

WN U-2

Second Revision of Sheet No. 40-A
Canceling
First Revision of Sheet No. 40-A

PUGET SOUND ENERGY
NATURAL GAS RULES AND REGULATIONS (T)
RULE NO. 26: Purchased Gas Adjustment Mechanism (Continued)

2. Adjustments under this rule may include:
 - a. Commodity costs associated with the Company's
 - (1) acquisition of natural gas commodities from producers or marketers;
 - (2) withdrawal of natural gas from storage sources and;
 - (3) off-system sales, capacity releases and exchanges and; (C)
 - (4) wholesale market hedge program credit facility costs. (N)
 - b. Demand costs associated with
 - (1) demand charges for long-term and seasonal gas supplies and;
 - (2) pipeline transportation reservation charges, including, but not necessarily limited to United States or Canadian demand charges for transportation service, whether paid directly to a pipeline or incorporated as a component of charges paid to a producer or marketer;
 - (3) storage and LNG delivery and capacity demand charges;
 - (4) demand charges involving off-system sales and capacity releases.
3. The demand and commodity costs included in the gas cost rate will be determined on the basis of the Company's projected volumetric commodity purchase requirements for a twelve-month period. These projected costs will be based on reasonable and consistent methods of forward price forecasting and reflect anticipated material contract changes.
4. The PGA commodity cost will be calculated by dividing the projected total commodity costs by the projected total commodity sales volumes for the applicable forecast period. The result is then multiplied by the revenue adjustment factor. The PGA commodity charge change is derived by subtracting the new PGA commodity charge (prior to the revenue adjustment factor) from the existing PGA commodity charge (prior to the revenue adjustment factor).
5. The PGA demand cost will be calculated by dividing the projected total demand costs, as allocated to each rate schedule, by the projected total commodity sales volumes, or other consistent billing determinants for each rate schedule for the applicable forecast period. The result is then multiplied by the revenue adjustment factor. The PGA demand charge change is derived by subtracting the new PGA demand charge (prior to the revenue adjustment factor) from the existing PGA demand charge (prior to revenue adjustment factor).

Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

WN U-2

Fifth Revision of Sheet No. 116-A
Canceling
Fourth Revision of Sheet No. 116-A

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 16 (Continued) (T)
General Gas Lighting and Street Lighting Service (Optional)

Section 4: Rate

1. Flat delivery charge per approved gas light mantle not more than three inches in height, or double mantles with orifice(s) sized to limit input to 3,000 Btu's per hour.
 - a. 1 to 4 @ \$13.28 each per month as specified above (l)
 - b. 5 to 9 @ \$12.28 each per month as specified above |
 - c. 10 or more @ \$11.28 each per month as specified above (l)
2. Gas Cost – per mantle per month, equal to the sum of the rates as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. The charge for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

Section 5: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

WN U-2

Fiftieth Revision of Sheet No. 123
Canceling
Forty-Ninth Revision of Sheet No. 123

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 23
Residential General Service

(T)

Section 1: Availability

Throughout territory served to any residential Customer. Service under this schedule is provided on an annual basis

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Customer charge per month: \$8.25 (l)
 - b. Delivery Charge: 30.039¢ All therms per month (l)
 - c. Gas Cost: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
2. The minimum bill per month shall be the customer charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

WN U-2

Forty-Fifth Revision of Sheet No. 131
Canceling
Forty-Fourth Revision of Sheet No. 131

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 31
Commercial and Industrial General Service

(T)

Section 1: Availability

Throughout territory served for commercial or industrial Customers. Service under this schedule is provided on an annual basis.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Customer charge per month: \$17.50
 - b. Delivery Charge: 26.086¢ All therms per month
 - c. Gas Cost: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
2. Minimum bill per month shall be the customer charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

(I)
(I)

Section 4: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

WN U-2

Thirty-First Revision of Sheet No. 136-B
Canceling
Thirtieth Revision of Sheet No. 136-B

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 36 (Continued)
Special Commercial Heating Service (Optional)

(T)

Section 6: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Customer charge per month: \$35.00 (I)
 - b. Delivery Charge: 26.086¢ All therms per month (I)
 - c. Gas Cost: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
2. Minimum bill per month shall be the customer charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 7: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By:

Tom DeBoer

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Title: Director, Rates & Regulatory Affairs

WN U-2

Fifty-Second Revision of Sheet No. 141
Canceling
Fifty-First Revision of Sheet No. 141

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 41
Large Volume High Load Factor Gas Service (Optional)

(T)

