Storm | 2051 | ER_2051 - Electric Transmission XT704 | BI_XT704 - TX Unplanned Failure Prevention | T&D | Elec Transmission 350-359 | ED.AN | 65.640% | 0.000% | 96,703 | - | 3,179 | 991 | - | - | - | - | - | - | 57 | |
| N | ED | AN | Programs | Failed Plant & Operations | Electric Storm | 2051 | ER_2051 - Electric Transmission LS005 | BI_LS005 - Electric Transmission Plant-Storm System | T&D | Elec Transmission 350-359 | ED.AN | 65.640% | 0.000% | 568,578 | - | 122,030 | 55,512 | 194,214 | 17,371 | - | - | - | - | 62,219 | |
| N | ED | WA | Programs | Asset Condition | Distribution Minor Rebuild | 2055 | ER_2055 - Electric Distribution MZBR60 | BI_ZBR60 - Deteriorated Pole Replacement Davenport | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 2,495 | - | - | 1,196 | 318 | - | - | - | - | - | - | |
| N | ED | WA | Programs | Asset Condition | Distribution Minor Rebuild | 2055 | ER_2055 - Electric Distribution MZBW60 | BI_ZBW60 - Deteriorated Pole Replacement Colville | T&D | Elec Distribution 360-373 | ED.WA | 69.094% | 0.000% | 4,679 | - | - | 1,283 | - | - | 1,272 | - | - | - | 2,364 | |
| N | ED | WA | Programs | Asset Condition | Distribution Minor Rebuild | 2055 | ER_2055 - Electric Distribution MZDP60 | BI_ZDP60 - Deteriorated Pole Replacement Deer Park | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 9,196 | - | - | 8,825 | 371 | - | - | - | - | - | - | - |
| N | ED | AN | Programs | Asset Condition | Distribution Minor Rebuild | 2055 | ER_2055 - Electric Distribution MZPJ60 | BI_ZPJ60 - Deteriorated Pole Replacement Pullman | T&D | Elec Distribution 360-373 | ED.AN | 69.094% | 0.000% | 16,856 | - | 939 | 3 | 1,105 | 2,817 | - | - | - | - | 7,573 | |
| N | ED | WA | Programs | Asset Condition | Distribution Minor Rebuild | 2055 | ER_2055 - Electric Distribution MZDP34 | BI_ZDP34 - Electric Distr Blanket - Deer Park | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 40,768 | - | 200 | 5,124 | 4,609 | 3,762 | 9,817 | - | - | - | - | - |
| N | ED | AN | Programs | Asset Condition | Distribution Minor Rebuild | 2055 | ER_2055 - Electric Distribution MZLL60 | BI_ZLL60 - Deteriorated Pole Replacement Lewiston | T&D | Elec Distribution 360-373 | ED.AN | 69.094% | 0.000% | 41,508 | - | 4,828 | 1,943 | 17,869 | 6,242 | 8,508 | - | - | - | - | - |
| N | ED | WA | Programs | Asset Condition | Distribution Minor Rebuild | 2055 | ER_2055 - Electric Distribution MZBR34 | BI_ZBR34 - Elect Distr Blanket - Davenport | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 55,192 | - | 46,319 | (5,769) | (4,640) | 11,465 | (688) | - | - | - | - | - |
| N | ED | WA | Programs | Asset Condition | Distribution Minor Rebuild | 2055 | ER_2055 - Electric Distribution MZBO60 | BI_ZBO60 - Deteriorated Pole Replacement Othello | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 72,100 | - | - | 4,670 | 6,187 | 4,560 | 4,379 | - | - | - | - | - |
| N | ED | WA | Programs | Asset Condition | Distribution Minor Rebuild | 2055 | ER_2055 - Electric Distribution MZD001 | BI_ZD001 - WA Customer Requested/Caused | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 140,536 | - | - | - | - | - | - | - | - | - | - | - |
| N | ED | AN | Programs | Asset Condition | Distribution Minor Rebuild | 2055 | ER_2055 - Electric Distribution MZLL34 | BI_ZLL34 - Elect Distr Blanket - Lewis/Clark | T&D | Elec Distribution 360-373 | ED.AN | 69.094% | 0.000% | 179,293 | - | 31,787 | 46,078 | 75,081 | 46,941 | 33,021 | - | - | - | - | - |
| N | ED | WA | Programs | Asset Condition | Distribution Minor Rebuild | 2055 | ER_2055 - Electric Distribution MZD013 | BI_ZD013 - WA Elec DX Facility Upgrades & Efficiency Imprvmts | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 183,842 | - | 10,251 | 26,760 | 19,266 | 6,877 | 16,490 | - | - | - | - | - |
| N | ED | WA | Programs | Asset Condition | Distribution Minor Rebuild | 2055 | ER_2055 - Electric Distribution MZD007 | BI_ZD007 - WA NESC/Operating Standard Violations | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 220,665 | - | 9,919 | 24,642 | 26,831 | 15,544 | 47,639 | - | - | - | - | - |
| N | ED | WA | Programs | Asset Condition | Distribution Minor Rebuild | 2055 | ER_2055 - Electric Distribution MZBW34 | BI_ZBW34 - Elect Distr Blanket - Colville Area | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 355,076 | - | 94,017 | 48,643 | 40,200 | 37,518 | 70,923 | - | - | - | - | - |
| N | ED | WA | Programs | Asset Condition | Distribution Minor Rebuild | 2055 | ER_2055 - Electric Distribution MZBO34 | BI_ZBO34 - Failed Electric Dist Plant-Storm Othello | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 401,258 | - | 75,985 | 34,467 | 86,726 | 62,224 | 93,046 | - | - | - | - | - |
| N | ED | WA | Programs | Asset Condition | Distribution Minor Rebuild | 2055 | ER_2055 - Electric Distribution MZBC60 | BI_ZBC60 - Deteriorated Pole Replacement Spokane | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 416,298 | - | 96,576 | 86,400 | 57,898 | 21,046 | 91,440 | - | - | - | - | - |
| N | ED | AN | Programs | Asset Condition | Distribution Minor Rebuild | 2055 | ER_2055 - Electric Distribution MZPJ34 | BI_ZPJ34 - Elect Distr Blanket - Palouse Area | T&D | Elec Distribution 360-373 | ED.AN | 69.094% | 0.000% | 417,809 | - | 103,543 | 113,884 | 75,542 | 98,430 | 80,837 | - | - | - | - | - |
| N | ED | WA | Programs | Asset Condition | Distribution Minor Rebuild | 2055 | ER_2055 - Electric Distribution MZD016 | BI_ZD016 - WA Elec DX Facility Route & Location Modifications | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 541,711 | - | - | 298 | 3,023 | 6,185 | - | - | - | - | - | 1,195 |
| N | ED | WA | Programs | Asset Condition | Distribution Minor Rebuild | 2055 | ER_2055 - Electric Distribution MZD010 | BI_ZD010 - WA Asset Condition | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 888,035 | - | 5,270 | 50,278 | 36,940 | 142,950 | 92,803 | - | - | - | - | - |
| N | ED | WA | Programs | Asset Condition | Distribution Minor Rebuild | 2055 | ER_2055 - Electric Distribution MZBC34 | BI_ZBC34 - Elect Distr Minor Blanket-Spokane | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 1,770,578 | - | 601,529 | (236,162) | 543,629 | 309,254 | 182,464 | - | - | - | - | - |
| N | ED | AN | Mandatory & Compliance | Mandatory & Compliance | Elec Relocation and Replacement Progra | 2056 | ER_2056 - Distribution Line Reloc-56L08 | BI_56L08 - Transmission Line Road Move | T&D | Elec Distribution 360-373 | ED.AN | 69.094% | 0.000% | 21,466 | - | - | - | - | - | - | - | - | - | - | - |
| N | ED | WA | Mandatory & Compliance | Mandatory & Compliance | Elec Relocation and Replacement Progra | 2056 | ER_2056 - Distribution Line Reloc-ZB035 | BI_ZB035 - Distr Line Reloc - Othello | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 41,069 | - | 39,289 | 1,780 | - | - | - | - | - | - | - | - |
| N | ED | WA | Mandatory & Compliance | Mandatory & Compliance | Elec Relocation and Replacement Progra | 2056 | ER_2056 - Distribution Line Reloc-ZDP35 | BI_ZDP35 - Distr Line Reloc - Deer Park | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 41,588 | - | - | - | 1,843 | 11,416 | 19,900 | - | - | - | - | - |
| N | ED | AN | Mandatory & Compliance | Mandatory & Compliance | Elec Relocation and Replacement Progra | 2056 | ER_2056 - Distribution Line Reloc-ZLL35 | BI_ZLL35 - Distr Line Relocates-L/C | T&D | Elec Distribution 360-373 | ED.AN | 69.094% | 0.000% | 43,865 | - | 126 | 2,715 | 7,424 | 4,140 | 7,059 | - | - | - | - | - |
| N | ED | WA | Mandatory & Compliance | Mandatory & Compliance | Elec Relocation and Replacement Progra | 2056 | ER_2056 - Distribution Line Reloc-ZBW35 | BI_ZBW35 - Distr Line Relocate-Colvill | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 147,297 | - | 9,804 | 7,991 | 10,899 | 10,550 | 30,205 | - | - | - | - | - |
| N | ED | AN | Mandatory & Compliance | Mandatory & Compliance | Elec Relocation and Replacement Progra | 2056 | ER_2056 - Distribution Line Reloc-ZPJ35 | BI_ZPJ35 - Distr Relocation-Palouse | T&D | Elec Distribution 360-373 | ED.AN | 69.094% | 0.000% | 160,648 | - | (36,909) | 21,377 | 965 | 145,579 | 40,126 | - | - | - | - | - |
| N | ED | WA | Mandatory & Compliance | Mandatory & Compliance | Elec Relocation and Replacement Progra | 2056 | ER_2056 - Distribution Line Reloc-ZNT35 | BI_ZNT35 - Distr Line Relocation - Network Spokane | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 462,167 | - | - | - | - | - | - | - | - | - | - | - |
| N | ED | WA | Mandatory & Compliance | Mandatory & Compliance | Elec Relocation and Replacement Progra | 2056 | ER_2056 - Distribution Line Reloc-ZBC35 | BI_ZBC35 - Distr Line Relocation-Spokane | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 952,470 | - | 47,056 | 21,472 | 66,539 | 89,764 | 320,863 | - | - | - | - | - |
| N | ED | AN | Programs | Asset Condition | Transmission - Minor Rebuild | 2057 | ER_2057 - Transmission Minor RXT902 | BI_XT902 - Patrol Inspection Mitigation Pre-Failure Projects | T&D | Elec Transmission 350-359 | ED.AN | 65.640% | 0.000% | 4,430 | - | - | - | - | - | - | - | - | - | - | - |
| N | ED | ID | Programs | Asset Condition | Transmission - Minor Rebuild | 2057 | ER_2057 - Transmission Minor RMT13 | BI_RMT13 - Asset Mgmt Trans Minor Rebuilds WA | T&D | Elec Transmission 350-359 | ED.ID | 65.640% | 0.000% | 420,826 | - | 633 | 625 | - | - | - | - | - | - | - | 10,479 |
| N | ED | WA | Programs | Asset Condition | Transmission - Minor Rebuild | 2057 | ER_2057 - Transmission Minor RMT12 | BI_RMT12 - Asset Mgmt Trans Minor Rebuilds WA | T&D | Elec Transmission 350-359 | ED.WA | 65.640% | 0.000% | 566,024 | - | 770 | 84,625 | 11,863 | (3,785) | 145,459 | - | - | - | - | - |
| N | ED | AN | Programs | Failed Plant & Operations | Electric Storm | 2059 | ER_2059 - Failed Electric Dist PLZLL52 | BI_ZLL52 - Failed Electric Dist Plant-Storm Lewis/Clark | T&D | Elec Distribution 360-373 | ED.AN | 69.094% | 0.000% | 20,984 | - | - | 5,467 | 391 | 3,484 | 2,408 | - | - | - | - | - |
| N | ED | WA | Programs | Failed Plant & Operations | Electric Storm | 2059 | ER_2059 - Failed Electric Dist PLZBR52 | BI_ZBR52 - Failed Electric Dist Plant-Storm Davenport | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 27,811 | - | 181 | 6,947 | 316 | 316 | 316 | - | - | - | - | - |
| N | ED | WA | Programs | Failed Plant & Operations | Electric Storm | 2059 | ER_2059 - Failed Electric Dist PLZDP52 | BI_ZDP52 - Failed Electric Dist Plant-Storm Deer Park | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 34,026 | - | 16,192 | 243 | 818 | 38 | - | - | - | - | - | - |
| N | ED | AN | Programs | Failed Plant & Operations | Electric Storm | 2059 | ER_2059 - Failed Electric Dist PLZPJ52 | BI_ZPJ52 - Failed Electric Dist Plant-Storm Palouse | T&D | Elec Distribution 360-373 | ED.AN | 69.094% | 0.000% | 59,500 | - | 167 | 4,790 | 9,129 | 2,327 | 2,310 | - | - | - | - | - |
| N | ED | WA | Programs | Failed Plant & Operations | Electric Storm | 2059 | ER_2059 - Failed Electric Dist PLZBO52 | BI_ZBO52 - Failed Electric Dist Plant-Storm Othello | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 291,537 | - | - | 75,229 | 187,559 | 6,802 | 702 | - | - | - | - | - |
| N | ED | WA | Programs | Failed Plant & Operations | Electric Storm | 2059 | ER_2059 - Failed Electric Dist PLZBC52 | BI_ZBC52 - Failed Electric Dist Plant-Storm Spokane | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 374,732 | - | 33,100 | 23,279 | 33,971 | 6,870 | 15,099 | - | - | - | - | - |
| N | ED | WA | Programs | Failed Plant & Operations | Electric Storm | 2059 | ER_2059 - Failed Electric Dist PLZBW52 | BI_ZBW52 - Failed Electric Dist Plant-Storm Colville | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 531,484 | - | 240,378 | 90,106 | 16,745 | 2,983 | 9,444 | - | - | - | - | - |
| N | ED | AN | Programs | Asset Condition | Wood Pole Management | 2060 | ER_2060 - Wood Pole Mgmt YV001 | BI_YV001 - Pole Test and Treat Replacement Blanket | T&D | Elec Distribution 360-373 | ED.AN | 69.094% | 0.000% | 7,140,381 | - | 853,389 | 1,076,143 | 1,960,700 | 584,837 | 1,058,050 | - | - | - | - | - |
| N | ED | WA | Programs | Asset Condition | Downtown Network - Asset Condition | 2062 | ER_2062 - Downtown Network A-ZBC63 | BI_ZBC63 - Downtown Network Asset Condition URD Cable | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 2,000 | - | - | - | - | - | - | - | - | - | - | - |
| N | ED | WA | Programs | Asset Condition | Downtown Network - Asset Condition | 2062 | ER_2062 - Downtown Network A-ZBC65 | BI_ZBC65 - Downtown Network Asset Condition Failed Plant | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 2,938 | - | - | - | 2,938 | - | - | - | - | - | - | - |
| N | ED | WA | Programs | Asset Condition | Downtown Network - Asset Condition | 2062 | ER_2062 - Downtown Network A-ZBC61 | BI_ZBC61 - Downtown Network Asset Condition Lighting | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 19,140 | - | - | 2,839 | 13,328 | - | - | - | - | - | - | - |
| N | ED | WA | Programs | Asset Condition | Downtown Network - Asset Condition | 2062 | ER_2062 - Downtown Network A-ZBC62 | BI_ZBC62 - Downtown Network Asset Condition Mechanical Equip | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 267,805 | - | 35,377 | 19,534 | 44,051 | 34,385 | 1,526 | - | - | - | - | - |
| N | ED | WA | Programs | Asset Condition | Downtown Network - Asset Condition | 2062 | ER_2062 - Downtown Network A-ZBC64 | BI_ZBC64 - Downtown Network Asset Condition Elec Equip | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 1,424,659 | - | 34,581 | 49,326 | 16,838 | 13,037 | 51,847 | - | - | - | - | - |
| N | ED | WA | Programs | Performance & Capacity | Downtown Network - Performance & Capi | 2063 | ER_2063 - Downtown Network - ISD826 | BI_ISD826 - Electrical Improvements | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 147,534 | - | 41,237 | 45,085 | 30,651 | 561 | - | - | - | - | - | - |
| N | ED | WA | Programs | Performance & Capacity | Downtown Network - Performance & Capi | 2063 | ER_2063 - Downtown Network - ISD827 | BI_ISD827 - Structural Improvements | T&D | Elec Distribution 360-373 | ED.WA | 100.000% | 0.000% | 255,578 | - | 9,734 | 12,737 | 11,713 | 6,457 | - | - | - | - | - | - |
| N | ED | WA | Programs | Performance & Capacity | Downtown Network - Performance & Capi | 2063 | ER_2063 - Downtown Network - ISD822 | BI_ISD822 - Vault Integration | T&D | | | | | | | | | | | | | | | | |

