

December 2, 2015

## VIA ELECTRONIC FILING AND OVERNIGHT DELIVERY

Steven V. King
Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive S.W.
P.O. Box 47250
Olympia, WA 98504 7250

RE: Docket UE-152253 (Advice 15-06)—DO NOT REDOCKET Substitute Tariff Sheet and Inadvertently Omitted Confidential Exhibit

On November 25, 2015, Pacific Power & Light Company (Pacific Power or Company), a division of PacifiCorp, submitted a petition in the above-referenced docket with the Washington Utilities and Transportation. Subsequent to filing, Commission staff identified a coding error in one of the tariff sheets, Schedule 48T—Large General Service—Metered Time of Use 1,000 KW and Over. Specifically, the clean version of Schedule 48T was missing the appropriate coding to identify the rates with proposed increases in the right margin. In accordance with WAC 480-80-111, the Company is replacing the clean tariff sheet and page 12 of Exhibit No. JRS-8 to correct the error. This substitution is provided under WAC 480-80-111(a), as there are no material changes to the terms and conditions in the pending tariff sheets.

The Company also identified that it inadvertently omitted a confidential exhibit to the Confidential Direct Testimony of Chad A. Teply, Exhibit No. CAT-13C, and errors in the table of contents in Confidential Exhibit No. CAT-1CT. Accordingly, the Company is also submitting Confidential Exhibit No. CAT-13C and a revised table of contents for Exhibit No. CAT-1CT.

Pacific Power requests that the documents contained in the envelopes identified with the cover page marked "CONFIDENTIAL PER WAC 480-07-160," as well as the files marked "CONFIDENTIAL" or "CONF", be treated as confidential under the provisions of WAC 480-07-160 because they contain sensitive commercial information. In accordance with WAC 480-07-160(3)(c), Pacific Power is enclosing redacted versions of the documents containing confidential information, and is providing unredacted versions of those documents in separate envelopes with corresponding "CONFIDENTIAL PER WAC 480-07-160" labels on the envelopes. The unredacted version is printed on yellow paper.

Informal questions regarding this filing should be directed to Ariel Son at (503) 813-5410.

Sincerely,

R. Anyol Dalley /Ag
R. Bryce Dalley

Vice President, Regulation

Enclosures

## CERTIFICATE OF SERVICE

I hereby certify that I have this day served this document upon all parties of record in this proceeding by electronic mail and/or Overnight Delivery.

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# Washington Utilities & Transportation Commission

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# **Washington Utilities & Transportation Commission**

Dennis Moss (e-mail) Administrative Law Judge 1300 S. Evergreen Park Dr. SW Olympia, WA 98504-7250 dmoss@utc.wa.gov

DATED at Portland, OR this 2<sup>nd</sup> day of December 2015.

Carrie Meyer

Supervisor, Regulatory Operations

# Page 12 of Exhibit No. JRS-8

## PACIFIC POWER & LIGHT COMPANY

WN U-75

Fourth Revision of Sheet No. 48T.1 Canceling Third Revision of Sheet No. 48T.1

# Schedule 48T LARGE GENERAL SERVICE – METERED TIME OF USE 1,000 KW AND OVER

#### AVAILABLE:

In all territory served by Company in the State of Washington.

#### APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

#### MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

| Basic Charge:   |                          | <b>Delivery Service</b>  |  |            |
|---|--------------------------|--------------------------|--|------------|
| If Load Size* is:   | Secondary                | Primary                  | Primary<br>Dedicated<br>Facilities<br>>30,000 kW |            |
| Load Size* ≤ 3,000 kW, per month<br>Load Size* > 3,000 kW, per month                  | \$1,425.00<br>\$1,725.00 | \$1,469.00<br>\$1,762.00 | \$2,711.00                                       | (I)<br>(I) |
| Load Size Charge*<br>≤3,000 kW, per kW Load Size<br>>3,000 kW, per kW Load Size       | \$1.13<br>\$1.02         | \$0.60<br>\$0.47         | \$0.25   | (l)<br>(l) |
| Demand Charge: On-Peak Period Demand (Monday through Friday: 6:00 a.m. to 10:00 p.m.) |                          |                          |  |            |
| Per kW for all kW of On-Peak Period Billing   | \$8.08                   | \$7.98                   | \$8.34   | (I)        |
| Demand <u>Energy Charge:</u> Per kWh  | 4.794¢                   | 4.752¢                   | 4.634¢   | (1)        |
| Reactive Power Charge: Per kVar   | \$0.57                   | \$0.56                   | \$0.55   | (1)        |

\*Note:

kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(continued)

Issued: November 25, 2015 Effective: December 25, 2015

Advice No. 15-06

Issued By Pacific Power & Light Company

By: Title: Vice President, Regulation

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Confidential Exhibit No. CAT-13C—Confidential Unit 4 Initial Capital Cost Estimates

# **Exhibit No. CAT-13C**

# THE ENTIRE EXHIBIT NO. CAT-13C IS DESIGNATED "CONFIDENTIAL PER WAC 480-07-160"