Section 1: Availability

Throughout territory served for large volume use where, in the Company's opinion, its facilities and gas supply are adequate to render the required service.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Customer charge per month: \$80.00 (I)
 - b. Delivery demand charge: \$0.70 per therm per month as described in item 3. (I)
 - c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3.
 - d. Delivery Charge:
 - 15.968¢ Per month per therm for first 5,000 therms (R)
 - 13.030¢ Per month per therm for all over 5,000 therms (R)
 - e. Gas Cost: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101(Sheet No. 1101) and Supplemental Schedule No. 106.
2. The minimum bill per month shall be equal to the sum of \$79.84 of delivery charge, the customer charge, the delivery demand charge, the gas supply demand charge, and the Customer's consumption related gas costs. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods. (R)

(Continued on Sheet No. 141-A)

Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

WN U-2

Eighth Revision of Sheet No. 150
Canceling
Seventh Revision of Sheet No. 150

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 50
Compressed Natural Gas (CNG) for Vehicle Fuel

(T)

Section 1: Availability

Throughout territory served. The gas sold under this rate schedule may be used only for vehicle fuel, purchased from Company facilities, for commercial fleets.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Customer charge per month: \$150.00
 - b. Delivery Charge: 19.470¢ All therms per month
 - c. Gas Cost: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
2. The minimum bill per month shall be the customer charge.
3. The rates named herein are subject to increases as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

(I)

Section 4: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

WN U-2

Seventh Revision of Sheet No. 151-A
Canceling
Sixth Revision of Sheet No. 151-A

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 51 (Continued) (T)
Special Multiple Unit Housing Service (Optional)

Section 3: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Customer charge per month per dwelling unit: \$8.25 (I)
 - b. Delivery Charge: 24.586¢ All therms per month (I)
 - c. Gas Cost: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
2. The minimum bill per month shall be the customer charge times the number of applicable dwelling units. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

WN U-2

Sixth Revision of Sheet No. 153-B
Canceling
Fifth Revision of Sheet No. 153-B

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 53
Propane Service (Continued)

(T)

Section 5: Rate

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Customer charge per month: \$8.25 (I)
 - b. Delivery Charge: 30.039¢ All therms per month (I)
 - c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (Sheet No. 1101-A).
2. Included in the rate stated in paragraph 1.b above is a facilities extension incremental revenue rate, to be applied toward the cost justification of providing the natural gas line extension to the area when deemed feasible by the Company in accordance with Section 4 above. The incremental revenue rate is: \$0.06898 per therm.
3. The minimum bill per month shall be the customer charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 6: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

WN U-2

Nineth Revision of Sheet No. 157-B
Canceling
Eighth Revision of Sheet No. 157-B

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 57 (Continued)
Distribution System Transportation Service (Firm and Interruptible)

(T)

Section 5: Priority of Service

Sales gas volumes shall be measured as first through the meter. Following measurement of sales gas service, transportation services will be provided in the following sequence:

- a. Firm transportation service.
- b. Interruptible transportation service.
- c. Balancing service.
- d. Unauthorized use of gas.

Section 6: Telemetering Requirement

1. Service under this schedule requires Company-specified metering/telemetering equipment or data transmission equipment as specified in the distribution system transportation service agreement.
2. The cost of the initial installation of metering/telemetering equipment or data transmission equipment at the Customer's facility, including associated labor costs, will be borne by the Company. The Customer shall pay for the initial installation cost and ongoing charges for telephone service required by the telemetering or data transmission equipment. The cost of any subsequent change in the metering/telemetering equipment or data transmission equipment, including associated labor costs, necessitated by a change in the Customer's requirements, will be charged to the Customer. After the above-described initial installation, any Company-ordered changes or additions in metering/telemetering equipment, data transmission equipment, and any associated facilities required for the installation, will be acquired and installed at the Company's expense.

Section 7: Rates and Charges

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Customer charge per month: \$800.00.
3. Transportation firm contract delivery demand charge: \$1.02 per therm of daily contract demand per billing period. (I)

(Continued on Sheet No. 157-C)


Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By:  Tom DeBoer

Title: Director, Rates & Regulatory Affairs

WN U-2

Eleventh Revision of Sheet No. 157-C
Canceling
Tenth Revision of Sheet No. 157-C

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 57 (Continued) (T)
Distribution System Transportation Service (Firm and Interruptible)