| Include | Service | Jurisdiction | Plant Group for Testimony Purposes | Primary Investment Driver | Business Case | ER | ER_Description | BI | BI_Name | Function_Code | Depreciation_Category | Ser.Jur | WA - E % Allocation | WA - G % Allocation | WA - E EOP | WA - G EOP | Forecasted - JAN | Forecasted - FEB | Forecasted - MAR | Forecasted - APR | Forecasted - MAY | |
|---------|---------|--------------|---------------------------------------|---------------------------|--|--|----------------|---|-------------------|---------------------------------|-----------------------|----------|---------------------|---------------------|---------------|---------------|------------------|------------------|------------------|------------------|------------------|---------|
| | | | | | | | | | | | | | | | TTP Allocated | TTP Allocated | | | | | | |
| N | ED | AN | Mandatory & Compliance | Mandatory & Compliance | Westside 230/115kV Station Brownfield R2531 | ER_2531 - Westside 230 kV Sub | SS201 | BI_SS201 - Westside 230 kV Substation - Rebuild | T&D | Elec Transmission 350-359 | ED.AN | 65.640% | 0.000% | 1,969,200 | - | - | - | - | - | - | | |
| N | ED | AN | Mandatory & Compliance | Mandatory & Compliance | Transmission NERC Low-Risk Priority Lin2579 | ER_2579 - Low Priority Ratings N/ST506 | BI_ST506 | BI_ST506 - Addy-Devils Gap LPRM Project | T&D | Elec Transmission 350-359 | ED.AN | 65.640% | 0.000% | (9,907) | - | - | - | (15,093) | - | - | | |
| N | ED | AN | Mandatory & Compliance | Mandatory & Compliance | Transmission NERC Low-Risk Priority Lin2579 | ER_2579 - Low Priority Ratings N/ST700 | BI_ST700 | BI_ST700 - Low Priority Line Ratings Mitigation Generic | T&D | Elec Transmission 350-359 | ED.AN | 65.640% | 0.000% | 106,998 | - | (3,092) | 16,100 | - | - | - | | |
| N | ED | AN | Mandatory & Compliance | Mandatory & Compliance | Transmission NERC Low-Risk Priority Lin2579 | ER_2579 - Low Priority Ratings NPT703 | BI_PT703 | BI_PT703 - Eighth & Fancher-Latah 115kV Line Mitigation | T&D | Elec Transmission 350-359 | ED.AN | 65.640% | 0.000% | 238,489 | - | - | - | - | - | - | | |
| N | ED | AN | Mandatory & Compliance | Mandatory & Compliance | Transmission NERC Low-Risk Priority Lin2579 | ER_2579 - Low Priority Ratings NPT501 | BI_PT501 | BI_PT501 - Lind-Shawnee LPRM Project | T&D | Elec Transmission 350-359 | ED.AN | 65.640% | 0.000% | 2,514,695 | - | - | - | - | - | - | | |
| N | ED | AN | Mandatory & Compliance | Mandatory & Compliance | Saddle Mountain 230/115kV Station (New)2605 | ER_2605 - Saddle Mountain IntegFT703 | BI_FT703 | BI_FT703 - Saddle Mountain Integration (Communications Work) | T&D | Elec Transmission 350-359 | ED.AN | 65.640% | 0.000% | 2,250,322 | - | - | - | - | - | - | | |
| N | ED | AN | Mandatory & Compliance | Mandatory & Compliance | Saddle Mountain 230/115kV Station (New)2605 | ER_2605 - Saddle Mountain IntegFT702 | BI_FT702 | BI_FT702 - Saddle Mountain Integration (Transmission Work) | T&D | Elec Transmission 350-359 | ED.AN | 65.640% | 0.000% | 4,604,653 | - | (680) | - | - | - | - | | |
| N | ED | AN | Mandatory & Compliance | Mandatory & Compliance | Saddle Mountain 230/115kV Station (New)2605 | ER_2605 - Saddle Mountain IntegFS702 | BI_FS702 | BI_FS702 - Saddle Mountain Integration (Substation Work) | T&D | Elec Transmission 350-359 | ED.AN | 65.640% | 0.000% | 11,961,605 | - | - | - | - | - | - | | |
| N | ED | AN | Mandatory & Compliance | Mandatory & Compliance | Protection System Upgrade for PRC-002 2608 | ER_2608 - Protection System UpLS904 | BI_LS904 | BI_LS904 - North Lewiston PRC-002 (Substation Integration) | T&D | Elec Transmission 350-359 | ED.AN | 65.640% | 0.000% | 837,255 | - | 1,167 | - | - | - | - | | |
| N | ED | AN | Mandatory & Compliance | Mandatory & Compliance | Transmission Construction - Compliance 2617 | ER_2617 - Noxon Hydro-Noxon SAT702 | BI_AT702 | BI_AT702 - Noxon Hydro-Noxon Switchyard 230kV Trans Line Rbld | T&D | Elec Transmission 350-359 | ED.AN | 65.640% | 0.000% | 988,102 | - | 1,504,789 | 546 | - | - | - | | |
| N | ED | WA | Large Distinct Projects | Customer Requested | Rattlesnake Flat Wind Farm Project 115kV2618 | ER_2618 - Rattlesnake Flat 115kVFD802 | BI_FD802 | BI_FD802 - Lind-Washuona 115kV Tx; Lind-Neilson Dst Underbid | T&D | Elec Transmission 350-359 | ED.WA | 65.640% | 0.000% | 14,593 | - | 7,327 | 53 | - | 14,852 | - | | |
| N | ED | AN | Large Distinct Projects | Customer Requested | Rattlesnake Flat Wind Farm Project 115kV2618 | ER_2618 - Rattlesnake Flat 115kVFS803 | BI_FS803 | BI_FS803 - Roxboro 115kV Substation; Capacity Upgrades | T&D | Elec Transmission 350-359 | ED.AN | 65.640% | 0.000% | 46,734 | - | - | - | - | - | - | | |
| N | ED | AN | Large Distinct Projects | Customer Requested | Rattlesnake Flat Wind Farm Project 115kV2618 | ER_2618 - Rattlesnake Flat 115kVFT805 | BI_FT805 | BI_FT805 - Neilson 115kV Substation; Transmission Integration | T&D | Elec Transmission 350-359 | ED.AN | 65.640% | 0.000% | 47,514 | - | - | - | - | - | - | | |
| N | ED | AN | Large Distinct Projects | Customer Requested | Rattlesnake Flat Wind Farm Project 115kV2618 | ER_2618 - Rattlesnake Flat 115kVFS801 | BI_FS801 | BI_FS801 - Ohello 115kV Switching Station; Capacity Upgrades | T&D | Elec Transmission 350-359 | ED.AN | 65.640% | 0.000% | 92,742 | - | - | - | - | - | - | | |
| N | ED | WA | Large Distinct Projects | Customer Requested | Rattlesnake Flat Wind Farm Project 115kV2618 | ER_2618 - Rattlesnake Flat 115kVFC802 | BI_FC802 | BI_FC802 - Lind 115kV Sub; Comms Integration | T&D | Elec Transmission 350-359 | ED.WA | 65.640% | 0.000% | 172,906 | - | - | - | - | 247,758 | - | | |
| N | ED | WA | Large Distinct Projects | Customer Requested | Rattlesnake Flat Wind Farm Project 115kV2618 | ER_2618 - Rattlesnake Flat 115kVFC801 | BI_FC801 | BI_FC801 - Warden 115kV Sub; Comms Integration | T&D | Elec Transmission 350-359 | ED.WA | 65.640% | 0.000% | 202,891 | - | - | - | - | - | 283,314 | | |
| N | ED | AN | Large Distinct Projects | Customer Requested | Rattlesnake Flat Wind Farm Project 115kV2618 | ER_2618 - Rattlesnake Flat 115kVFT801 | BI_FT801 | BI_FT801 - Neilson 115kV Substation; Comms Integration | T&D | Elec Transmission 350-359 | ED.AN | 65.640% | 0.000% | 239,744 | - | - | - | - | - | - | | |
| N | ED | AN | Large Distinct Projects | Customer Requested | Rattlesnake Flat Wind Farm Project 115kV2618 | ER_2618 - Rattlesnake Flat 115kVFS802 | BI_FS802 | BI_FS802 - Warden 115kV Substation; Capacity Upgrades | T&D | Elec Transmission 350-359 | ED.AN | 65.640% | 0.000% | 890,238 | - | - | - | - | - | - | | |
| N | ED | AN | Large Distinct Projects | Customer Requested | Rattlesnake Flat Wind Farm Project 115kV2618 | ER_2618 - Rattlesnake Flat 115kVFT802 | BI_FT802 | BI_FT802 - Lind-Washuona 115kV Tx; Lind-Neilson Rebuild | T&D | Elec Transmission 350-359 | ED.AN | 65.640% | 0.000% | 1,544,209 | - | 2,347,496 | - | 3,609 | (36) | - | - | |
| N | ED | AN | Large Distinct Projects | Customer Requested | Rattlesnake Flat Wind Farm Project 115kV2618 | ER_2618 - Rattlesnake Flat 115kVFS805 | BI_FS805 | BI_FS805 - Neilson 115kV Substation; New Sub Construction | T&D | Elec Transmission 350-359 | ED.AN | 65.640% | 0.000% | 3,610,641 | - | - | - | - | - | - | | |
| N | GD | WA | Programs | Performance & Capacity | Gas Reinforcement Program | ER_3000 - Gas Reinforce-Minor IZV615 | BI_ZV615 | BI_ZV615 - Replace System Reinforcement - Spokane | Gas | Gas Distribution 374-387 | GD.WA | 100.000% | 100.000% | - | - | - | - | - | - | 234,662 | | |
| N | GD | AA | Programs | Performance & Capacity | Gas Reinforcement Program | ER_3000 - Gas Reinforce-Minor IXE015 | BI_XE015 | BI_XE015 - Replace System Reinforcement - Gas Engineering | Gas | Gas Distribution 374-387 | GD.AA | 0.000% | 0.000% | 47,411% | - | 439,434 | 36,866 | 46,739 | 14,516 | 111,307 | 107,794 | |
| N | GD | AA | Programs | Asset Condition | Gas Regulator Station Replacement Prog3002 | ER_3002 - Regulator Reliable - BXE017 | BI_XE017 | BI_XE017 - Gas Regulator Station Reliability - Gas Engineering | Gas | Gas Distribution 374-387 | GD.AA | 0.000% | 0.000% | 47,411% | - | 71,250 | (415) | 67 | 143,210 | 5,398 | | |
| N | GD | WA | Programs | Asset Condition | Gas Regulator Station Replacement Prog3002 | ER_3002 - Regulator Reliable - BZVG17 | BI_ZVG17 | BI_ZVG17 - Gas Regulator Station Reliability-Spokane | Gas | Gas Distribution 374-387 | GD.WA | 0.000% | 0.000% | 100.000% | - | 247,488 | - | - | - | - | | |
| N | GD | WA | Mandatory & Compliance | Mandatory & Compliance | Gas Replacement Street and Highway Pr3003 | ER_3003 - Gas Replace-St&Hwy ZBW23 | BI_ZBW23 | BI_ZBW23 - Relocate Due to St&Hwy Work - Colville | Gas | Gas Distribution 374-387 | GD.WA | 0.000% | 100.000% | 100.000% | - | 2,180 | - | - | - | - | | |
| N | GD | AN | Mandatory & Compliance | Mandatory & Compliance | Gas Replacement Street and Highway Pr3003 | ER_3003 - Gas Replace-St&Hwy ZLG23 | BI_ZLG23 | BI_ZLG23 - Relocate Due to St&Hwy Work - LC | Gas | Gas Distribution 374-387 | GD.AN | 0.000% | 68.680% | 60,479 | - | 5,313 | 4,459 | 5,342 | 5,438 | 9,164 | | |
| N | GD | AN | Mandatory & Compliance | Mandatory & Compliance | Gas Replacement Street and Highway Pr3003 | ER_3003 - Gas Replace-St&Hwy ZPJ23 | BI_ZPJ23 | BI_ZPJ23 - Relocate Due to St&Hwy Work - Palouse | Gas | Gas Distribution 374-387 | GD.AN | 0.000% | 68.680% | 70,442 | - | 3,111 | 4,904 | 12,690 | 86,348 | 45,281 | | |
| N | GD | AA | Mandatory & Compliance | Mandatory & Compliance | Gas Replacement Street and Highway Pr3003 | ER_3003 - Gas Replace-St&Hwy XE023 | BI_XE023 | BI_XE023 - Relocate Due to St&Hwy Work - Gas Engineering | Gas | Gas Distribution 374-387 | GD.AA | 0.000% | 0.000% | 147,531 | - | - | - | - | - | - | | |
| N | GD | WA | Mandatory & Compliance | Mandatory & Compliance | Gas Replacement Street and Highway Pr3003 | ER_3003 - Gas Replace-St&Hwy ZVG23 | BI_ZVG23 | BI_ZVG23 - Relocate Due to St&Hwy Work - Spokane | Gas | Gas Distribution 374-387 | GD.WA | 0.000% | 100.000% | 100.000% | - | 237,384 | 6,225 | 3,472 | 9,577 | 17,945 | 15,755 | |
| N | GD | WA | Mandatory & Compliance | Mandatory & Compliance | Gas Catholic Protection Program | ER_3004 - Catholic Protection-NZV201 | BI_ZV201 | BI_ZV201 - Catholic Protection Blanket WA | Gas | Gas Distribution 374-387 | GD.WA | 0.000% | 100.000% | - | - | 100,000 | - | - | - | - | | |
| N | GD | WA | Mandatory & Compliance | Mandatory & Compliance | Gas Catholic Protection Program | ER_3004 - Catholic Protection-NZV721 | BI_ZV721 | BI_ZV721 - Catholic Protection - Spokane | Gas | Gas Distribution 374-387 | GD.WA | 0.000% | 100.000% | - | - | 310,109 | 9,365 | 2,982 | 8,651 | 1,544 | 4,198 | |
| N | GD | WA | Programs | Failed Plant & Operations | Gas Non-Revenue Program | ER_3005 - Gas Distribution Non-ZBR12 | BI_ZBR12 | BI_ZBR12 - Gas Distribution Non Revenue - Davenport | Gas | Gas Distribution 374-387 | GD.WA | 0.000% | 100.000% | - | - | 1,501 | - | - | - | - | | |
| N | GD | WA | Programs | Failed Plant & Operations | Gas Non-Revenue Program | ER_3005 - Gas Distribution Non-14D83 | BI_14D83 | BI_14D83 - Gas Distribution Non Revenue-Goldendale | Gas | Gas Distribution 374-387 | GD.WA | 0.000% | 100.000% | - | - | 11,692 | - | 76 | 2,612 | 1,330 | 1,125 | |
| N | GD | WA | Programs | Failed Plant & Operations | Gas Non-Revenue Program | ER_3005 - Gas Distribution Non-ZBW12 | BI_ZBW12 | BI_ZBW12 - Gas Distribution Non Revenue - Colville | Gas | Gas Distribution 374-387 | GD.WA | 0.000% | 100.000% | - | - | 43,756 | - | 1,017 | 713 | 3,300 | 3,053 | |
| N | GD | AA | Programs | Failed Plant & Operations | Gas Non-Revenue Program | ER_3005 - Gas Distribution Non-XE501 | BI_XE501 | BI_XE501 - Gas Distribution Non Revenue - Gas Engineering | Gas | Gas Distribution 374-387 | GD.AA | 0.000% | 0.000% | 47,411% | - | 123,069 | - | - | - | - | | |
| N | GD | AN | Programs | Failed Plant & Operations | Gas Non-Revenue Program | ER_3005 - Gas Distribution Non-ZLL12 | BI_ZLL12 | BI_ZLL12 - Gas Distribution Non Revenue - LC | Gas | Gas Distribution 374-387 | GD.AN | 0.000% | 68.680% | - | - | 156,630 | - | 7,255 | 18,275 | 23,519 | 12,865 | 28,431 |
| N | GD | AN | Programs | Failed Plant & Operations | Gas Non-Revenue Program | ER_3005 - Gas Distribution Non-ZPJ12 | BI_ZPJ12 | BI_ZPJ12 - Gas Distribution Non Revenue - Palouse | Gas | Gas Distribution 374-387 | GD.AN | 0.000% | 68.680% | - | - | 188,914 | - | 2,488 | 684 | 1,567 | 5,826 | |
| N | GD | WA | Programs | Failed Plant & Operations | Gas Non-Revenue Program | ER_3005 - Gas Distribution Non-ZBG12 | BI_ZBG12 | BI_ZBG12 - Gas Distribution Non Revenue - Spokane | Gas | Gas Distribution 374-387 | GD.WA | 0.000% | 100.000% | - | - | 2,560,293 | - | 172,805 | 112,496 | 143,178 | 199,886 | 325,035 |
| N | GD | WA | Mandatory & Compliance | Mandatory & Compliance | Gas Isolated Steel Replacement Program3007 | ER_3007 - Isolated Steel ReplacZBG07 | BI_ZBG07 | BI_ZBG07 - Isolated Steel Replacement - WA | Gas | Gas Distribution 374-387 | GD.WA | 0.000% | 100.000% | - | - | 514,234 | - | 8,332 | 12,762 | 10,033 | 7,286 | 4,651 |
| N | GD | WA | Mandatory & Compliance | Mandatory & Compliance | Gas Facility Replacement Program (GFR)3008 | ER_3008 - Aldyl - A Pipe ReplacGN213 | BI_GN213 | BI_GN213 - Aldyl A WA - STTR Minor Project | Gas | Gas Distribution 374-387 | GD.WA | 0.000% | 0.000% | - | - | 65,359 | - | - | - | - | 735 | |
| N | GD | AA | Mandatory & Compliance | Mandatory & Compliance | Gas Facility Replacement Program (GFR)3008 | ER_3008 - Aldyl - A Pipe ReplacGN106 | BI_GN106 | BI_GN106 - Aldyl - A Pipe Replacement | Gas | Gas Distribution 374-387 | GD.AA | 0.000% | 47.411% | - | - | 127,639 | - | 23,675 | 61,173 | 5,180 | 80,018 | 70,972 |
| N | GD | WA | Mandatory & Compliance | Mandatory & Compliance | Gas Facility Replacement Program (GFR)3008 | ER_3008 - Aldyl - A Pipe ReplacGN211 | BI_GN211 | BI_GN211 - Aldyl A WA - Main Pipe Minor Project | Gas | Gas Distribution 374-387 | GD.WA | 0.000% | 100.000% | - | - | 510,583 | - | 533 | 3,328 | 15,716 | 39,715 | 217,721 |
| N | GD | WA | Mandatory & Compliance | Mandatory & Compliance | Gas Facility Replacement Program (GFR)3008 | ER_3008 - Aldyl - A Pipe ReplacGN210 | BI_GN210 | BI_GN210 - Aldyl A WA - Main Pipe Major Project | Gas | Gas Distribution 374-387 | GD.WA | 0.000% | 100.000% | - | - | 10,226,578 | - | 143,889 | 157,802 | 539,471 | 87,435 | 800,327 |
| N | GD | WA | Mandatory & Compliance | Mandatory & Compliance | Gas PMC Program | ER_3055 - Gas Meter ReplacemXVA55 | BI_XVA55 | BI_XVA55 - WA Gas Meter Replacement Non Revenue | Gas | Gas Distribution 374-387 | GD.WA | 0.000% | 100.000% | - | - | 1,241,993 | - | 18,478 | 20,364 | 18,824 | 7,362 | 24,953 |
| N | GD | WA | Large Distinct Projects | Performance & Capacity | Gas Cheney HP Reinforcement | ER_3311 - Cheney HP ReinforcGN700 | BI_GN700 | BI_GN700 - Cheney HP Reinforcement | Gas | Gas Distribution 374-387 | GD.WA | 0.000% | 100.000% | - | - | 4,917,961 | - | 254 | - | - | - | |
| N | ED | AN | Programs | Asset Condition | Regulating Hydro | ER_4148 - Regulating Hydro AG103 | BI_AG103 | BI_AG103 - Regulating Hydro | Generation Functi | Hydro 331-336 | ED.AN | 65.640% | 0.000% | 1,080,678 | - | 5,787 | (1,544) | 23,145 | - | - | 110,501 | |
| N | ED | AN | Programs | Failed Plant & Operations | Base Load Thermal Program | ER_4149 - Base Load Thermal AG106 | BI_AG106 | BI_AG106 - Coyote Springs Z | Generation Functi | Other Elec Production / Turbine | ED.AN | 65.640% | 0.000% | 111,588 | - | - | - | - | - | - | | |
| N | ED | AN | Programs | Failed Plant & Operations | Base Load Thermal Program | ER_4149 - Base Load Thermal AG201 | BI_AG201 | BI_AG201 - Avista/PGE Shared Capital | Generation Functi | Other Elec Production / Turbine | ED.AN | 65.640% | 0.000% | 376,336 | - | - | 210 | 53,230 | 34,664 | 156,828 | 6,717 | |
| N | ED | AN | Programs | Failed Plant & Operations | Base Load Thermal Program | ER_4149 - Base Load Thermal AG104 | BI_AG104 | BI_AG104 - Kettle Falls Generating Station & Combustion Turbine | Generation Functi | Other Elec Production / Turbine | ED.AN | 65.640% | 0.000% | 1,024,204 | - | - | 305,414 | 45,597 | - | 88,137 | 22,244 | |
| N | ED | AN | Large Distinct Projects | Asset Condition | Cabinet Gorge Automation | ER_4163 - CG | | | | | | | | | | | | | | | | |

