# PACIFICORP dba PACIFIC POWER & LIGHT COMPANY Attachment A

## **Summary of Requested Electric General Rate Increase**

Washington Jurisdiction Filed March 17, 2023 (REFILED April 19, 2023)

1) The date and amount of the latest prior general rate increase authorized by the Commission, and the revenue realized from that authorized increase in the test period, based on the company's test period units of revenue.

 Date:
 May 1, 2022

 Amount:
 \$392,807,000

 Amount Realized in the test period:
 \$405,024,000

2) Total revenues at present rates and at requested rates.

| Present Rates               | \$405,024,000 |
|-----------------------------|---------------|
| Requested First Year Rates  | \$431,787,000 |
| Requested Second Year Rates | \$459,735,000 |

3) Requested revenue change in percentage, in total, and by major customer class.

| Residential | 16.1% |
|-------------|-------|
| Commercial  | 9.3%  |
| Industrial  | 15.2% |
| Irrigation  | 16.1% |
| Lighting    | 16.7% |
| Total       | 13.5% |

4) Requested revenue change in dollars, in total, and by major customer class.

| Residential | \$28,712,000 |
|-------------|--------------|
| Commercial  | \$13,545,000 |
| Industrial  | \$10,008,000 |
| Irrigation  | \$2,350,000  |
| Lighting    | \$96,000     |
| Total       | \$54,711,000 |

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5) The representative effect of the request in dollars for the average monthly use per customer, by customer class or other similar meaningful representation, including, but not limited to, the effect of the proposed rate change in dollars per month on residential customers by usage categories.

| Residential | \$20.77    |
|-------------|------------|
| Commercial  | \$59.00    |
| Industrial  | \$1,426.66 |
| Irrigation  | \$38.09    |
| Lighting    | \$17.38    |

6) Most current customer count by major customer class.

| Residential | 115,211 |
|-------------|---------|
| Commercial  | 19,133  |
| Industrial  | 585     |
| Irrigation  | 5,141   |
| Lighting    | 459     |
| Total       | 140,528 |

7) Current authorized overall rate of return and authorized rate of return on common equity.

| Overall rate of return          | 7.17% |
|---------------------------------|-------|
| Rate of return on common equity | 9.50% |

8) Actual rate of return and actual return on equity for the test period.

| Overall rate of return          | 5.77% |
|---------------------------------|-------|
| Rate of return on common equity | 6.72% |

9) Requested overall rate of return and requested rate of return on common equity, and the method or methods used to calculate rate of return on common equity.

| Overall rate of return          | 7.60% |
|---------------------------------|-------|
| Rate of return on common equity | 10.3% |

Method(s) of Calculation: The Company relied on several methods to calculate a reasonable range of return on equity: discounted cash flow (DCF), Yield-Plus-Growth, CAPM, Risk Premium, and Comparable Earnings. The quantitative model results produce a cost of equity range of 9.23 percent to 10.22 percent. Based upon further review of allowed returns, economic data and Company-specific considerations, the Company recommends a 10.2 percent return on common equity.

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#### 10) Requested capital structure.

| Long-Term Debt      | 48.72% |
|---------------------|--------|
| Preferred Stock     | 0.01%  |
| Common Equity Stock | 51.27% |

#### 11) Requested total net operating income.

Net operating income: \$83,632,236

### 12) Requested total rate base and method of calculation, or equivalent.

Rate base: \$1,100,424,347

Method(s) of calculation: Pro forma electric-plant-in-service balances and associated accumulated deferred income tax balances are reflected using the average-of-monthly-averages method. Other elements of rate base are also reflected using the average-of-monthly-averages method.

### 13) Requested revenue effect of attrition allowance, if any requested.

No attrition allowance is requested.

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