4. Transportation service commodity charge (for all therms delivered):
- | Transportation Service | | |
|-------------------------|---|-----|
| <u>Commodity Charge</u> | | |
| 12.483¢ | Per month per therm for first 25,000 therms | (I) |
| 7.621¢ | Per month per therm for next 25,000 therms | (R) |
| 4.921¢ | Per month per therm for next 50,000 therms | |
| 3.226¢ | Per month per therm for next 100,000 therms | |
| 2.376¢ | Per month per therm for next 300,000 therms | |
| 1.876¢ | Per month per therm for all over 500,000 therms | (R) |
5. Balancing service charge of 0.140¢ per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (of which 0.070¢ per therm shall be credited to FERC Account 191 monthly.) (I)
(I)
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. The minimum monthly charge hereunder shall be the sum of the customer charge, the firm contract demand charge, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.
8. The rates named herein are subject to conditions and adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 8: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail its use of gas in accordance with the provisions set forth in Section 15 of this rate schedule, all gas used in excess of such curtailment will be billed at the applicable Rate Schedule No. 41 delivery and gas cost commodity rates; and, in addition, the Customer shall pay any applicable penalties as described in Rule 23 of this tariff. The provisions of this paragraph are exclusive of, and in addition to, the Company's right to enforce compliance with its curtailment or interruption request by immediate suspension of all gas service to the Customer.

(Continued on Sheet No. 157-D)

Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

WN U-2

Nineteenth Revision of Sheet No. 171
Canceling
Eighteenth Revision of Sheet No. 171

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 71
Residential Water Heater Rental Service

(T)

Section 1: Availability; Closed to New Accounts

1. Throughout territory served, at the option of the Company, for residential use in single- or multiple-dwelling units where the Customer qualifies for and has entered into an agreement with the Company for the rental of water heater(s) owned and maintained by the Company.
2. Rental service is restricted for all models of water heaters with energy factors less than .60 as indicated in Section 3 below.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

Section 3: Rates

1. Monthly rental charge for water heaters of not over fifty-five gallon storage capacity or 60,000 Btu input:
 - a. Standard Models \$6.37* (I)
 - b. Conservation Models \$10.23**
 - c. Direct Vent Models \$14.35**
 - d. High Recovery Models \$14.05**
 - e. High Efficiency Standard (Energy Factor $\geq .60$)¹ \$5.12***
 - f. High Efficiency Direct Vent (Energy Factor $\geq .60$)¹ \$8.98*** (I)

¹ As listed in the current Gas Appliance Manufacturers Association publication, "Consumers' Directory of Certified Energy Ratings."

* Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of May 21, 1986.

** Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of October 9, 1993.

*** Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of June 18, 2000.

(Continued on Sheet No. 171-A)

Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

WN U-2

Fourteenth Revision of Sheet No. 174
Canceling
Thirteenth Revision of Sheet No. 174

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 74
Gas Conversion Burner Rental Service

(T)

Section 1: Availability; Closed to New Accounts

1. Throughout territory served, at the option of the Company, to only those residential Customers on Rate Schedule No. 23 and commercial Customers on Rate Schedules No. 31, 36, or 41 whose premises are adjacent to any street, alley, or lane in which the Company's mains with adequate capacity to serve the load are located, who qualify for and have entered into an agreement with the Company for the rental of gas conversion burners owned and maintained by the Company.
2. The availability of this schedule is limited to those existing installations where the equipment is owned and maintained by the Company and was being served under this schedule as of October 9, 1993.

Section 2: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in the Company's tariff.

Section 3: Rates

1. Monthly rental charge for residential and commercial conversion burners:

Burner Input Btu's Per Hour	Standard Models	Conservation Models	
45,000 to 400,000	\$ 8.65	\$13.02	(I)(I)
401,000 to 700,000	\$22.95		
701,000 to 1,300,000	\$31.01		(I)

2. The rates named herein are subject to subsequent tariff revisions and to additions as set forth in Schedule No. 1.

Section 4: Payment

The rental charge will be billed as such and is payable monthly in accordance with the Company's regular billing schedule for gas service.

Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By:

Tom DeBoer

Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 85 (Continued)
Interruptible Gas Service with Firm Option

(T)

Section 6: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule 23 of this tariff, penalties described in Rule 23 will be assessed to the Customer.

Section 7: Rates

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
2. Customer charge per month, \$500.00
3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
 - a. Total Interruptible Delivery Charge, the sum of i. and ii. below:
 - i. Interruptible Delivery Charge

10.000¢	Per month per therm for first 25,000 therms	(I)
5.127¢	Per month per therm for next 25,000 therms	(R)
4.921¢	Per month per therm for all over 50,000 therms	(R)
 - ii. Gas Procurement Charge: 0.65¢ per therm for all therms delivered per month. (I)
 - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.