| Include | Service | Jurisdiction | Plant Group for Testimony Purposes | Primary Investment Driver | Business Case | ER | ER_Description | BI | BI_Name | Function_Code | Depreciation_Category | Ser.Jur | WA - E % Allocation | WA - G % Allocation | WA - E EOP TTP Allocated Total | WA - G EOP TTP Allocated Total | Forecasted - JAN | Forecasted - FEB | Forecasted - MAR | Forecasted - APR | Forecasted - MAY |
|---------|---------|--------------|------------------------------------|---------------------------|--|----|----------------|----|---------|---------------|-----------------------|---------|---------------------|---------------------|--------------------------------|--------------------------------|------------------|------------------|------------------|------------------|------------------|
| | | | | | Subtotals, by category: | | | | | | | | | | | | | | | | |
| | | | | | Elec Distribution 360-373 | | | | | | | | | | | | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | Elec Transmission 350-359 | | | | | | | | | | | | - | - | - | - | - |
| | | | | | Hydro 331-336 | | | | | | | | | | | | - | - | - | - | - |
| | | | | | Other Elec Production / Turbines 340-346 | | | | | | | | | | | | - | - | - | - | - |
| | | | | | Gas Underground Storage 350-357 | | | | | | | | | | | | - | - | - | - | - |
| | | | | | Gas Distribution 374-387 | | | | | | | | | | | | - | - | - | - | - |
| | | | | | General 5yr 389 / 393-395 / 397-398 | | | | | | | | | | | | 298,950 | 949,045 | 2,489,169 | 895,851 | 3,626,036 |
| | | | | | General 12yr 389 / 393-395 / 397-398 | | | | | | | | | | | | - | - | - | - | - |
| | | | | | Transportation and Tools 392 / 396 | | | | | | | | | | | | - | - | - | - | - |
| | | | | | Software 303 | | | | | | | | | | | | 233,479 | 11,538 | 2,367 | (45) | 311,488 |
| | | | | | Facilities 390-391 | | | | | | | | | | | | - | - | - | - | - |
| | | | | | Total | | | | | | | | | | | | \$ 532,429 | \$ 960,583 | \$ 2,491,536 | \$ 895,806 | \$ 3,937,524 |
| | | | | | Check | | | | | | | | | | | | - | - | - | - | - |
| | | | | | Subtotals, by Plant Investment Drivers: | | | | | | | | | | | | | | | | |
| | | | | | Asset Condition | | | | | | | | | | | | \$ 211,818 | \$ 9,825 | \$ 1,844 | \$ (45) | \$ 311,488 |
| | | | | | Customer Requested | | | | | | | | | | | | - | - | - | - | - |
| | | | | | Customer Service Quality & Reliability | | | | | | | | | | | | (1,517) | 495,494 | 253,858 | 4,561 | 10,633 |
| | | | | | Failed Plant & Operations | | | | | | | | | | | | - | - | - | - | - |
| | | | | | Mandatory & Compliance | | | | | | | | | | | | - | - | - | - | - |
| | | | | | None | | | | | | | | | | | | - | - | - | - | - |
| | | | | | Performance & Capacity | | | | | | | | | | | | 322,128 | 455,264 | 2,235,834 | 891,290 | 3,615,403 |
| | | | | | Total | | | | | | | | | | | | \$ 532,429 | \$ 960,583 | \$ 2,491,536 | \$ 895,806 | \$ 3,937,524 |
| | | | | | Check | | | | | | | | | | | | - | - | - | - | - |
| | | | | | Subtotals, by Plant Group for Testimony Purposes: | | | | | | | | | | | | | | | | |
| | | | | | Customer at the Center | | | | | | | | | | | | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | Large Distinct Projects | | | | | | | | | | | | - | - | - | - | - |
| | | | | | Mandatory & Compliance Programs | | | | | | | | | | | | - | - | - | - | - |
| | | | | | Short-Lived Assets | | | | | | | | | | | | 532,429 | 960,583 | 2,491,536 | 895,806 | 3,937,524 |
| | | | | | Total | | | | | | | | | | | | \$ 532,429 | \$ 960,583 | \$ 2,491,536 | \$ 895,806 | \$ 3,937,524 |
| | | | | | Check | | | | | | | | | | | | - | - | - | - | - |

Table with columns: Business Case, Forecasted - JUN, Forecasted - JUL, Forecasted - AUG, Forecasted - SEP, Forecasted - OCT, Forecasted - NOV, Forecasted - DEC, Total 2020 Forecasted EOP TTP, AMA - Jan, AMA - Feb, AMA - Mar, AMA - Apr, AMA - May, AMA - Jun, AMA - Jul, AMA - Aug, AMA - Sep, AMA - Oct, AMA - Nov, AMA - Dec, System Total 2020 Forecasted AMA TTP. Rows include various categories such as Substation - Station Rebuilds Program, Electric Storm, Distribution Minor Rebuild, Eiec Relocation and Replacement Progra, Transmission - Minor Rebuild, and Downtown Network - Asset Condition.

| Business Case | Forecasted - JUN | Forecasted - JUL | Forecasted - AUG | Forecasted - SEP | Forecasted - OCT | Forecasted - NOV | Forecasted - DEC | Total 2020 Forecasted EOP TTP | AMA - Jan | AMA - Feb | AMA - Mar | AMA - Apr | AMA - May | AMA - Jun | AMA - Jul | AMA - Aug | AMA - Sep | AMA - Oct | AMA - Nov | AMA - Dec | System Total | | | |
|---|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|--------------|------------|-----------|-----------|
| | | | | | | | | | | | | | | | | | | | | | AMA - Jan | AMA - Feb | AMA - Mar | AMA - Apr |
| Westside 230/115kV Station Brownfield R | - | - | - | - | - | - | 3,000,000 | 3,000,000 | - | - | - | - | - | - | - | - | - | - | - | - | 3,000,000 | 125,000 | | |
| Transmission NERC Low-Risk Priority Lin | - | - | - | - | - | - | - | (15,093) | - | - | (15,093) | (15,093) | (15,093) | (15,093) | (15,093) | (15,093) | (15,093) | (15,093) | (15,093) | (15,093) | (15,093) | (11,949) | | |
| Transmission NERC Low-Risk Priority Lin | - | - | - | - | - | - | 150,000 | 163,008 | - | (3,092) | 13,008 | 13,008 | 13,008 | 13,008 | 13,008 | 13,008 | 13,008 | 13,008 | 13,008 | 13,008 | 13,008 | 16,290 | | |
| Transmission NERC Low-Risk Priority Lin | - | - | - | - | - | - | 363,329 | 363,329 | - | - | - | - | - | - | - | - | - | - | - | - | - | 363,329 | 15,139 | |
| Transmission NERC Low-Risk Priority Lin | - | 3,831,040 | - | - | - | - | - | 3,831,040 | - | - | - | - | - | - | 3,831,040 | 3,831,040 | 3,831,040 | 3,831,040 | 3,831,040 | 3,831,040 | 3,831,040 | 3,831,040 | 1,755,893 | |
| Saddle Mountain 230/115kV Station (New | - | - | - | - | - | - | 3,428,278 | 3,428,278 | - | - | - | - | - | - | - | - | - | - | - | - | - | 3,428,278 | 142,845 | |
| Saddle Mountain 230/115kV Station (New | - | - | - | - | - | - | 7,015,690 | 7,015,690 | - | (680) | (680) | (680) | (680) | (680) | (680) | (680) | (680) | (680) | (680) | (680) | (680) | 7,015,010 | 291,725 | |
| Saddle Mountain 230/115kV Station (New | - | - | - | - | - | - | 18,223,042 | 18,223,042 | - | - | - | - | - | - | - | - | - | - | - | - | - | 18,223,042 | 759,293 | |
| Protection System Upgrade for PRC-002 | - | - | - | - | - | - | 1,274,359 | 1,275,526 | - | 1,167 | 1,167 | 1,167 | 1,167 | 1,167 | 1,167 | 1,167 | 1,167 | 1,167 | 1,167 | 1,167 | 1,167 | 1,275,526 | 54,119 | |
| Transmission Construction - Compliance | - | - | - | - | - | - | - | 1,505,335 | 1,504,789 | 1,505,335 | 1,505,335 | 1,505,335 | 1,505,335 | 1,505,335 | 1,505,335 | 1,505,335 | 1,505,335 | 1,505,335 | 1,505,335 | 1,505,335 | 1,505,335 | 1,442,567 | | |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | 22,232 | 7,327 | 7,380 | 7,380 | 22,232 | 22,232 | 22,232 | 22,232 | 22,232 | 22,232 | 22,232 | 22,232 | 22,232 | 22,232 | 22,232 | 17,588 | |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | 72,385 | - | 71,198 | 71,198 | - | - | - | - | - | - | - | - | - | - | - | - | 71,198 | 2,967 | |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | 72,385 | 72,385 | - | - | - | - | - | - | - | - | - | - | - | 72,385 | 72,385 | 15,080 | |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | 141,289 | 141,289 | - | - | - | - | - | - | - | - | - | - | - | - | 141,289 | 5,887 | |
| Rattlesnake Flat Wind Farm Project 115k | 15,657 | - | - | - | - | - | - | 263,415 | - | - | - | - | 247,758 | 263,415 | 263,415 | 263,415 | 263,415 | 263,415 | 263,415 | 263,415 | 263,415 | 263,415 | 163,330 | |
| Rattlesnake Flat Wind Farm Project 115k | 25,783 | - | - | - | - | - | - | 309,097 | - | - | - | - | 283,314 | 309,097 | 309,097 | 309,097 | 309,097 | 309,097 | 309,097 | 309,097 | 309,097 | 309,097 | 191,037 | |
| Rattlesnake Flat Wind Farm Project 115k | 335,982 | - | - | - | - | 29,259 | - | 365,241 | - | - | - | - | - | 335,982 | 335,982 | 335,982 | 335,982 | 335,982 | 335,982 | 335,982 | 365,241 | 188,086 | | |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | 1,356,243 | 1,356,243 | - | - | - | - | - | - | - | - | - | - | - | - | 1,356,243 | 56,510 | |
| Rattlesnake Flat Wind Farm Project 115k | 1,473 | - | - | - | - | - | - | 2,352,542 | 2,347,496 | 2,347,496 | 2,351,105 | 2,351,069 | 2,351,069 | 2,352,542 | 2,352,542 | 2,352,542 | 2,352,542 | 2,352,542 | 2,352,542 | 2,352,542 | 2,352,542 | 2,253,313 | | |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | 5,500,672 | 5,500,672 | 5,500,672 | 5,500,672 | 5,500,672 | 5,500,672 | 5,500,672 | 5,500,672 | 5,500,672 | 5,500,672 | 5,500,672 | 5,500,672 | 5,500,672 | 5,500,672 | 1,145,973 | | |
| Gas Reinforcement Program | - | 5,615 | 5,615 | 5,615 | 5,615 | 5,615 | 4,322 | 234,662 | - | - | - | - | - | 202,265 | 202,265 | 207,880 | 213,495 | 219,110 | 224,725 | 230,340 | 234,662 | 134,784 | | |
| Gas Reinforcement Program | 54,037 | 101,809 | 98,522 | 97,627 | 86,297 | 97,616 | 73,727 | 926,857 | 36,866 | 83,605 | 98,121 | 209,428 | 317,222 | 371,259 | 473,068 | 571,590 | 669,217 | 755,514 | 853,130 | 926,857 | 408,537 | | | |
| Gas Regulator Station Replacement Prog | 2,020 | - | - | - | - | - | - | 150,280 | (415) | (415) | (348) | 142,862 | 148,260 | 150,280 | 150,280 | 150,280 | 150,280 | 150,280 | 150,280 | 150,280 | 150,280 | 150,280 | 150,280 | |
| Gas Regulator Station Replacement Prog | - | 41,241 | 41,241 | 41,241 | 41,241 | 41,241 | 41,283 | 247,488 | - | - | - | - | - | - | - | - | - | - | - | - | - | 206,205 | 247,488 | 61,863 |
| Gas Replacement Street and Highway Pr | - | 1,138 | - | - | - | - | - | 1,042 | - | - | - | - | - | 2,180 | 2,180 | 1,138 | 1,138 | 2,180 | 2,180 | 2,180 | 2,180 | 739 | | |
| Gas Replacement Street and Highway Pr | 4,313 | 12,379 | 7,618 | 7,583 | 5,762 | 12,970 | 7,718 | 88,059 | 5,313 | 9,772 | 15,114 | 20,552 | 29,716 | 34,029 | 46,408 | 54,026 | 61,609 | 67,371 | 80,341 | 88,059 | 39,023 | | | |
| Gas Replacement Street and Highway Pr | (85,860) | 2,458 | 5,192 | 14,429 | 13,631 | 382 | - | 102,566 | 3,111 | 8,015 | 20,705 | 107,053 | 152,334 | 66,474 | 68,932 | 74,124 | 88,553 | 102,566 | 102,566 | 102,566 | 70,445 | | | |
| Gas Replacement Street and Highway Pr | - | 17,685 | 32,735 | 116,694 | 125,230 | 2,043 | 2,021 | 296,408 | - | - | - | - | - | - | - | - | - | - | - | - | - | 294,387 | 296,408 | 80,846 |
| Gas Replacement Street and Highway Pr | 20,341 | 40,000 | 50,000 | 35,000 | 20,000 | 19,069 | - | 237,384 | 6,225 | 9,697 | 19,274 | 37,219 | 52,974 | 73,315 | 113,315 | 163,315 | 198,315 | 218,315 | 237,384 | 237,384 | 237,384 | 104,003 | | |
| Gas Cathodic Protection Program | - | 100,000 | - | - | - | - | - | 100,000 | - | - | - | - | - | - | - | - | - | - | - | - | - | 100,000 | 100,000 | 45,833 |
| Gas Cathodic Protection Program | 64 | 7,305 | 18,909 | 17,091 | 240,000 | - | - | 310,109 | 9,365 | 12,347 | 20,998 | 22,542 | 26,740 | 26,804 | 34,109 | 53,018 | 70,109 | 310,109 | 310,109 | 310,109 | 310,109 | 87,609 | | |
| Gas Non-Revenue Program | 82 | - | - | - | - | - | - | 1,501 | - | - | - | - | - | 1,419 | 1,501 | 1,501 | 1,501 | 1,501 | 1,501 | 1,501 | 1,501 | 931 | | |
| Gas Non-Revenue Program | 389 | 532 | 633 | 1,900 | 1,862 | 1,233 | - | 11,692 | - | 76 | 76 | 2,688 | 4,018 | 5,143 | 6,064 | 6,697 | 8,597 | 10,459 | 11,692 | 11,692 | 11,692 | 5,574 | | |
| Gas Non-Revenue Program | 8,220 | 853 | 5,135 | 5,878 | 6,058 | 1,240 | 427 | 43,756 | 1,017 | 1,730 | 2,688 | 8,083 | 10,543 | 15,945 | 24,165 | 30,153 | 36,031 | 42,089 | 43,299 | 43,299 | 43,756 | 21,206 | | |
| Gas Non-Revenue Program | - | 10,104 | 10,179 | 25,034 | 38,483 | 175,779 | - | 259,579 | - | - | - | - | - | - | 10,104 | 20,283 | 45,317 | 83,800 | 259,579 | 259,579 | 259,579 | 45,739 | | |
| Gas Non-Revenue Program | 17,756 | 27,622 | 22,668 | 15,032 | 24,392 | 14,013 | 16,229 | 228,057 | 7,255 | 25,530 | 49,049 | 61,914 | 90,345 | 108,101 | 135,723 | 158,391 | 173,423 | 197,815 | 211,828 | 228,057 | 111,117 | | | |
| Gas Non-Revenue Program | 11,337 | 52,519 | 41,597 | 35,441 | 39,643 | 40,743 | 37,475 | 275,064 | 5,744 | 8,232 | 8,916 | 10,483 | 16,309 | 27,646 | 80,165 | 157,203 | 196,846 | 237,589 | 275,064 | 275,064 | 84,036 | | | |
| Gas Non-Revenue Program | 416,240 | 148,988 | 244,905 | 202,002 | 274,764 | 190,340 | 129,654 | 2,560,293 | 172,805 | 285,301 | 428,479 | 628,365 | 953,400 | 1,369,640 | 1,518,628 | 1,763,533 | 1,965,535 | 2,240,299 | 2,430,639 | 2,560,293 | 1,253,064 | | | |
| Gas Isolated Steel Replacement Program | 10,334 | 102,588 | 74,500 | 68,076 | 83,272 | 65,596 | 66,894 | 514,324 | 8,332 | 21,094 | 31,127 | 38,413 | 43,064 | 53,998 | 155,986 | 230,486 | 298,562 | 381,834 | 447,430 | 514,324 | 163,907 | | | |
| Gas Facility Replacement Program (GFR | 16 | 6,596 | 8,179 | 12,654 | 8,429 | 14,972 | - | 65,359 | - | - | - | - | 735 | 735 | 751 | 737 | 737 | 751 | 737 | 737 | 36,609 | 14,512 | | |
| Gas Facility Replacement Program (GFR | 28,200 | - | - | - | - | - | - | 269,218 | 23,675 | 84,848 | 90,028 | 170,046 | 241,018 | 269,218 | 269,218 | 269,218 | 269,218 | 269,218 | 269,218 | 269,218 | 269,218 | 196,628 | | |
| Gas Facility Replacement Program (GFR | 176,271 | 9,045 | 3,870 | 21,679 | 1,945 | 3,009 | 17,751 | 510,583 | 533 | 3,861 | 19,577 | 59,292 | 277,013 | 453,284 | 466,199 | 466,199 | 487,878 | 489,823 | 492,832 | 510,583 | 288,993 | | | |
| Gas Facility Replacement Program (GFR | 1,170,402 | 1,655,592 | 1,703,401 | 1,659,196 | 1,517,953 | 553,411 | 237,699 | 10,226,578 | 143,889 | 301,691 | 841,162 | 928,597 | 1,728,924 | 2,899,326 | 4,554,918 | 6,258,319 | 7,917,515 | 9,435,468 | 9,988,879 | 10,226,578 | 4,175,998 | | | |
| Gas PMC Program | 37,740 | 195,435 | 194,420 | 116,333 | 11,633 | 179,174 | 184,995 | 1,241,993 | 18,478 | 206,135 | 194,113 | 57,666 | 65,028 | 89,981 | 127,721 | 323,156 | 517,576 | 902,885 | 1,241,993 | 1,241,993 | 379,673 | | | |
| Gas Cheney HP Reinforcement | 4,917,707 | - | - | - | - | - | - | 4,917,961 | 254 | 254 | 254 | 254 | 254 | 4,917,961 | 4,917,961 | 4,917,961 | 4,917,961 | 4,917,961 | 4,917,961 | 4,917,961 | 2,664,001 | | | |
| Regulating Hydro | 2,482 | 131,000 | 100,000 | 125,000 | 500,000 | - | 650,000 | 1,646,371 | 5,787 | 4,243 | 27,388 | 27,388 | 137,888 | 140,371 | 271,371 | 371,371 | 496,371 | 996,371 | 996,371 | 1,646,371 | 358,176 | | | |
| Base Load Thermal Program | - | 85,000 | 85,000 | - | - | - | - | 170,000 | - | - | - | - | - | - | 85,000 | 170,000 | 170,000 | 170,000 | 170,000 | 170,000 | 170,000 | 70,000 | 70,833 | |
| Base Load Thermal Program | 29,349 | 200,000 | 30,112 | 30,112 | 32,112 | - | - | 573,334 | 210 | 53,440 | 88,104 | 244,932 | 251,649 | 280,998 | 480,998 | 511,110 | 541,222 | 573,334 | 573,334 | 573,334 | 323,334 | 323,333 | | |
| Base Load Thermal Program | 800,080 | 28,893 | 7,110 | 1,543 | 50,464 | 208,853 | 2,000 | 1,560,335 | - | 305,414 | 351,011 | 439,148 | 461,392 | 1,261,472 | 1,290,365 | 1,297,475 | 1,299,018 | 1,349,482 | 1,558,335 | 1,560,335 | 866,107 | | | |
| Cabinet Gorge Automation | 5,529 | 16,549 | 11,633 | 11,633 | - | - | - | 4,083,319 | - | - | - | - | - | 3,924,681 | 3,963,977 | 4,037,975 | 4,083,319 | 4,083,319 | 4,083,319 | 4,083,319 | 4,083,319 | 3,199,383 | | |
| CS2 Single Phase Transformer | 3,114,004 | - | - | - | - | - | - | 3,114,004 | - | - | - | - | - | - | 3,114,004 | 3,114,004 | 3,114,004 | 3,114,004 | 3,114,004 | 3,114,004 | 3,114,004 | 1,686,752 | | |
| Cabinet Gorge 15 kv Bus Replacement | - | - | - | - | - | - | 1,400,000 | 1,400,000 | - | - | - | - | - | - | - | - | - | - | - | - | - | 1,400,000 | 58,333 | |
| Endpoint Compute and Productivity Syste | 369,312 | 320,774 | 176,947 | 103,81 | | | | | | | | | | | | | | | | | | | | |

| Business Case | Forecasted - JUN | Forecasted - JUL | Forecasted - AUG | Forecasted - SEP | Forecasted - OCT | Forecasted - NOV | Forecasted - DEC | Total 2020 Forecasted EOP TTP | AMA - Jan | AMA - Feb | AMA - Mar | AMA - Apr | AMA - May | AMA - Jun | AMA - Jul | AMA - Aug | AMA - Sep | AMA - Oct | AMA - Nov | AMA - Dec | System Total 2020 Forecasted AMA TTP | |
|--|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------------------|------------|--------------|--------------|--------------|--------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------------------------------|------|
| Subtotals, by category: | | | | | | | | | | | | | | | | | | | | | | |
| Elec Distribution 360-373 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Elec Transmission 350-359 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Hydro 331-336 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Other Elec Production / Turbines 340-346 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Underground Storage 350-357 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Distribution 374-387 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| General 5yr 389 / 393-395 / 397-398 | 1,825,325 | 3,215,549 | 1,627,417 | 1,347,062 | 3,559,221 | 335,142 | 1,404,858 | 21,573,625 | 298,950 | 1,247,995 | 3,737,164 | 4,633,015 | 8,259,051 | 10,084,376 | 13,299,925 | 14,927,342 | 16,274,404 | 19,833,625 | 20,168,767 | 21,573,625 | 10,295,952 | |
| General 12yr 389 / 393-395 / 397-398 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Transportation and Tools 392 / 396 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Software 303 | 582,440 | - | 280,128 | 58,111 | 125 | - | 2,753,000 | 4,232,631 | 233,479 | 245,017 | 247,384 | 247,339 | 558,827 | 1,141,267 | 1,141,267 | 1,421,395 | 1,479,506 | 1,479,631 | 1,479,631 | 4,232,631 | 982,588 | |
| Facilities 390-391 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Total | \$ 2,407,765 | \$ 3,215,549 | \$ 1,907,545 | \$ 1,405,173 | \$ 3,559,346 | \$ 335,142 | \$ 4,157,858 | \$ 25,806,256 | \$ 532,429 | \$ 1,493,012 | \$ 3,984,548 | \$ 4,880,354 | \$ 8,817,878 | \$ 11,225,643 | \$ 14,441,192 | \$ 16,348,737 | \$ 17,753,910 | \$ 21,313,256 | \$ 21,648,398 | \$ 25,806,256 | \$ 11,278,540 | |
| Check | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Subtotals, by Plant Investment Drivers: | | | | | | | | | | | | | | | | | | | | | | |
| Asset Condition | \$ 7,527 | \$ - | \$ 280,128 | \$ 78 | \$ - | \$ - | \$ 1,974,428 | \$ 2,797,091 | \$ 211,818 | \$ 221,643 | \$ 223,487 | \$ 223,442 | \$ 534,930 | \$ 542,457 | \$ 542,457 | \$ 822,585 | \$ 822,663 | \$ 822,663 | \$ 822,663 | \$ 2,797,091 | \$ 599,113 | |
| Customer Requested | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Customer Service Quality & Reliability | 2,181 | 1,057,394 | 168,090 | 75,921 | 648,854 | 63,714 | 31,410 | 2,810,593 | (1,517) | 493,977 | 747,835 | 752,396 | 763,029 | 765,210 | 1,822,604 | 1,990,694 | 2,066,615 | 2,715,469 | 2,779,183 | 2,810,593 | 1,358,399 | |
| Failed Plant & Operations | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Mandatory & Compliance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| None | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Performance & Capacity | 2,398,057 | 2,158,155 | 1,459,327 | 1,329,174 | 2,910,492 | 271,428 | 2,152,020 | 20,198,572 | 322,128 | 777,392 | 3,013,226 | 3,904,516 | 7,519,919 | 9,917,976 | 12,076,131 | 13,535,458 | 14,864,632 | 17,775,124 | 18,046,552 | 20,198,572 | 9,321,028 | |
| Total | \$ 2,407,765 | \$ 3,215,549 | \$ 1,907,545 | \$ 1,405,173 | \$ 3,559,346 | \$ 335,142 | \$ 4,157,858 | \$ 25,806,256 | \$ 532,429 | \$ 1,493,012 | \$ 3,984,548 | \$ 4,880,354 | \$ 8,817,878 | \$ 11,225,643 | \$ 14,441,192 | \$ 16,348,737 | \$ 17,753,910 | \$ 21,313,256 | \$ 21,648,398 | \$ 25,806,256 | \$ 11,278,540 | |
| Check | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Subtotals, by Plant Group for Testimony | | | | | | | | | | | | | | | | | | | | | | |
| Customer at the Center | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Large Distinct Projects | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Mandatory & Compliance Programs | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Short-Lived Assets | 2,407,765 | 3,215,549 | 1,907,545 | 1,405,173 | 3,559,346 | 335,142 | 4,157,858 | 25,806,256 | 532,429 | 1,493,012 | 3,984,548 | 4,880,354 | 8,817,878 | 11,225,643 | 14,441,192 | 16,348,737 | 17,753,910 | 21,313,256 | 21,648,398 | 25,806,256 | 11,278,540 | |
| Total | \$ 2,407,765 | \$ 3,215,549 | \$ 1,907,545 | \$ 1,405,173 | \$ 3,559,346 | \$ 335,142 | \$ 4,157,858 | \$ 25,806,256 | \$ 532,429 | \$ 1,493,012 | \$ 3,984,548 | \$ 4,880,354 | \$ 8,817,878 | \$ 11,225,643 | \$ 14,441,192 | \$ 16,348,737 | \$ 17,753,910 | \$ 21,313,256 | \$ 21,648,398 | \$ 25,806,256 | \$ 11,278,540 | |
| Check | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |

| Business Case | WA - E Allocated Forecasted - JAN | WA - E Allocated Forecasted - FEB | WA - E Allocated Forecasted - MAR | WA - E Allocated Forecasted - APR | WA - E Allocated Forecasted - MAY | WA - E Allocated Forecasted - JUN | WA - E Allocated Forecasted - JUL | WA - E Allocated Forecasted - AUG | WA - E Allocated Forecasted - SEP | WA - E Allocated Forecasted - OCT | WA - E Allocated Forecasted - NOV | WA - E Allocated Forecasted - DEC | WA - E Allocated Total 2020 Forecasted EOP TTP | WA - E Allocated AMA - Jan | WA - E Allocated AMA - Feb | WA - E Allocated AMA - Mar | WA - E Allocated AMA - Apr | WA - E Allocated AMA - May | WA - E Allocated AMA - Jun | WA - E Allocated AMA - Jul | WA - E Allocated AMA - Aug | |
|---|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|--|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|-----------|
| Substation - Station Rebuilds Program | - | - | - | - | - | 738,227 | - | - | - | - | - | - | 738,227 | - | - | - | - | - | - | - | 738,227 | 738,227 |
| Electric Storm | - | - | 108 | - | (108) | - | - | - | - | - | - | - | - | - | - | 108 | - | 108 | - | - | - | - |
| Electric Storm | - | 6,675 | (4,584) | - | (2,091) | - | - | - | - | - | - | - | - | - | 6,675 | 2,091 | 2,091 | - | - | - | - | - |
| Electric Storm | 2,087 | 650 | - | - | 37 | - | - | - | - | 93,929 | - | - | 96,703 | 2,087 | 2,737 | 2,737 | 2,737 | - | - | 2,775 | 2,775 | 2,775 |
| Electric Storm | 80,100 | 36,438 | 127,482 | 11,402 | 40,841 | 186,197 | 12,683 | 13,696 | 13,402 | 14,117 | 19,674 | 12,546 | 568,578 | 80,100 | 116,539 | 244,021 | 255,423 | 296,264 | 482,461 | 495,144 | 508,839 | 508,839 |
| Distribution Minor Rebuild | - | 1,196 | 318 | - | - | 981 | - | - | - | - | - | - | 2,495 | - | 1,196 | 1,514 | 1,514 | 1,514 | 2,495 | 2,495 | 2,495 | 2,495 |
| Distribution Minor Rebuild | - | 886 | - | 879 | 1,633 | 1,280 | - | - | - | - | - | - | 4,679 | - | 886 | 4,679 | 4,679 | 4,679 | 4,679 | 4,679 | 4,679 | 4,679 |
| Distribution Minor Rebuild | - | 8,825 | 371 | - | - | - | - | - | - | - | - | - | 9,196 | - | 8,825 | 9,196 | 9,196 | 9,196 | 9,196 | 9,196 | 9,196 | 9,196 |
| Distribution Minor Rebuild | 649 | 2 | 763 | 1,946 | 5,232 | 8,263 | - | - | - | - | - | - | 16,856 | 649 | 651 | 1,414 | 3,361 | 8,593 | 16,856 | 16,856 | 16,856 | 16,856 |
| Distribution Minor Rebuild | 200 | 5,124 | 4,609 | 3,762 | 9,817 | 17,256 | - | - | - | - | - | - | 40,768 | 200 | 5,324 | 9,933 | 13,695 | 23,512 | 40,768 | 40,768 | 40,768 | 40,768 |
| Distribution Minor Rebuild | 3,336 | 1,342 | 12,346 | 4,313 | 5,879 | 14,292 | - | - | - | - | - | - | 41,508 | 3,336 | 4,678 | 17,025 | 21,338 | 27,216 | 41,508 | 41,508 | 41,508 | 41,508 |
| Distribution Minor Rebuild | 46,319 | (5,769) | (4,640) | 11,465 | (688) | 7,198 | 1,307 | - | - | - | - | - | 55,192 | 46,319 | 40,550 | 35,910 | 47,375 | 46,687 | 53,885 | 55,192 | 55,192 | 55,192 |
| Distribution Minor Rebuild | - | 4,670 | 6,187 | 4,560 | 4,379 | - | 52,304 | - | - | - | - | - | 72,100 | - | 4,670 | 10,857 | 15,417 | 19,796 | 19,796 | 72,100 | 72,100 | 72,100 |
| Distribution Minor Rebuild | - | - | - | - | - | - | 21,369 | - | 22,393 | 21,880 | 30,962 | 21,876 | 22,056 | - | 140,536 | - | - | - | - | 21,369 | 43,762 | 43,762 |
| Distribution Minor Rebuild | 21,963 | 31,837 | 51,876 | 32,433 | 22,816 | 18,368 | - | - | - | - | - | - | 179,293 | 21,963 | 53,800 | 105,677 | 138,110 | 160,925 | 179,293 | 179,293 | 179,293 | 179,293 |
| Distribution Minor Rebuild | 10,251 | 26,760 | 19,266 | 6,877 | 16,490 | 56,234 | 7,994 | 7,994 | 7,994 | 7,994 | 7,994 | 7,994 | 183,842 | 10,251 | 37,011 | 56,277 | 63,154 | 79,644 | 135,878 | 143,872 | 151,866 | 151,866 |
| Distribution Minor Rebuild | 9,919 | 24,642 | 26,831 | 12,549 | 47,639 | 51,121 | 7,994 | 7,994 | 7,994 | 7,994 | 7,994 | 7,994 | 220,665 | 9,919 | 34,561 | 61,392 | 73,941 | 121,580 | 172,701 | 180,695 | 188,689 | 188,689 |
| Distribution Minor Rebuild | 94,017 | 48,643 | 40,200 | 37,518 | 70,923 | 63,775 | - | - | - | - | - | - | 355,076 | 94,017 | 142,660 | 182,860 | 220,378 | 291,301 | 355,076 | 355,076 | 355,076 | 355,076 |
| Distribution Minor Rebuild | 75,985 | 34,467 | 86,726 | 62,224 | 93,046 | 48,810 | - | - | - | - | - | - | 401,258 | 75,985 | 110,452 | 197,178 | 259,402 | 352,448 | 401,258 | 401,258 | 401,258 | 401,258 |
| Distribution Minor Rebuild | 96,576 | 86,400 | 57,898 | 21,046 | 91,440 | 62,938 | - | - | - | - | - | - | 416,298 | 96,576 | 182,976 | 240,874 | 261,920 | 353,360 | 416,298 | 416,298 | 416,298 | 416,298 |
| Distribution Minor Rebuild | 71,542 | 78,687 | 52,195 | 68,009 | 55,854 | 67,312 | 24,210 | - | - | - | - | - | 417,809 | 71,542 | 150,229 | 202,424 | 270,433 | 326,287 | 393,599 | 417,809 | 417,809 | 417,809 |
| Distribution Minor Rebuild | 298 | 3,023 | 6,185 | 1,195 | 1,195 | (13,135) | 90,690 | 90,690 | 90,690 | 90,690 | 90,690 | 90,690 | 541,711 | 298 | 3,321 | 9,506 | 9,506 | 10,701 | (2,434) | 88,256 | 178,946 | 178,946 |
| Distribution Minor Rebuild | 5,270 | 50,278 | 36,940 | 142,950 | 92,803 | 140,272 | 107,444 | 74,675 | 74,675 | 70,844 | 45,942 | 45,942 | 888,035 | 5,270 | 55,548 | 92,488 | 235,438 | 468,513 | 575,957 | 650,632 | 650,632 | 650,632 |
| Distribution Minor Rebuild | 601,529 | (236,162) | 543,629 | 309,254 | 182,464 | 369,722 | 142 | - | - | - | - | - | 1,770,578 | 601,529 | 365,367 | 908,996 | 1,218,250 | 1,400,714 | 1,770,436 | 1,770,578 | 1,770,578 | 1,770,578 |
| Elec Relocation and Replacement Program | - | - | - | - | - | - | 3,578 | 3,578 | 3,578 | 3,578 | 3,578 | 3,578 | 21,466 | - | - | - | - | - | - | 3,578 | 7,155 | 7,155 |
| Elec Relocation and Replacement Program | 39,289 | 1,780 | - | - | - | - | - | 3,578 | 3,578 | 3,578 | 3,578 | 3,578 | 21,466 | 39,289 | 41,069 | 41,069 | 41,069 | 41,069 | 41,069 | 41,069 | 41,069 | 41,069 |
| Elec Relocation and Replacement Program | - | - | 1,843 | 11,416 | 19,900 | 8,429 | - | - | - | - | - | - | 41,069 | - | 1,843 | 13,259 | 31,159 | 41,588 | 41,588 | 41,588 | 41,588 | 41,588 |
| Elec Relocation and Replacement Program | 87 | 1,876 | 5,130 | 2,860 | 4,877 | 3,360 | 25,675 | - | - | - | - | - | 43,865 | 87 | 1,963 | 7,092 | 9,953 | 14,830 | 18,190 | 43,865 | 43,865 | 43,865 |
| Elec Relocation and Replacement Program | 9,804 | 7,991 | 10,899 | 10,552 | 30,205 | 55,706 | 4,428 | 4,428 | 4,428 | 4,428 | 4,428 | 4,428 | 147,297 | 9,804 | 17,795 | 28,694 | 39,246 | 69,451 | 125,157 | 129,585 | 134,013 | 134,013 |
| Elec Relocation and Replacement Program | (25,502) | 14,770 | 667 | 100,586 | 27,725 | 10,767 | 31,635 | - | - | - | - | - | 160,648 | (25,502) | (10,732) | (10,065) | 90,521 | 118,246 | 129,013 | 160,648 | 160,648 | 160,648 |
| Elec Relocation and Replacement Program | 47,056 | 21,472 | 66,539 | 89,764 | 320,863 | 190,175 | 46,655 | 34,706 | 34,706 | 34,706 | 34,706 | 34,706 | 952,470 | 47,056 | 68,528 | 135,067 | 224,831 | 545,694 | 735,869 | 782,524 | 817,230 | 817,230 |
| Transmission - Minor Rebuild | - | - | - | - | 4,430 | - | - | - | - | - | - | - | 4,430 | - | - | - | - | 4,430 | 4,430 | 4,430 | 4,430 | 4,430 |
| Transmission - Minor Rebuild | 416 | - | - | - | 6,878 | - | - | - | - | - | - | - | 413,532 | 416 | 416 | 416 | 416 | 416 | 416 | 416 | 416 | 416 |
| Transmission - Minor Rebuild | 505 | 55,548 | 7,787 | (2,484) | 95,479 | (29,058) | - | - | - | - | - | - | 438,246 | 505 | 56,053 | 63,840 | 61,356 | 156,835 | 127,777 | 127,777 | 127,777 | 127,777 |
| Electric Storm | - | 3,777 | 270 | 2,407 | 1,664 | 1,839 | 2,011 | 1,962 | 2,083 | 3,033 | 1,816 | 20,984 | 4,048 | - | 3,777 | 6,340 | 4,048 | 8,119 | 10,079 | 12,091 | 12,091 | 12,091 |
| Electric Storm | 181 | 6,947 | 316 | 316 | 316 | 9,047 | 1,616 | 1,716 | 1,687 | 1,758 | 2,307 | 1,604 | 27,811 | 181 | 7,128 | 7,444 | 7,760 | 8,076 | 17,123 | 18,739 | 20,455 | 20,455 |
| Electric Storm | 16,192 | 243 | 818 | 38 | 2,200 | 2,067 | 2,255 | 2,200 | 2,333 | 3,363 | 2,042 | 34,026 | 16,192 | 16,192 | 16,435 | 17,253 | 17,291 | 19,766 | 21,833 | 24,088 | 24,088 | 24,088 |
| Electric Storm | 115 | 3,310 | 6,308 | 1,608 | 1,596 | 5,439 | 6,034 | 6,531 | 6,387 | 6,738 | 9,469 | 5,966 | 59,500 | 115 | 3,425 | 9,733 | 11,340 | 12,936 | 18,376 | 24,410 | 30,941 | 30,941 |
| Electric Storm | - | 75,229 | 187,559 | 6,802 | 702 | 2,184 | 4,098 | 3,063 | 3,012 | 3,136 | 4,098 | 2,864 | 291,537 | - | 75,229 | 262,788 | 269,590 | 270,292 | 272,476 | 275,364 | 278,427 | 278,427 |
| Electric Storm | 33,100 | 23,279 | 33,971 | 6,870 | 15,099 | 10,696 | 11,148 | 11,148 | 27,047 | 61,406 | 86,703 | 54,265 | 374,732 | 33,100 | 56,379 | 90,350 | 97,220 | 112,319 | 123,015 | 134,163 | 145,311 | 145,311 |
| Electric Storm | 240,378 | 90,106 | 16,745 | 2,983 | 9,444 | 23,523 | 12,106 | 25,400 | 24,855 | 26,181 | 12,106 | 36,487 | 23,276 | 240,378 | 330,484 | 347,229 | 350,212 | 359,656 | 371,762 | 395,285 | 420,685 | 420,685 |
| Wood Pole Management | 589,641 | 743,550 | 1,354,726 | 404,087 | 731,049 | 1,490,982 | 419,679 | 413,204 | 413,204 | 201,359 | 194,884 | 184,016 | 7,140,381 | 589,641 | 1,333,191 | 2,687,917 | 3,092,004 | 3,823,053 | 5,314,035 | 5,733,714 | 6,146,918 | 6,146,918 |
| Downtown Network - Asset Condition | - | - | 2,938 | - | - | - | - | - | - | - | - | - | 2,938 | - | - | - | 2,938 | 2,938 | 2,938 | 2,938 | 2,938 | 2,938 |
| Downtown Network - Asset Condition | - | 2,839 | 13,328 | - | - | 973 | 2,000 | - | - | - | - | - | 19,140 | - | - | 2,839 | 16,167 | 16,167 | 17,140 | 19,140 | 19,140 | 19,140 |
| Downtown Network - Asset Condition | 35,377 | 19,534 | 44,051 | 34,385 | 1,526 | 7,932 | 3,000 | 5,000 | 5,000 | 102,000 | 5,000 | 267,805 | 35,377 | 54,911 | 98,962 | 133,347 | 134,873 | 142,805 | 145,805 | 150,805 | 150,805 | 150,805 |
| Downtown Network - Asset Condition | 34,581 | 49,326 | 16,838 | 13,037 | 51,847 | 63,439 | 80,000 | 300,000 | 200,000 | 34,581 | 250,000 | 215,591 | 150,000 | 34,581 | 83,907 | 113,782 | 165,629 | 229,068 | 309,068 | 600,768 | 600,768 | 600,768 |
| Downtown Network - Performance & Cap | 41,237 | 45,085 | 30,651 | - | 561 | - | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 | 147,534 | 41,237 | 86,322 | 116,973 | 116,973 | 117,534 | 122,534 | 127,534 | 127,534 | 127,534 |
| Downtown Network - Performance & Cap | 9,734 | 12,737 | 11,713 | 6,457 | - | 10,373 | - | - | 102,282 | 102,282 | - | - | 255,578 | 9,734 | 22,471 | 34,184 | 40,641 | 51,014 | 51,014 | 51,014 | 51,014 | 51,014 |
| Downtown Network - Performance & Cap | 1,744,901 | (191,389) | 15,640 | 4,802 | 41,669 | 40,961 | - | - | - | - | - | - | 607,459 | 1,744,901 | 1,553,512 | 1,569,152 | 1,573,954 | 1,615,623 | 1,656,584 | 1,656,584 | 1,656,584 | 1,656,584 |
| Joint Use | - | 706,354 | 141,878 | 140,963 | 241,201 | 405,320 | 101,945 | 65,676 | 61,361 | 54,614 | 38,206 | 24,944 | 1,982,462 | - | 706,354 | 848,232 | 989,195 | 1,230,396 | 1,635,716 | 1,737,661 | 1,803,337 | 1,803,337 |
| Substation - Station Rebuilds Program | 89 | - | - | - | - | - | - | - | - | - | - | - | 89 | 89 | 89 | 89 | 89 | 89 | 89 | 89 | 89 | 89 |
| Substation - Station Rebuilds Program | - | 98 | - | - | - | - | - | - | - | - | - | - | 98 | - | 98 | 98 | 98 | 98 | 98 | 98 | 98 | 98 |
| Substation - Station Rebuilds Program | 97 | - | 145 | - | 276 | - | - | - | - | - | - | - | 518 | 97 | 97 | 242 | 242 | 518 | 518 | 518 | 518 | 518 |
| Substation - Station Rebuilds Program | 1,193 | 7,728 | 100 | (2,011) | - | - | - | - | - | - | - | - | 7,011 | 1,193 | 8,921 | 9,022 | 7,011 | 7,011 | 7 | | | |