(Continued on Sheet No. 185-D)

Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 85 (Continued) (T)
Interruptible Gas Service with Firm Option

4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
- a. Delivery demand charge: \$1.02 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (I)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery and gas costs in part 3 herein.
5. Minimum monthly charge:
- a. Minimum monthly therms for the purpose of calculating the minimum monthly charge shall be the greater of:
 - (1) fifty percent of the Customer's highest monthly volume in the last twelve months; or
 - (2) 15,000 therms.
 - b. The minimum monthly charge shall be the sum of:
 - (1) the customer charge;
 - (2) the firm delivery demand charge;
 - (3) the firm gas supply demand charge;
 - (4) the total interruptible gas rate applied to all monthly therms delivered; and
 - (5) if the monthly therms delivered are less than the minimum monthly therms, the difference of the minimum monthly therms less monthly therms delivered multiplied by the sum of the Company's initial block interruptible delivery charge effective rate plus the gas procurement charge (Section 7, items 3.a.i. and 3.a.ii.). (C)
 - c. A provision for the suspension of the interruptible portion of the minimum charge for a specified period may be made as part of the service agreement executed by the Company and the Customer. (C)
6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 8: Payment of Bills

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

WN U-2

Thirteenth Revision of Sheet No. 186-C
Canceling
Twelfth Revision of Sheet No. 186-C

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 86 (Continued)
Limited Interruptible Gas Service with Firm Option (Optional)

(T)

Section 6: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule 23 of this tariff, penalties described in Rule 23 will be assessed to the Customer.

Section 7: Rates

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
2. Customer charge per month, \$100.00
3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
 - a. Total Interruptible Delivery Charge, the sum of i. and ii. below:
 - i. Interruptible
Delivery Charge
 - 21.000¢ Per month per therm for first 1,000 therms (I)
 - 15.055¢ Per month per therm for all over 1,000 therms (R)
 - ii. Gas Procurement Charge: 0.65¢ per therm for all therms delivered per month. (I)
 - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.

(Continued on Sheet No. 186-D)

Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By:

Tom DeBoer

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Title: Director, Rates & Regulatory Affairs

WN U-2

Twelfth Revision of Sheet No. 186-D
Canceling
Eleventh Revision of Sheet No. 186-D

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 86 (Continued) (T)
Limited Interruptible Gas Service with Firm Option (Optional)

4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: \$1.02 per therm per month multiplied by maximum daily delivery of firm use gas as set forth in the service agreement. (I)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in part 3 herein.
5. The minimum monthly charge shall be the sum of the customer charge (Section 7, item 2) and the demand charges (Section 7, items 4.a. and 4.b.).
6. Minimum annual charge:
 - a. The minimum annual charge shall be the combination of the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible delivery charge (Section 7, item 3.a.), plus the sum of the monthly demand charges (Section 7, items 4.a. and 4.b.) plus the sum of the monthly customer charges (Section 7, item 2.). The 10,000 therm minimum annual purchase obligation portion of the minimum annual charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
 - b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
 - c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
7. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 8: Payment of Bills

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 87 (Continued)
Non-Exclusive Interruptible Gas Service with Firm Option (Optional)

(T)

Section 7: Rates

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
2. Customer charge per month, \$500.00
3. The monthly contract volume charge shall be the sum of the tailblock of the interruptible delivery charge effective rate per therm identified in item 4.a.i. below plus the gas procurement charge per therm rate identified in item 4.a.ii. below multiplied by the deficiency volume, if any, defined as (a) the monthly contract volume, minus (b) the total interruptible gas delivered.
4. The total interruptible gas rate shall be the sum of the contract volume charge and the total interruptible delivery charges and the gas cost charge.
 - a. Total Interruptible Delivery Charge, the sum of i. and ii. below:
 - i. Interruptible Delivery Charge

12.483¢	Per month per therm for first 25,000 therms	(I)
7.621¢	Per month per therm for next 25,000 therms	(R)
4.921¢	Per month per therm for next 50,000 therms	
3.226¢	Per month per therm for next 100,000 therms	
2.376¢	Per month per therm for next 300,000 therms	
1.876¢	Per month per therm for all over 500,000 therms	(R)
 - ii. Gas Procurement Charge: 0.50¢ per therm for all therms delivered per month. (I)
 - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
5. The total firm use gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: \$1.02 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (I)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm use gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in part 4. herein.

(Continued on Sheet No. 187-E)

Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By:

Tom DeBoer

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Title: Director, Rates & Regulatory Affairs

WN U-2

Twenty-Ninth Revision of Sheet No. 1101
Canceling
Twenty-Eighth Revision of Sheet No. 1101

PUGET SOUND ENERGY
NATURAL GAS SUPPLEMENTAL SCHEDULE NO. 101

(T)

Gas Cost Rates
Maximum P.S.E. Rate Effective at Date Ordered by
Washington Utilities & Transportation Commission

Section 1 : Applicability
Throughout territory served.