| Business Case | WA - E Allocated Forecasted - JAN | WA - E Allocated Forecasted - FEB | WA - E Allocated Forecasted - MAR | WA - E Allocated Forecasted - APR | WA - E Allocated Forecasted - MAY | WA - E Allocated Forecasted - JUN | WA - E Allocated Forecasted - JUL | WA - E Allocated Forecasted - AUG | WA - E Allocated Forecasted - SEP | WA - E Allocated Forecasted - OCT | WA - E Allocated Forecasted - NOV | WA - E Allocated Forecasted - DEC | WA - E Allocated Total 2020 Forecasted EOP TTP | WA - E Allocated AMA - Jan | WA - E Allocated AMA - Feb | WA - E Allocated AMA - Mar | WA - E Allocated AMA - Apr | WA - E Allocated AMA - May | WA - E Allocated AMA - Jun | WA - E Allocated AMA - Jul | WA - E Allocated AMA - Aug | |
|---|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|---|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-----------|
| Westside 230/115kV Station Brownfield F | - | - | - | - | - | - | - | - | - | - | - | 1,969,200 | 1,969,200 | - | - | - | - | - | - | - | - | - |
| Transmission NERC Low-Risk Priority Lin | - | - | (9,907) | - | - | - | - | - | - | - | - | - | (9,907) | - | - | (9,907) | (9,907) | - | (9,907) | (9,907) | (9,907) | (9,907) |
| Transmission NERC Low-Risk Priority Lin | - | (2,030) | 10,568 | - | - | - | - | - | - | - | - | 98,460 | 106,998 | - | (2,030) | 8,538 | 8,538 | - | 8,538 | 8,538 | 8,538 | |
| Transmission NERC Low-Risk Priority Lin | - | - | - | - | - | - | - | - | - | - | - | 238,489 | 238,489 | - | - | - | - | - | - | - | - | - |
| Transmission NERC Low-Risk Priority Lin | - | - | - | - | - | - | 2,514,695 | - | - | - | - | - | 2,514,695 | - | - | - | - | - | - | - | 2,514,695 | 2,514,695 |
| Saddle Mountain 230/115kV Station (New | - | - | - | - | - | - | - | - | - | - | - | 2,250,322 | 2,250,322 | - | - | - | - | - | - | - | - | - |
| Saddle Mountain 230/115kV Station (New | - | (446) | - | - | - | - | - | - | - | - | - | 4,605,099 | 4,604,653 | - | (446) | (446) | (446) | (446) | (446) | (446) | (446) | (446) |
| Saddle Mountain 230/115kV Station (New | - | - | - | - | - | - | - | - | - | - | - | 11,961,605 | 11,961,605 | - | - | - | - | - | - | - | - | - |
| Protection System Upgrade for PRC-002 | - | 766 | - | - | - | - | - | - | - | - | - | 836,489 | 837,255 | - | 766 | 766 | 766 | 766 | 766 | 766 | 766 | 766 |
| Transmission Construction - Compliance | 987,743 | 358 | - | - | - | - | - | - | - | - | - | - | 988,102 | 987,743 | 988,102 | 988,102 | 988,102 | 988,102 | 988,102 | 988,102 | 988,102 | 988,102 |
| Rattlesnake Flat Wind Farm Project 115k | 4,809 | 35 | - | 9,749 | - | - | - | - | - | - | - | - | 14,593 | 4,809 | 4,844 | 4,844 | 14,593 | 14,593 | 14,593 | 14,593 | 14,593 | 14,593 |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | - | - | - | 47,514 | - | 46,734 | - | - | - | - | - | - | - | - | - |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | - | - | - | 47,514 | - | 46,734 | - | - | - | - | - | - | - | - | - |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | - | - | 47,514 | - | - | 46,734 | - | - | - | - | - | - | - | - | - |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | - | - | - | - | 92,742 | 92,742 | - | - | - | - | - | - | - | - | - |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | 162,628 | - | 10,277 | - | - | - | - | 172,906 | - | - | - | - | 162,628 | 172,906 | 172,906 | 172,906 | 172,906 |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | 185,967 | - | 16,924 | - | - | - | - | 202,891 | - | - | - | - | 185,967 | 202,891 | 202,891 | 202,891 | 202,891 |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | - | - | - | 220,539 | - | 239,744 | - | - | - | - | 220,539 | 220,539 | 220,539 | 220,539 | 220,539 |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | - | - | - | - | 890,238 | 890,238 | - | - | - | - | - | - | - | - | - |
| Rattlesnake Flat Wind Farm Project 115k | 1,540,896 | - | 2,369 | (24) | - | 967 | - | - | - | - | - | - | 1,544,209 | 1,540,896 | 1,540,896 | 1,543,265 | 1,543,242 | 1,543,242 | 1,544,209 | 1,544,209 | 1,544,209 | 1,544,209 |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | - | - | 3,610,641 | - | - | 3,610,641 | - | - | - | - | - | - | - | - | - |
| Gas Reinforcement Program | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Reinforcement Program | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Regulator Station Replacement Prog | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Regulator Station Replacement Prog | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Replacement Street and Highway Pr | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Replacement Street and Highway Pr | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Replacement Street and Highway Pr | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Replacement Street and Highway Pr | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Replacement Street and Highway Pr | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Replacement Street and Highway Pr | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Cathodic Protection Program | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Cathodic Protection Program | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Non-Revenue Program | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Non-Revenue Program | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Non-Revenue Program | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Non-Revenue Program | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Non-Revenue Program | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Non-Revenue Program | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Non-Revenue Program | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Isolated Steel Replacement Program | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Facility Replacement Program (GFR) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Facility Replacement Program (GFR) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Facility Replacement Program (GFR) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Facility Replacement Program (GFR) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Facility Replacement Program (GFR) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas PMC Program | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Cheney HP Reinforcement | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Regulating Hydro | 3,799 | (1,013) | 15,192 | - | 72,533 | 1,629 | 85,988 | 65,640 | 82,050 | 328,200 | - | 426,660 | 1,080,678 | 3,799 | 2,785 | 17,977 | 17,977 | 90,510 | 92,140 | 178,128 | 243,768 | |
| Base Load Thermal Program | - | - | - | - | - | - | - | 55,794 | 55,794 | - | - | - | 111,588 | - | - | - | - | - | 55,794 | 111,588 | 111,588 | 111,588 |
| Base Load Thermal Program | 138 | 34,940 | 22,753 | 102,942 | 4,409 | 19,265 | 131,280 | 19,766 | 19,766 | 21,078 | - | - | 376,336 | 138 | 35,078 | 57,831 | 160,773 | 165,182 | 184,447 | 315,727 | 335,493 | |
| Base Load Thermal Program | - | 200,474 | 29,930 | 57,853 | 14,601 | 525,173 | 18,965 | 4,667 | 1,013 | 33,125 | 137,091 | 1,313 | 1,024,204 | - | 200,474 | 230,404 | 288,257 | 828,030 | 846,996 | 851,663 | 851,663 | |
| Cabinet Gorge Automation | - | - | 2,576,161 | 25,203 | 49,163 | 3,629 | 10,863 | 7,636 | 7,636 | - | - | - | 2,680,291 | - | - | 2,576,161 | 2,650,527 | 2,654,156 | 2,665,019 | 2,672,655 | 2,672,655 | 2,672,655 |
| CS2 Single Phase Transformer | - | - | - | - | - | 2,044,032 | - | - | - | - | - | - | 2,044,032 | - | - | - | - | 2,044,032 | 2,044,032 | 2,044,032 | 2,044,032 | 2,044,032 |
| Cabinet Gorge 15 kV Bus Replacement | - | - | - | - | - | - | - | - | - | - | - | 918,960 | 918,960 | - | - | - | - | - | - | - | - | - |
| Endpoint Compute and Productivity Syste | 12,487 | 104,211 | 139,476 | 100,166 | 1,530,375 | 178,411 | 154,963 | 85,482 | 50,153 | 43,498 | 21,214 | 11,271 | 2,431,706 | 12,487 | 116,698 | 256,174 | 356,339 | 1,886,715 | 2,065,126 | 2,220,089 | 2,305,571 | |
| Energy Delivery Operational Efficiency & | 812 | 1,768 | 445,577 | 2,921 | 139,378 | 788 | 5,830 | 133,661 | - | 573,723 | 31,166 | 221,153 | 1,556,778 | 812 | 2,580 | 448,157 | 590,456 | 591,244 | 597,075 | 730,736 | 730,736 | |
| Energy Resources Modernization & Oper | 59,536 | 32,336 | 37,245 | 23,470 | 40,934 | 27,063 | 452,867 | 59,624 | 23,787 | 24,920 | 21,522 | 24,901 | 828,205 | 59,536 | 91,872 | 129,117 | 152,587 | 193,521 | 220,583 | 673,450 | 733,074 | |
| Enterprise & Control Network Infrastructu | 28,457 | 17,368 | 14,419 | 5,040 | 127,324 | 8,101 | 186,164 | 324,703 | 267,982 | 1,329,762 | 501,981 | 524,230 | 3,335,529 | 28,457 | 45,825 | 60,244 | 200,708 | 200,708 | 386,872 | 711,575 | 711,575 | |
| Enterprise Communication Systems | (3,592) | 42,826 | 17,604 | 4,557 | 6,453 | 495,335 | 248,931 | 379,244 | 154,559 | 22,340 | 5,000 | 122,427 | 1,495,682 | (3,592) | 39,233 | 56,837 | 61,394 | 67,847 | 563,182 | 812,113 | 1,191,358 | |
| Environmental Control & Monitoring Syste | 263 | 5,085 | 41,081 | 3,602 | 4,552 | 29,790 | 64,618 | 13,445 | 161,924 | 78,510 | 48,598 | 263 | 466,048 | 263 | 5,348 | 46,429 | 50,031 | 54,583 | 148,991 | 162,437 | 162,437 | |
| ET Modernization & Operational Efficiency | 2,165 | 11,198 | 12,909 | 286,542 | 18,028 | 19,996 | 10,000 | 36,390 | 369,925 | 161,915 | 44,558 | 105,340 | 1,078,967 | 2,165 | 13,363 | 26,272 | 312,814 | 330,842 | 350,838 | 360,838 | 397,228 | |
| Fiber Network Lease Service Replaceme | - | - | - | - | 20,784 | 39 | - | - | - | - | - | 244,954 | 243,385 | - | 509,162 | - | 20,823 | 20,823 | 20,823 | 20,823 | 20,823 | 20,823 |
| Financial & Accounting Technology | 11,689 | 4,598 | 3,129 | 3,014 | 4,589 | 2,871 | 89,823 | 4,466 | 490,156 | 84,870 | 4,466 | 41,608 | 655,923 | 11,689 | 16,286 | 19,415 | 22,429 | 27,018 | 29,890 | 119,712 | 119,712 | |
| Land Mobile Radio & Real Time Commun | 641,491 | 18,893 | 19,227 | 1,578 | 9,552 | 18,261 | 107,868 | 71,771 | 105,410 | 87,061 | 23,561 | 1,189,544 | 641,491 | 660,384 | 679,611 | 681,189 | 690,742 | 816,871 | 888,642 | 888,642 | 888,642 | |
| Enterprise Security | - | - | - | - | - | - | - | 29,751 | - | - | - | 29,751 | - | - | - | - | - | - | - | - | - | - |
| Enterprise Security | (733) | 239,369 | 122,637 | 2,203 | 5,137 | 1,054 | 510,818 | 81,203 | 36,677 | 292,683 | 30,780 | 15,174 | 1,337,000 | (733) | 238,636 | 361,273 | 363,476 | 368,613 | 369,666 | 880,484 | 961,687 | |
| Technology Failed Assets | 36,476 | 44,496 | 18,201 | 124,461 | 147,011 | 23,542 | 19,363 | 18,759 | 9,777 | 15,866 | 18,494 | 14,831 | 491,276 | 36,476 | 80,972 | 99,173 | 223,634 | 370,645 | 394,187 | 413,549 | 432,309 | |
| Enterprise Data Science | 10,464 | 828 | 253 | - | - | 277,736 | - | - | - | 60 | - | 376,121 | 693,497 | - | 10,464 | 11,544 | 11,544 | 289,280 | 289,280 | 289,280 | 289,280 | |
| Customer Transactional Systems | - | - | - | - | - | 133,866 | 622 | - | - | - | - | 734,150 | 868,638 | - | - | - | - | 133,866 | 134,488 | | | |

| Business Case | WA - E Allocated Forecasted - JAN | WA - E Allocated Forecasted - FEB | WA - E Allocated Forecasted - MAR | WA - E Allocated Forecasted - APR | WA - E Allocated Forecasted - MAY | WA - E Allocated Forecasted - JUN | WA - E Allocated Forecasted - JUL | WA - E Allocated Forecasted - AUG | WA - E Allocated Forecasted - SEP | WA - E Allocated Forecasted - OCT | WA - E Allocated Forecasted - NOV | WA - E Allocated Forecasted - DEC | WA - E Allocated Total 2020 Forecasted EOP TTP | WA - E Allocated AMA - Jan | WA - E Allocated AMA - Feb | WA - E Allocated AMA - Mar | WA - E Allocated AMA - Apr | WA - E Allocated AMA - May | WA - E Allocated AMA - Jun | WA - E Allocated AMA - Jul | WA - E Allocated AMA - Aug | |
|--|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|---|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|------|
| Subtotals, by category: | | | | | | | | | | | | | | | | | | | | | | |
| Elec Distribution 360-373 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Elec Transmission 350-359 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Hydro 331-336 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Other Elec Production / Turbines 340-346 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Underground Storage 350-357 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Distribution 374-387 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| General Syr 389 / 393-395 / 397-398 | 144,420 | 458,476 | 1,202,496 | 432,778 | 1,751,707 | 881,799 | 1,553,404 | 786,191 | 650,754 | 1,728,408 | 161,904 | 678,675 | 10,431,012 | 144,420 | 602,896 | 1,805,392 | 2,238,170 | 3,989,877 | 4,871,676 | 6,425,080 | 7,211,271 | |
| General 12yr 389 / 393-395 / 397-398 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Transportation and Tools 392 / 396 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Software 303 | 112,792 | 5,574 | 1,143 | (22) | 150,477 | 281,372 | - | 135,327 | 28,073 | 60 | - | 1,329,951 | 2,044,748 | 112,792 | 118,366 | 119,509 | 119,487 | 269,965 | 551,336 | 551,336 | 686,664 | |
| Facilities 390-391 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Total | \$ 257,212 | \$ 464,049 | \$ 1,203,640 | \$ 432,756 | \$ 1,902,184 | \$ 1,163,171 | \$ 1,553,404 | \$ 921,519 | \$ 678,827 | \$ 1,728,468 | \$ 161,904 | \$ 2,008,626 | \$ 12,475,760 | \$ 257,212 | \$ 721,261 | \$ 1,924,901 | \$ 2,357,657 | \$ 4,259,841 | \$ 5,423,012 | \$ 6,976,416 | \$ 7,897,935 | |
| Check | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Subtotals, by Plant Investment Drivers: | | | | | | | | | | | | | | | | | | | | | | |
| Asset Condition | \$ 102,327 | \$ 4,746 | \$ 891 | \$ (22) | \$ 150,477 | \$ 3,636 | \$ - | \$ 135,327 | \$ 38 | \$ - | \$ - | \$ 953,829 | \$ 1,351,251 | \$ 102,327 | \$ 107,074 | \$ 107,965 | \$ 107,943 | \$ 258,420 | \$ 262,056 | \$ 262,056 | \$ 397,384 | |
| Customer Requested | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Customer Service Quality & Reliability | (733) | 239,369 | 122,637 | 2,203 | 5,137 | 1,054 | 510,818 | 81,203 | 36,677 | 322,434 | 30,780 | 15,174 | 1,366,752 | (733) | 238,636 | 361,273 | 363,476 | 368,613 | 369,666 | 880,484 | 961,687 | |
| Failed Plant & Operations | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Mandatory & Compliance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| None | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Performance & Capacity | 155,617 | 219,934 | 1,080,112 | 430,575 | 1,746,570 | 1,158,481 | 1,042,586 | 704,988 | 642,113 | 1,406,034 | 131,125 | 1,039,622 | 9,757,757 | 155,617 | 375,551 | 1,455,664 | 1,886,238 | 3,632,808 | 4,791,289 | 5,833,875 | 6,538,864 | |
| Total | \$ 257,212 | \$ 464,049 | \$ 1,203,640 | \$ 432,756 | \$ 1,902,184 | \$ 1,163,171 | \$ 1,553,404 | \$ 921,519 | \$ 678,827 | \$ 1,728,468 | \$ 161,904 | \$ 2,008,626 | \$ 12,475,760 | \$ 257,212 | \$ 721,261 | \$ 1,924,901 | \$ 2,357,657 | \$ 4,259,841 | \$ 5,423,012 | \$ 6,976,416 | \$ 7,897,935 | |
| Check | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Subtotals, by Plant Group for Testimony I | | | | | | | | | | | | | | | | | | | | | | |
| Customer at the Center | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Large Distinct Projects | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Mandatory & Compliance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Programs | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Short-Lived Assets | 257,212 | 464,049 | 1,203,640 | 432,756 | 1,902,184 | 1,163,171 | 1,553,404 | 921,519 | 678,827 | 1,728,468 | 161,904 | 2,008,626 | 12,475,760 | 257,212 | 721,261 | 1,924,901 | 2,357,657 | 4,259,841 | 5,423,012 | 6,976,416 | 7,897,935 | |
| Total | \$ 257,212 | \$ 464,049 | \$ 1,203,640 | \$ 432,756 | \$ 1,902,184 | \$ 1,163,171 | \$ 1,553,404 | \$ 921,519 | \$ 678,827 | \$ 1,728,468 | \$ 161,904 | \$ 2,008,626 | \$ 12,475,760 | \$ 257,212 | \$ 721,261 | \$ 1,924,901 | \$ 2,357,657 | \$ 4,259,841 | \$ 5,423,012 | \$ 6,976,416 | \$ 7,897,935 | |
| Check | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |

| Business Case | WA - E Allocated AMA - Sep | WA - E Allocated AMA - Oct | WA - E Allocated AMA - Nov | WA - E Allocated AMA - Dec | WA - E Allocated System Total 2020 Forecasted AMA TTP | WA - G Allocated Forecasted - JAN | WA - G Allocated Forecasted - FEB | WA - G Allocated Forecasted - MAR | WA - G Allocated Forecasted - APR | WA - G Allocated Forecasted - MAY | WA - G Allocated Forecasted - JUN | WA - G Allocated Forecasted - JUL | WA - G Allocated Forecasted - AUG | WA - G Allocated Forecasted - SEP | WA - G Allocated Forecasted - OCT | WA - G Allocated Forecasted - NOV | WA - G Allocated Forecasted - DEC | WA - G Allocated Total 2020 Forecasted EOP TTP | WA - G Allocated AMA - Jan | WA - G Allocated AMA - Feb | WA - G Allocated AMA - Mar |
|--|-------------------------------|-------------------------------|-------------------------------|-------------------------------|--|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|---|-------------------------------|-------------------------------|-------------------------------|
| Substation - Station Rebuilds Program | 738,227 | 738,227 | 738,227 | 738,227 | 338,354 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Storm | - | - | - | - | 18 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Storm | - | - | - | - | 905 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Storm | 2,775 | 96,703 | 96,703 | 96,703 | 22,161 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Storm | 522,241 | 536,358 | 556,031 | 568,578 | 364,809 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Distribution Minor Rebuild | 2,495 | 2,495 | 2,495 | 2,495 | 1,830 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Distribution Minor Rebuild | 4,679 | 4,679 | 4,679 | 4,679 | 3,113 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Distribution Minor Rebuild | 9,196 | 9,196 | 9,196 | 9,196 | 8,016 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Distribution Minor Rebuild | 16,856 | 16,856 | 16,856 | 16,856 | 10,353 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Distribution Minor Rebuild | 40,768 | 40,768 | 40,768 | 40,768 | 26,471 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Distribution Minor Rebuild | 41,508 | 41,508 | 41,508 | 41,508 | 28,616 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Distribution Minor Rebuild | 55,192 | 55,192 | 55,192 | 55,192 | 47,857 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Distribution Minor Rebuild | 72,100 | 72,100 | 72,100 | 72,100 | 38,924 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Distribution Minor Rebuild | 65,642 | 96,604 | 118,480 | 140,536 | 34,677 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Distribution Minor Rebuild | 179,293 | 179,293 | 179,293 | 179,293 | 137,157 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Distribution Minor Rebuild | 159,860 | 167,854 | 175,848 | 183,842 | 106,120 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Distribution Minor Rebuild | 196,683 | 204,677 | 212,671 | 220,665 | 130,653 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Distribution Minor Rebuild | 355,076 | 355,076 | 355,076 | 355,076 | 269,934 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Distribution Minor Rebuild | 401,258 | 401,258 | 401,258 | 401,258 | 300,304 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Distribution Minor Rebuild | 416,298 | 416,298 | 416,298 | 416,298 | 320,137 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Distribution Minor Rebuild | 417,809 | 417,809 | 417,809 | 417,809 | 309,372 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Distribution Minor Rebuild | 269,636 | 360,326 | 451,016 | 541,711 | 137,494 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Distribution Minor Rebuild | 725,307 | 796,151 | 842,093 | 888,035 | 434,971 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Distribution Minor Rebuild | 1,770,578 | 1,770,578 | 1,770,578 | 1,770,578 | 1,333,623 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Elec Relocation and Replacement Progra | 10,733 | 14,311 | 17,888 | 21,466 | 5,367 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Elec Relocation and Replacement Progra | 41,069 | 41,069 | 41,069 | 41,069 | 39,209 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Elec Relocation and Replacement Progra | 41,588 | 41,588 | 41,588 | 41,588 | 26,549 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Elec Relocation and Replacement Progra | 43,865 | 43,865 | 43,865 | 43,865 | 24,448 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Elec Relocation and Replacement Progra | 138,441 | 142,869 | 147,297 | 147,297 | 88,000 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Elec Relocation and Replacement Progra | 160,648 | 160,648 | 160,648 | 160,648 | 97,921 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Elec Relocation and Replacement Progra | 219,353 | 295,534 | 391,595 | 462,167 | 112,862 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Elec Relocation and Replacement Progra | 851,936 | 886,642 | 921,348 | 952,470 | 541,080 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Transmission - Minor Rebuild | 4,430 | 4,430 | 4,430 | 4,430 | 2,769 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Transmission - Minor Rebuild | 7,294 | 7,294 | 7,294 | 7,294 | 21,928 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Transmission - Minor Rebuild | 127,777 | 127,777 | 127,777 | 566,024 | 115,689 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Storm | 14,052 | 16,136 | 19,168 | 20,984 | 9,388 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Storm | 22,142 | 23,900 | 26,207 | 27,811 | 14,422 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Storm | 26,288 | 28,621 | 31,984 | 34,026 | 21,171 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Storm | 37,328 | 44,066 | 53,535 | 59,500 | 22,996 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Storm | 281,439 | 284,575 | 288,673 | 291,537 | 225,385 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Storm | 172,358 | 233,764 | 320,467 | 374,732 | 142,151 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Electric Storm | 445,540 | 471,721 | 508,208 | 531,484 | 375,575 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Wood Pole Management | 6,560,122 | 6,761,481 | 6,956,365 | 7,140,381 | 4,380,719 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Downtown Network - Asset Condition | 2,000 | 2,000 | 2,000 | 2,000 | 917 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Downtown Network - Asset Condition | 2,938 | 2,938 | 2,938 | 2,938 | 2,326 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Downtown Network - Asset Condition | 19,140 | 19,140 | 19,140 | 19,140 | 14,479 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Downtown Network - Asset Condition | 155,805 | 257,805 | 262,805 | 267,805 | 142,267 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Downtown Network - Asset Condition | 809,068 | 1,059,068 | 1,274,659 | 1,424,659 | 458,414 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Downtown Network - Performance & Capx | 132,534 | 137,534 | 142,534 | 147,534 | 111,084 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Downtown Network - Performance & Capx | 153,296 | 255,578 | 255,578 | 255,578 | 91,080 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Downtown Network - Performance & Capx | 1,656,584 | 1,656,584 | 1,656,584 | 2,264,043 | 1,594,056 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Joint Use | 1,864,698 | 1,919,312 | 1,957,518 | 1,982,462 | 1,306,971 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Substation - Station Rebuilds Program | 89 | 89 | 89 | 89 | 85 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Substation - Station Rebuilds Program | 98 | 98 | 98 | 98 | 86 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Substation - Station Rebuilds Program | 518 | 518 | 518 | 518 | 380 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Substation - Station Rebuilds Program | 7,011 | 7,011 | 7,011 | 7,011 | 6,561 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Substation - Station Rebuilds Program | 10,645 | 10,645 | 10,645 | 10,645 | 9,678 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Substation - Station Rebuilds Program | 81,506 | 81,506 | 81,506 | 81,506 | 64,526 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Substation - Station Rebuilds Program | 85,473 | 85,473 | 85,473 | 85,473 | 46,298 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Substation - Station Rebuilds Program | 238,265 | 238,265 | 238,265 | 238,265 | 168,771 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Substation - Station Rebuilds Program | 640,243 | 640,243 | 640,243 | 640,243 | 613,403 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Substation - Station Rebuilds Program | 829,128 | 829,128 | 829,128 | 829,128 | 241,829 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Substation - Station Rebuilds Program | 2,424,843 | 2,424,843 | 2,424,843 | 2,424,843 | 1,754,263 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Substation - Station Rebuilds Program | 3,504,516 | 3,504,516 | 3,504,516 | 3,504,516 | 1,606,237 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Substation - Station Rebuilds Program | 3,896 | 3,896 | 3,896 | 3,896 | 3,734 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Substation - Station Rebuilds Program | 11,866 | 11,866 | 11,866 | 11,866 | 7,416 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Substation - Station Rebuilds Program | 8,205 | 9,950 | 11,696 | 13,440 | 3,979 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Substation - Station Rebuilds Program | 9,952 | 11,698 | 13,443 | 15,188 | 5,566 | - | - | - | | | | | | | | | | | | | |

| Business Case | WA - E Allocated AMA - Sep | WA - E Allocated AMA - Oct | WA - E Allocated AMA - Nov | WA - E Allocated AMA - Dec | WA - E Allocated System Total 2020 Forecasted AMA TTP | WA - G Allocated Forecasted - JAN | WA - G Allocated Forecasted - FEB | WA - G Allocated Forecasted - MAR | WA - G Allocated Forecasted - APR | WA - G Allocated Forecasted - MAY | WA - G Allocated Forecasted - JUN | WA - G Allocated Forecasted - JUL | WA - G Allocated Forecasted - AUG | WA - G Allocated Forecasted - SEP | WA - G Allocated Forecasted - OCT | WA - G Allocated Forecasted - NOV | WA - G Allocated Forecasted - DEC | WA - G Allocated Total 2020 Forecasted EOP TTP | WA - G Allocated AMA - Jan | WA - G Allocated AMA - Feb | WA - G Allocated AMA - Mar | |
|--|-------------------------------|-------------------------------|-------------------------------|-------------------------------|--|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|---|-------------------------------|-------------------------------|-------------------------------|------|
| Subtotals, by category: | | | | | | | | | | | | | | | | | | | | | | |
| Elec Distribution 360-373 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Elec Transmission 350-359 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Hydro 331-336 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Other Elec Production / Turbines 340-346 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Underground Storage 350-357 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gas Distribution 374-387 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| General 5yr 389 / 393-395 / 397-398 | 7,862,025 | 9,590,433 | 9,752,337 | 10,431,012 | 4,975,757 | 45,317 | 143,865 | 377,330 | 135,801 | 549,666 | 276,699 | 487,441 | 246,698 | 204,199 | 533,019 | 50,804 | 212,961 | 3,263,800 | 45,317 | 189,182 | 566,512 | |
| General 12yr 389 / 393-395 / 397-398 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Transportation and Tools 392 / 396 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Software 303 | 714,737 | 714,797 | 714,797 | 2,044,748 | 474,680 | 35,393 | 1,749 | 359 | (7) | 47,218 | 88,291 | - | 42,464 | 8,809 | 19 | - | 417,324 | 641,619 | 35,393 | 37,142 | 37,501 | |
| Facilities 390-391 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Total | \$ 8,576,762 | \$ 10,305,230 | \$ 10,467,134 | \$ 12,475,760 | \$ 5,450,437 | \$ 80,710 | \$ 145,614 | \$ 377,689 | \$ 135,794 | \$ 596,884 | \$ 364,990 | \$ 487,441 | \$ 289,162 | \$ 213,008 | \$ 533,038 | \$ 50,804 | \$ 630,284 | \$ 3,905,419 | \$ 80,710 | \$ 226,324 | \$ 604,012 | |
| Check | - | - | - | - | CAP 20.1 | - | - | - | - | - | - | - | - | - | - | - | - | CAP 20.1 | - | - | - | - |
| Subtotals, by Plant Investment Drivers: | | | | | | | | | | | | | | | | | | | | | | |
| Asset Condition | \$ 397,421 | \$ 397,421 | \$ 397,421 | \$ 1,351,251 | \$ 289,426 | \$ 32,109 | \$ 1,489 | \$ 280 | \$ (7) | \$ 47,218 | \$ 1,141 | \$ - | \$ 42,464 | \$ 12 | \$ - | \$ - | \$ 299,301 | \$ 424,007 | \$ 32,109 | \$ 33,599 | \$ 33,878 | |
| Customer Requested | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Customer Service Quality & Reliability | 998,364 | 1,320,798 | 1,351,578 | 1,366,752 | 658,102 | (230) | 75,111 | 38,482 | 691 | 1,612 | 331 | 160,289 | 25,481 | 11,509 | 91,841 | 9,658 | 4,761 | 419,536 | (230) | 74,881 | 113,363 | |
| Failed Plant & Operations | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Mandatory & Compliance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| None | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Performance & Capacity | 7,180,976 | 8,587,010 | 8,718,135 | 9,757,757 | 4,502,909 | 48,831 | 69,013 | 338,927 | 135,109 | 548,054 | 363,518 | 327,152 | 221,217 | 201,488 | 441,198 | 41,145 | 326,222 | 3,061,875 | 48,831 | 117,844 | 456,771 | |
| Total | \$ 8,576,762 | \$ 10,305,230 | \$ 10,467,134 | \$ 12,475,760 | \$ 5,450,437 | \$ 80,710 | \$ 145,614 | \$ 377,689 | \$ 135,794 | \$ 596,884 | \$ 364,990 | \$ 487,441 | \$ 289,162 | \$ 213,008 | \$ 533,038 | \$ 50,804 | \$ 630,284 | \$ 3,905,419 | \$ 80,710 | \$ 226,324 | \$ 604,012 | |
| Check | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Subtotals, by Plant Group for Testimony | | | | | | | | | | | | | | | | | | | | | | |
| Customer at the Center | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Large Distinct Projects | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Mandatory & Compliance Programs | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Short-Lived Assets | 8,576,762 | 10,305,230 | 10,467,134 | 12,475,760 | 5,450,437 | 80,710 | 145,614 | 377,689 | 135,794 | 596,884 | 364,990 | 487,441 | 289,162 | 213,008 | 533,038 | 50,804 | 630,284 | 3,905,419 | 80,710 | 226,324 | 604,012 | |
| Total | \$ 8,576,762 | \$ 10,305,230 | \$ 10,467,134 | \$ 12,475,760 | \$ 5,450,437 | \$ 80,710 | \$ 145,614 | \$ 377,689 | \$ 135,794 | \$ 596,884 | \$ 364,990 | \$ 487,441 | \$ 289,162 | \$ 213,008 | \$ 533,038 | \$ 50,804 | \$ 630,284 | \$ 3,905,419 | \$ 80,710 | \$ 226,324 | \$ 604,012 | |
| Check | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |

| Business Case | WA - G Allocated AMA - Apr | WA - G Allocated AMA - May | WA - G Allocated AMA - Jun | WA - G Allocated AMA - Jul | WA - G Allocated AMA - Aug | WA - G Allocated AMA - Sep | WA - G Allocated AMA - Oct | WA - G Allocated AMA - Nov | WA - G Allocated AMA - Dec | WA - G Allocated System Total 2020 Forecasted AMA TTP |
|---|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|--|
| Westside 230/115kV Station Brownfield R | - | - | - | - | - | - | - | - | - | - |
| Transmission NERC Low-Risk Priority Lin | - | - | - | - | - | - | - | - | - | - |
| Transmission NERC Low-Risk Priority Lin | - | - | - | - | - | - | - | - | - | - |
| Transmission NERC Low-Risk Priority Lin | - | - | - | - | - | - | - | - | - | - |
| Transmission NERC Low-Risk Priority Lin | - | - | - | - | - | - | - | - | - | - |
| Saddle Mountain 230/115kV Station (New | - | - | - | - | - | - | - | - | - | - |
| Saddle Mountain 230/115kV Station (New | - | - | - | - | - | - | - | - | - | - |
| Saddle Mountain 230/115kV Station (New | - | - | - | - | - | - | - | - | - | - |
| Protection System Upgrade for PRC-002 | - | - | - | - | - | - | - | - | - | - |
| Transmission Construction - Compliance | - | - | - | - | - | - | - | - | - | - |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | - | - | - |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | - | - | - |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | - | - | - |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | - | - | - |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | - | - | - |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | - | - | - |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | - | - | - |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | - | - | - |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | - | - | - |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | - | - | - |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | - | - | - |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | - | - | - |
| Rattlesnake Flat Wind Farm Project 115k | - | - | - | - | - | - | - | - | - | - |
| Gas Reinforcement Program | - | 202,265 | 202,265 | 207,880 | 213,495 | 219,110 | 224,725 | 230,340 | 234,662 | 134,784 |
| Gas Reinforcement Program | 99,292 | 150,399 | 176,018 | 224,287 | 270,998 | 317,284 | 358,198 | 404,479 | 439,434 | 193,692 |
| Gas Regulator Station Replacement Prog | 67,733 | 70,292 | 71,250 | 71,250 | 71,250 | 71,250 | 71,250 | 71,250 | 71,250 | 50,049 |
| Gas Regulator Station Replacement Prog | - | - | - | 41,241 | 82,482 | 123,723 | 164,964 | 206,205 | 247,488 | 61,863 |
| Gas Replacement Street and Highway Pr | - | - | - | 1,138 | 1,138 | 1,138 | 1,138 | 1,138 | 1,138 | 739 |
| Gas Replacement Street and Highway Pr | 14,115 | 20,409 | 23,371 | 31,873 | 37,105 | 42,313 | 46,270 | 55,178 | 60,479 | 26,801 |
| Gas Replacement Street and Highway Pr | 73,524 | 104,623 | 45,654 | 47,342 | 50,908 | 60,818 | 70,180 | 70,442 | 70,442 | 48,381 |
| Gas Replacement Street and Highway Pr | - | - | - | 8,385 | 23,905 | 79,331 | 138,604 | 139,572 | 140,531 | 38,330 |
| Gas Replacement Street and Highway Pr | 37,219 | 52,974 | 73,315 | 113,315 | 163,315 | 198,315 | 218,315 | 237,384 | 237,384 | 104,003 |
| Gas Cathodic Protection Program | - | - | - | 100,000 | 100,000 | 100,000 | 100,000 | 100,000 | 100,000 | 45,833 |
| Gas Cathodic Protection Program | 22,542 | 26,740 | 26,804 | 34,109 | 53,018 | 70,109 | 310,109 | 310,109 | 310,109 | 87,609 |
| Gas Non-Revenue Program | - | 1,419 | 1,501 | 1,501 | 1,501 | 1,501 | 1,501 | 1,501 | 1,501 | 931 |
| Gas Non-Revenue Program | 4,018 | 5,143 | 5,532 | 6,064 | 6,697 | 8,597 | 10,459 | 11,692 | 11,692 | 5,574 |
| Gas Non-Revenue Program | 8,083 | 15,945 | 24,165 | 25,018 | 30,153 | 36,031 | 42,089 | 43,329 | 43,756 | 21,206 |
| Gas Non-Revenue Program | - | - | - | 4,790 | 9,616 | 21,485 | 39,731 | 123,069 | 123,069 | 21,686 |
| Gas Non-Revenue Program | 42,523 | 62,049 | 74,244 | 93,215 | 108,783 | 119,107 | 135,859 | 145,483 | 156,630 | 76,315 |
| Gas Non-Revenue Program | 7,200 | 11,201 | 18,987 | 55,057 | 83,626 | 107,967 | 135,194 | 163,176 | 188,914 | 57,716 |
| Gas Non-Revenue Program | 628,365 | 953,400 | 1,369,640 | 1,518,628 | 1,763,533 | 1,965,535 | 2,240,299 | 2,430,639 | 2,560,293 | 1,253,064 |
| Gas Isolated Steel Replacement Program | 38,413 | 43,064 | 53,398 | 155,986 | 230,486 | 298,562 | 381,834 | 447,430 | 514,324 | 163,907 |
| Gas Facility Replacement Program (GFR) | 735 | 735 | 751 | 7347 | 15,526 | 28,180 | 36,609 | 51,581 | 65,359 | 14,512 |
| Gas Facility Replacement Program (GFR) | 80,621 | 114,269 | 127,639 | 127,639 | 127,639 | 127,639 | 127,639 | 127,639 | 127,639 | 93,223 |
| Gas Facility Replacement Program (GFR) | 59,292 | 277,013 | 453,284 | 462,329 | 466,199 | 487,878 | 489,823 | 492,832 | 510,583 | 288,993 |
| Gas Facility Replacement Program (GFR) | 928,597 | 1,728,924 | 2,899,326 | 4,554,318 | 6,258,319 | 7,917,515 | 9,435,468 | 9,988,879 | 10,226,578 | 4,175,998 |
| Gas PMC Program | 65,028 | 89,981 | 127,721 | 323,156 | 517,576 | 696,750 | 902,885 | 1,096,998 | 1,241,993 | 379,673 |
| Gas Cheney HP Reinforcement | 254 | 254 | 4,917,961 | 4,917,961 | 4,917,961 | 4,917,961 | 4,917,961 | 4,917,961 | 4,917,961 | 2,664,001 |
| Regulating Hydro | - | - | - | - | - | - | - | - | - | - |
| Base Load Thermal Program | - | - | - | - | - | - | - | - | - | - |
| Base Load Thermal Program | - | - | - | - | - | - | - | - | - | - |
| Base Load Thermal Program | - | - | - | - | - | - | - | - | - | - |
| Cabinet Gorge Automation | - | - | - | - | - | - | - | - | - | - |
| CS2 Single Phase Transformer | - | - | - | - | - | - | - | - | - | - |
| Cabinet Gorge 15 kV Bus Replacement | - | - | - | - | - | - | - | - | - | - |
| Endpoint Compute and Productivity Syste | 111,815 | 592,030 | 648,014 | 696,639 | 723,462 | 739,200 | 752,849 | 759,506 | 763,042 | 460,496 |
| Energy Delivery Operational Efficiency & | 141,543 | 185,279 | 185,526 | 187,355 | 229,297 | 229,297 | 409,325 | 419,104 | 488,499 | 197,722 |
| Energy Resources Modernization & Oper | 47,880 | 60,725 | 69,217 | 211,321 | 230,031 | 237,495 | 245,314 | 252,068 | 259,882 | 131,001 |
| Enterprise & Control Network Infrastructu | 20,485 | 60,438 | 62,980 | 121,396 | 223,284 | 307,374 | 724,638 | 882,154 | 1,046,652 | 247,357 |
| Enterprise Communication Systems | 19,265 | 21,290 | 176,720 | 254,832 | 373,835 | 422,334 | 429,343 | 430,912 | 469,328 | 199,351 |
| Environmental Control & Monitoring Syste | 15,699 | 17,128 | 26,475 | 46,752 | 50,971 | 101,781 | 126,416 | 141,666 | 146,241 | 51,361 |
| ET Modernization & Operational Efficiency | 98,157 | 103,814 | 110,089 | 113,227 | 124,646 | 240,724 | 291,531 | 305,513 | 338,568 | 130,842 |
| Fiber Network Lease Service Replaceme | - | 6,522 | 6,534 | 6,534 | 6,534 | 6,534 | 6,534 | 6,534 | 6,534 | 16,873 |
| Financial & Accounting Technology | 7,038 | 8,478 | 9,379 | 37,564 | 37,564 | 37,564 | 191,370 | 192,765 | 205,821 | 53,292 |
| Land Mobile Radio & Real Time Commu | 213,750 | 216,747 | 222,477 | 256,325 | 278,846 | 311,922 | 338,554 | 365,872 | 373,266 | 251,074 |
| Enterprise Security | - | - | - | - | - | - | - | - | - | - |
| Enterprise Security | 114,055 | 115,667 | 115,997 | 276,286 | 301,767 | 313,275 | 405,116 | 414,774 | 419,536 | 204,560 |
| Technology Failed Assets | 70,174 | 116,304 | 123,691 | 129,767 | 135,654 | 138,722 | 143,700 | 149,503 | 154,157 | 96,047 |
| Enterprise Data Science | 3,623 | 3,623 | 90,773 | 90,773 | 90,773 | 99,579 | 99,589 | 99,589 | 217,612 | 58,131 |
| Customer Transactional Systems | - | - | 42,006 | 42,201 | 42,201 | 42,201 | 42,201 | 42,201 | 272,569 | 32,441 |
| Atlas | 33,871 | 81,089 | 82,230 | 82,230 | 124,695 | 124,706 | 124,706 | 124,706 | 424,007 | 90,819 |
| Customer Facing Technology Program | 263,322 | 795,505 | 903,376 | 2,070,609 | 2,146,403 | 2,163,866 | 2,172,720 | 2,301,658 | 2,342,587 | 1,230,543 |
| Data Center Compute and Storage Syste | 162,559 | 164,697 | 213,736 | 238,893 | 242,215 | 247,127 | 275,186 | 276,196 | 319,123 | 182,127 |
| Digital Grid Network | 32,550 | 32,590 | 35,930 | 35,930 | 35,930 | 35,930 | 78,062 | 80,789 | 335,061 | 49,556 |
| Clark Fork Settlement Agreement | - | - | - | - | - | - | - | - | - | - |
| Clark Fork Settlement Agreement | - | - | - | - | - | - | - | - | - | - |
| Clark Fork Settlement Agreement | - | - | - | - | - | - | - | - | - | - |
| Clark Fork Settlement Agreement | - | - | - | - | - | - | - | - | - | - |
| Clark Fork Settlement Agreement | - | - | - | - | - | - | - | - | - | - |
| Clark Fork Settlement Agreement | - | - | - | - | - | - | - | - | - | - |
| Clark Fork Settlement Agreement | - | - | - | - | - | - | - | - | - | - |
| Clark Fork Settlement Agreement | - | - | - | - | - | - | - | - | - | - |
| Clark Fork Settlement Agreement | - | - | - | - | - | - | - | - | - | - |
| Spokane River License Implementation | - | - | - | - | - | - | - | - | - | - |
| Structures and Improvements/Furniture | 65,003 | 67,024 | 67,194 | 218,783 | 241,521 | 246,826 | 322,621 | 345,359 | 355,869 | 159,428 |
| Capital Tools & Stores | 22,921 | 36,617 | 42,703 | 59,586 | 76,469 | 93,352 | 110,236 | 127,119 | 144,002 | 56,178 |
| Strategic Initiatives | - | - | - | - | - | - | 762,058 | 769,638 | 769,638 | 159,710 |
| Campus Repurposing Phase 2 | 218,523 | 297,066 | 315,349 | 315,349 | 436,924 | 436,924 | 436,924 | 436,924 | 436,924 | 268,277 |
| Jackson Prairie Joint Project | 376,413 | 516,740 | 680,042 | 800,434 | 920,827 | 1,041,221 | 1,161,614 | 1,282,006 | 1,402,400 | 637,794 |
| Fleet Services Capital Plan | 6,498 | 6,498 | 6,498 | 6,498 | 6,498 | 6,498 | 6,498 | 6,498 | 6,498 | 6,498 |
| Fleet Services Capital Plan | 42,451 | 42,451 | 42,451 | 65,408 | 76,711 | 76,711 | 76,711 | 76,711 | 76,711 | 50,349 |
| Fleet Services Capital Plan | - | - | - | - | - | - | - | - | - | - |
| Fleet Services Capital Plan | - | - | - | - | - | - | - | - | - | - |
| Fleet Services Capital Plan | 25,175 | 25,175 | 25,175 | 25,175 | 25,175 | 25,175 | 25,175 | 25,175 | 25,175 | 24,126 |
| Fleet Services Capital Plan | - | 185,062 | 222,059 | 221,767 | 221,767 | 221,767 | 221,767 | 221,767 | 221,767 | 135,570 |
| Fleet Services Capital Plan | - | 133,203 | 133,203 | 133,203 | 133,203 | 133,203 | 156,829 | 430,371 | 1,099,894 | 150,264 |
| Electric Storm | - | - | - | - | - | - | - | - | - | - |
| Electric Storm | - | - | - | - | - | - | - | - | - | - |

| Business Case | WA - G Allocated AMA - Apr | WA - G Allocated AMA - May | WA - G Allocated AMA - Jun | WA - G Allocated AMA - Jul | WA - G Allocated AMA - Aug | WA - G Allocated AMA - Sep | WA - G Allocated AMA - Oct | WA - G Allocated AMA - Nov | WA - G Allocated AMA - Dec | WA - G Allocated System Total 2020 Forecasted AMA TTP |
|---|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|--|
| Subtotals, by category: | | | | | | | | | | |
| Elec Distribution 360-373 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Elec Transmission 350-359 | - | - | - | - | - | - | - | - | - | - |
| Hydro 331-336 | - | - | - | - | - | - | - | - | - | - |
| Other Elec Production / Turbines 340-346 | - | - | - | - | - | - | - | - | - | - |
| Gas Underground Storage 350-357 | - | - | - | - | - | - | - | - | - | - |
| Gas Distribution 374-387 | - | - | - | - | - | - | - | - | - | - |
| General 5yr 389 / 393-395 / 397-398 | 702,313 | 1,251,979 | 1,528,677 | 2,016,118 | 2,262,816 | 2,467,016 | 3,000,035 | 3,050,839 | 3,263,800 | 1,559,392 |
| General 12yr 389 / 393-395 / 397-398 | - | - | - | - | - | - | - | - | - | - |
| Transportation and Tools 392 / 396 | - | - | - | - | - | - | - | - | - | - |
| Software 303 | 37,494 | 84,712 | 173,003 | 173,003 | 215,467 | 224,276 | 224,295 | 224,295 | 641,619 | 148,949 |
| Facilities 390-391 | - | - | - | - | - | - | - | - | - | - |
| Total | \$ 739,807 | \$ 1,336,691 | \$ 1,701,681 | \$ 2,189,122 | \$ 2,478,284 | \$ 2,691,292 | \$ 3,224,331 | \$ 3,275,134 | \$ 3,905,419 | \$ 1,708,341 |
| Check | - | - | - | - | - | - | - | - | - | - |
| Subtotals, by Plant Investment Drivers: | | | | | | | | | | |
| Asset Condition | \$ 33,871 | \$ 81,089 | \$ 82,230 | \$ 82,230 | \$ 124,695 | \$ 124,706 | \$ 124,706 | \$ 124,706 | \$ 424,007 | \$ 90,819 |
| Customer Requested | - | - | - | - | - | - | - | - | - | - |
| Customer Service Quality & Reliability | 114,055 | 115,667 | 115,997 | 276,286 | 301,767 | 313,275 | 405,116 | 414,774 | 419,536 | 204,560 |
| Failed Plant & Operations | - | - | - | - | - | - | - | - | - | - |
| Mandatory & Compliance | - | - | - | - | - | - | - | - | - | - |
| None | - | - | - | - | - | - | - | - | - | - |
| Performance & Capacity | 591,881 | 1,139,935 | 1,503,453 | 1,830,605 | 2,051,823 | 2,253,310 | 2,694,508 | 2,735,653 | 3,061,875 | 1,412,963 |
| Total | \$ 739,807 | \$ 1,336,691 | \$ 1,701,681 | \$ 2,189,122 | \$ 2,478,284 | \$ 2,691,292 | \$ 3,224,331 | \$ 3,275,134 | \$ 3,905,419 | \$ 1,708,341 |
| Check | - | - | - | - | - | - | - | - | - | - |
| Subtotals, by Plant Group for Testimony: | | | | | | | | | | |
| Customer at the Center | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Large Distinct Projects | - | - | - | - | - | - | - | - | - | - |
| Mandatory & Compliance | - | - | - | - | - | - | - | - | - | - |
| Programs | - | - | - | - | - | - | - | - | - | - |
| Short-Lived Assets | 739,807 | 1,336,691 | 1,701,681 | 2,189,122 | 2,478,284 | 2,691,292 | 3,224,331 | 3,275,134 | 3,905,419 | 1,708,341 |
| Total | \$ 739,807 | \$ 1,336,691 | \$ 1,701,681 | \$ 2,189,122 | \$ 2,478,284 | \$ 2,691,292 | \$ 3,224,331 | \$ 3,275,134 | \$ 3,905,419 | \$ 1,708,341 |
| Check | - | - | - | - | - | - | - | - | - | - |

2020 Forecasted TTP by Plant Group at Expenditure Request (ER) Level

| Plant Group for Testimony Purposes | ER Description | Values | |
|---|--|--|---|
| | | WA - Electric Allocated Total 2020 Forecasted EOP TTP | WA - Natural Gas Allocated Total 2020 Forecasted EOP TTP |
| Customer at the Center | ER_5040 - Customer Transactional Systems | 868,638 | 272,569 |
| | ER_5151 - Customer Facing Technology | 7,465,489 | 2,342,587 |
| | ER_7060 - Strategic Initiatives | 2,452,724 | 769,638 |
| Customer at the Center Total | | 10,786,851 | 3,384,794 |
| Large Distinct Projects | ER_2051 - Electric Transmission Plant-Storm | 5,321,025 | - |
| | ER_2059 - Failed Electric Dist Plant-Storm | 2,763,760 | - |
| | ER_2618 - Rattlesnake Flat 115kV Wind Farm Project | 6,862,212 | - |
| | ER_3311 - Cheney HP Reinforcement | - | 4,917,961 |
| | ER_4163 - CG HED Automation Replacement | 2,680,291 | - |
| | ER_4206 - CS2 Single Phase Transformer | 2,044,032 | - |
| | ER_4213 - Cabinet Gorge 15 kV Bus Replacement | 918,960 | - |
| | ER_5030 - Land Mobile Radio & Real Time Comm Systems | 1,189,544 | 373,266 |
| | ER_5156 - Digital Grid Network Expansion | 1,067,791 | 335,061 |
| | ER_7131 - COF Long Term Restructuring Plan Phase 2 | 1,392,413 | 436,924 |
| | ER_7201 - Jackson Prairie Storage | - | 1,402,400 |
| Large Distinct Projects Total | | 24,240,027 | 7,465,611 |
| Mandatory & Compliance | ER_2056 - Distribution Line Relocations | 1,870,571 | - |
| | ER_2074 - Joint Use | 1,982,462 | - |
| | ER_2457 - Benton-Othello 115 Recond | 5,168,182 | - |
| | ER_2531 - Westside 230 kV Substation - Rebuild | 2,297,403 | - |
| | ER_2579 - Low Priority Ratings Mitigation | 2,850,275 | - |
| | ER_2605 - Saddle Mountain Integration | 18,816,579 | - |
| | ER_2608 - Protection System Upgrades for PRC-002 | 837,255 | - |
| | ER_2617 - Noxon Hydro-Noxon Switchyard 230kV Trans Line Rbld | 988,102 | - |
| | ER_3003 - Gas Replace-St&Hwy | - | 511,016 |
| | ER_3004 - Cathodic Protection-Minor Blanket | - | 410,109 |
| | ER_3007 - Isolated Steel Replacement | - | 514,324 |
| | ER_3008 - Aldyl -A Pipe Replacement | - | 10,930,159 |
| | ER_3055 - Gas Meter Replacement Non Revenue | - | 1,241,993 |
| | ER_6103 - Clark Fork Implement PME Agreement | 1,255,061 | - |
| | ER_6107 - Spokane River Implementation (PM&E) | 783,303 | - |
| Mandatory & Compliance Total | | 36,849,193 | 13,607,601 |
| Programs | ER_2000 - Substation - Capital Spares | 738,227 | - |
| | ER_2051 - Electric Transmission Plant-Storm | 665,281 | - |
| | ER_2055 - Electric Distribution Minor Blanket | 5,757,895 | - |
| | ER_2057 - Transmission Minor Rebuild | 991,280 | - |
| | ER_2059 - Failed Electric Dist Plant-Storm | 1,340,074 | - |
| | ER_2060 - Wood Pole Mgmt | 7,140,381 | - |
| | ER_2062 - Downtown Network Asset Condition | 1,716,542 | - |
| | ER_2063 - Downtown Network - Performance & Capacity | 2,667,155 | - |
| | ER_2204 - Substation Rebuilds | 7,822,334 | - |
| | ER_2215 - Substation Asset Mgmt Capital Maintenance | 1,820,307 | - |
| | ER_2274 - New Substations | 7,321,658 | - |
| | ER_2277 - SCADA Upgrade | 1,367,001 | - |
| | ER_2470 - Dist Grid Modernization | 3,706,327 | - |
| | ER_2514 - Distribution - Spokane North & West | 3,353,142 | - |
| | ER_3000 - Gas Reinforce-Minor Blanket | - | 674,096 |
| | ER_3002 - Regulator Reliable - Blanket | - | 318,738 |
| | ER_3005 - Gas Distribution Non-Revenue Blanket | - | 3,085,855 |
| | ER_4148 - Regulating Hydro | 1,080,678 | - |
| | ER_4149 - Base Load Thermal | 1,512,128 | - |
| | ER_5020 - Enterprise & Control Network Infrastructure | 3,335,529 | 1,046,652 |
| | ER_5025 - Environmental Control & Monitoring Systems | 466,048 | 146,241 |
| | ER_5027 - Fiber Network Lease Service Replacement | 509,162 | 159,769 |
| | ER_5037 - Infrastructure Technology Failed Assets | 491,276 | 154,157 |
| | ER_7000 - Transportation Equip | 3,045,368 | 1,430,046 |
| | ER_7001 - Structures & Improv | 1,134,104 | 355,869 |
| | ER_7006 - Tools Lab & Shop Equipment | 458,912 | 144,002 |
| Programs Total | | 58,440,809 | 7,515,424 |
| Short-Lived Assets | ER_5016 - Endpoint Compute and Productivity Systems | 2,431,706 | 763,042 |
| | ER_5018 - Energy Delivery Op Efficiency & Shared Services | 1,556,778 | 488,499 |
| | ER_5019 - Energy Resources Modernization & Op Efficiency | 828,205 | 259,882 |
| | ER_5022 - Enterprise Communication Systems | 1,495,682 | 469,328 |
| | ER_5026 - ET Modernization & Op Efficiency - Technology | 1,078,967 | 338,568 |
| | ER_5028 - Financial & Accounting Technology | 655,923 | 205,821 |
| | ER_5032 - Enterprise Security | 1,366,752 | 419,536 |
| | ER_5038 - Enterprise Data Science | 693,497 | 217,612 |
| | ER_5147 - Project Atlas | 1,351,251 | 424,007 |
| | ER_5155 - Data Center Compute and Storage Systems | 1,016,999 | 319,123 |
| Short-Lived Assets Total | | 12,475,760 | 3,905,419 |
| Grand Total | | 142,792,640 | 35,878,847 |

| Functional Group | Plant Retirements | Depreciation Rate | Depreciation Expense to Remove for Retirements | 2020 Retirements | | 2020 Depreciation Expense to Remove | | Customer at the Center | Large Distinct Projects | Mandatory & Compliance | Programs | Short-Lived Assets |
|--|-------------------|-------------------|--|-------------------|------------------|-------------------------------------|------------------|------------------------|-------------------------|------------------------|-------------------|--------------------|
| | 2020 | | 2020 | WA E | WA G | WA E | WA G | | WA E - 2020 Retirements | | | |
| Thermal 311-316* | 3,174,042 | 2.62% | (83,142) | 2,083,441 | - | (54,575) | - | - | 2,083,441 | - | - | - |
| Hydro 331-336 | 1,771,168 | 2.14% | (37,973) | 1,162,595 | - | (24,926) | - | - | 622,847 | 352,737 | 187,010 | - |
| Other Elec Production / Turbines 340-346 | 387,772 | 3.56% | (13,803) | 254,533 | - | (9,060) | - | - | - | - | 254,533 | - |
| Elec Transmission 350-359 | 6,200,624 | 2.08% | (129,249) | 4,070,090 | - | (84,839) | - | - | 1,020,882 | 2,221,385 | 827,823 | - |
| Transmission for 2020 Storm Est. ** | 2,660,512 | 2.08% | (55,457) | 1,746,360 | - | (36,402) | - | - | 1,746,360 | - | - | - |
| Subtotal Elec Transmission 350-359 | 8,861,136 | | (184,705) | 5,816,450 | - | (121,241) | - | - | 2,767,242 | 2,221,385 | 827,823 | - |
| Elec Distribution 360-373 | 7,884,780 | 2.50% | (197,222) | 5,607,199 | - | (140,253) | - | - | 386,259 | 538,494 | 4,682,446 | - |
| Distribution for 2020 Storm Est. ** | 1,381,880 | 2.50% | (34,565) | 982,713 | - | (24,581) | - | - | 982,713 | - | - | - |
| Subtotal Elec Distribution 360-373 | 9,266,660 | | (231,787) | 6,589,912 | - | (164,834) | - | - | 1,368,972 | 538,494 | 4,682,446 | - |
| Gas Distribution 374-387 | 5,403,752 | 2.50% | (135,164) | - | 3,111,056 | - | (77,817) | - | - | - | - | - |
| Gas Underground Storage 350-357 | 91,627 | 1.03% | (948) | - | 60,096 | - | (622) | - | - | - | - | - |
| Software 303 | 17,597,774 | actual used | (793,848) | 8,398,749 | 2,369,789 | (379,751) | (119,073) | 7,060,387 | - | - | - | 1,338,362 |
| General | 25,220,642 | actual used | (1,404,995) | 13,759,288 | 2,886,755 | (736,716) | (167,731) | - | 1,607,935 | - | 4,721,178 | 7,430,175 |
| Facilities 390-391 | 581,878 | 2.00% | (11,638) | 284,143 | 86,647 | (5,683) | (1,733) | - | 156,597 | - | 127,546 | - |
| Transportation and Tools 392 / 396 | 759,748 | 2.00% | (15,195) | 371,000 | 113,134 | (7,420) | (2,263) | - | - | - | 371,000 | - |
| Plant/AD/Depreciation Expense Retirements (j) | 73,116,199 | | (2,913,199) | 38,720,111 | 8,627,478 | (1,504,204) | (369,238) | 7,060,387 | 8,607,034 | 3,112,616 | 11,171,538 | 8,768,536 |
| Plant/AD/Depreciation Expense Retirements (j) | 71,996,577 | | (2,894,143) | | | | | | | | | CAP 20 |
| Variance - due to software and general - no im | 1,119,622 | | (19,055) | | | | | | | | | |

*The Company included 2020 estimated Thermal retirements under large distinct projects (eventhough there are no Thermal large distinct projects in the 2020 pro forma) to be conservative and include additional offsets in this case.
**Due to not having historical cost estimates, the Company estimated a 50% factor for evaluating the retirements associated with the 2020 Labor Day Storm, including the Chelan-Stratford transmission line.

| Allocated by Adjustment | | | | | | | | | | | | | | | |
|--|-------------------------|-------------------------|------------------------|------------------|--------------------|--|-------------------------|------------------------|------------------|--------------------|--|-------------------------|------------------------|-----------------|--------------------|
| Functional Group | Customer at the Center | Large Distinct Projects | Mandatory & Compliance | Programs | Short-Lived Assets | Customer at the Center | Large Distinct Projects | Mandatory & Compliance | Programs | Short-Lived Assets | Customer at the Center | Large Distinct Projects | Mandatory & Compliance | Programs | Short-Lived Assets |
| | WA G - 2020 Retirements | | | | | WA E - 2020 Depreciation Expense to Remove | | | | | WA G - 2020 Depreciation Expense to Remove | | | | |
| Thermal 311-316* | - | - | - | - | - | - | (54,575) | - | - | - | - | - | - | - | - |
| Hydro 331-336 | - | - | - | - | - | - | (13,354) | (7,563) | (4,009) | - | - | - | - | - | - |
| Other Elec Production / Turbines 340-346 | - | - | - | - | - | - | - | - | (9,060) | - | - | - | - | - | - |
| Elec Transmission 350-359 | - | - | - | - | - | - | (21,280) | (46,304) | (17,256) | - | - | - | - | - | - |
| Transmission for 2020 Storm Est. ** | - | - | - | - | - | - | (55,457) | - | - | - | - | - | - | - | - |
| Subtotal Elec Transmission 350-359 | - | - | - | - | - | - | (76,737) | (46,304) | (17,256) | - | - | - | - | - | - |
| Elec Distribution 360-373 | - | - | - | - | - | - | (9,661) | (13,469) | (117,122) | - | - | - | - | - | - |
| Distribution for 2020 Storm Est. ** | - | - | - | - | - | - | (24,581) | - | - | - | - | - | - | - | - |
| Subtotal Elec Distribution 360-373 | - | - | - | - | - | - | (34,242) | (13,469) | (117,122) | - | - | - | - | - | - |
| Gas Distribution 374-387 | - | 676,866 | 1,872,834 | 561,356 | - | - | - | - | - | - | - | (16,930) | (46,845) | (14,041) | - |
| Gas Underground Storage 350-357 | - | 60,096 | - | - | - | - | - | - | - | - | - | (622) | - | - | - |
| Software 303 | 1,992,157 | - | - | - | 377,632 | (319,237) | - | - | - | (60,514) | (100,098) | - | - | - | (18,975) |
| General | - | 363,647 | - | 847,512 | 1,675,597 | - | (86,094) | - | (252,787) | (397,835) | - | (21,129) | - | (49,244) | (97,358) |
| Facilities 390-391 | - | 47,753 | - | 38,894 | - | - | (3,132) | - | (2,551) | - | - | (955) | - | (778) | - |
| Transportation and Tools 392 / 396 | - | - | - | 113,134 | - | - | - | - | (7,420) | - | - | - | - | (2,263) | - |
| Plant/AD/Depreciation Expense Retirements (j) | 1,992,157 | 1,148,362 | 1,872,834 | 1,560,896 | 2,053,228 | (319,237) | (268,133) | (67,335) | (410,205) | (458,349) | (100,098) | (39,637) | (46,845) | (66,325) | (116,333) |
| | | | | | CAP 20 | | | | | CAP 20 | | | | | CAP 20 |
| Plant/AD/Depreciation Expense Retirements (j) | | | | | | | | | | | | | | | |
| Variance - due to software and general - no im | | | | | | | | | | | | | | | |

*The Company included 2020 estimated Thern
**Due to not having historical cost estimates, 1

| Column Labels | | | | | | | | | | | Total Sum of WA - E Allocated Total 2020 Forecasted EOP TTP | Total Sum of WA - G Allocated Total 2020 Forecasted EOP TTP |
|--|------------------------|-------------------------|------------------------|---------------|--------------------|------------------------|-------------------------|------------------------|---------------|--------------------|---|---|
| Row Labels | Customer at the Center | Large Distinct Projects | Mandatory & Compliance | Programs | Short-Lived Assets | Customer at the Center | Large Distinct Projects | Mandatory & Compliance | Programs | Short-Lived Assets | | |
| Elec Distribution 360-373 | 0.00% | 6.89% | 9.60% | 83.51% | 0.00% | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 100.00% | #DIV/0! |
| Elec Transmission 350-359 | 0.00% | 25.08% | 54.58% | 20.34% | 0.00% | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 100.00% | #DIV/0! |
| Facilities 390-391 | 0.00% | 55.11% | 0.00% | 44.89% | 0.00% | 0.00% | 55.11% | 0.00% | 44.89% | 0.00% | 100.00% | 100.00% |
| Gas Distribution 374-387 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 0.00% | 21.76% | 60.20% | 18.04% | 0.00% | #DIV/0! | 100.00% |
| Gas Underground Storage 350-357 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 0.00% | 100.00% | 0.00% | 0.00% | 0.00% | #DIV/0! | 100.00% |
| General | 0.00% | 11.69% | 0.00% | 34.31% | 54.00% | 0.00% | 12.60% | 0.00% | 29.36% | 58.04% | 100.00% | 100.00% |
| Hydro 331-336 | 0.00% | 53.57% | 30.34% | 16.09% | 0.00% | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 100.00% | #DIV/0! |
| Other Elec Production / Turbines 340-346 | 0.00% | 0.00% | 0.00% | 100.00% | 0.00% | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 100.00% | #DIV/0! |
| Software 303 | 84.06% | 0.00% | 0.00% | 0.00% | 15.94% | 84.06% | 0.00% | 0.00% | 0.00% | 15.94% | 100.00% | 100.00% |
| Transportation and Tools 392 / 396 | 0.00% | 0.00% | 0.00% | 100.00% | 0.00% | 0.00% | 0.00% | 100.00% | 0.00% | 0.00% | 100.00% | 100.00% |
| Grand Total | 7.55% | 16.98% | 25.81% | 40.93% | 8.74% | 9.43% | 20.81% | 37.93% | 20.95% | 10.89% | 100.00% | 100.00% |