Section 2 : Purpose
To reflect the demand and commodity cost of gas applicable to each sales rate schedule on a unit-of-sales basis, from the most recent Purchased Gas Adjustment pursuant to Rule No. 26.

Section 3 : Rate

P.S.E. WEIGHTED AVERAGE COST OF GAS

Schedule No.	Demand Cost	Commodity Cost	Total Rate	Total Rate with Revenue Related Taxes	
	¢ per therm	¢ per therm	¢ per therm	¢ per therm	
(a)	(b)	(c)	(d)=(b)+(c)	(e)=(d) *1.04569	(R)
<u>Residential</u>					
23	10.583	74.946	85.529	89.437	(R)
16*	\$2.01*	\$14.24*	\$16.25*	\$16.99*	(I)
<u>Commercial & Industrial</u>					
31,36, & 51	10.119	74.946	85.065	88.952	(I)
41	3.302	74.946	78.248	81.823	(R)
50	6.532	74.946	81.478	85.201	(I)
<u>Large Volume</u>					
85	5.900	74.946	80.846	84.540	(R)
86	6.248	74.946	81.194	84.904	(R)
87	5.761	74.946	80.707	84.395	(I)

* for Schedule No.16, cost is per mantle at 19 therms per mantle per month.

The rates named herein are subject to increases as set forth in Schedule No. 1.

Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By:

Tom DeBoer

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WN U-2

Second Revision of Sheet No. 1101-B
Canceling
First Revision of Sheet No. 1101-B

PUGET SOUND ENERGY
NATURAL GAS SUPPLEMENTAL SCHEDULE NO. 101
Gas Cost Rates

(T)

Section 5: Gas Supply Demand Charge Rates for Natural Gas Service

Schedule No. (a)	Demand Cost	Total Rate with Revenue Related Taxes
	\$ per therm (b)	\$ per therm (c)=(b)*1.04569
<u>Commercial & Industrial</u>		
41	\$ 1.00	\$ 1.05
<u>Large Volume</u>		
85	\$ 1.00	\$ 1.05
86	\$ 1.00	\$ 1.05
87	\$ 1.00	\$ 1.05

(R)

The rates named herein are subject to increases as set forth in Schedule No. 1.

Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By:

Tom DeBoer

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Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
 NATURAL GAS SUPPLEMENTAL SCHEDULE NO. 106
 Deferred Account Adjustment

(T)

Section 1: Applicability
 Throughout territory served.

Section 2: Purpose
 To return to current sales service customers the net of those amounts generated by application of refunds and surcharges from purchased gas costs.

Section 3: Rate

1. The rates of firm gas service schedules listed in this paragraph are to be adjusted as shown in all blocks of these rate schedules, including its application to minimum charges related to therms if the increase thereby is 0.5¢ or greater.

	Rate before taxes ¢ per therm	Rate with revenue related taxes ¢ per therm	
a. Rate Schedule No. 23	4.271	4.467	(l)(l)
b. Rate Schedules No. 31, 36, and 51	4.237	4.431	
c. Rate Schedule No. 41	4.084	4.271	
d. Rate Schedule No. 50	3.973	4.155	(l)(l)

2. The charge for gas lighting service under Rate Schedule No. 16 is to be adjusted per month per mantle as shown.

	<u>per month per mantle</u>	<u>per month per mantle</u>	
a. Rate Schedule No. 16	\$0.81	\$0.85	(l)(l)

3. The rates for interruptible gas service schedules listed in this paragraph are to be adjusted as shown in all blocks. Minimum charges to remain as is.

	<u>¢ per therm</u>	<u>¢ per therm</u>	
a. Rate Schedule No. 85	3.977	4.159	(l)(l)
b. Rate Schedule No. 86	4.027	4.211	
c. Rate Schedule No. 87	3.942	4.123	(l)(l)

4. The rates named herein are subject to increases as set forth in Schedule No. 1.

Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

WN U-2

Third Revision of Sheet No. 1129
Canceling
Second Revision Sheet No. 1129

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 129
LOW INCOME PROGRAM

(T)

AVAILABILITY/APPLICABILITY: The benefits available under this Low Income Program ("Program") (as approved in Docket Nos. UE-011570 and UG-011571) are available to Customers of the Company meeting the criteria described herein. The charges under this schedule apply to all Customers of the Company except Customers taking service under existing special contracts.

BENEFITS:

1. Benefits under this Program are available through designated agencies (herein "Agencies") that: a) meet the criteria for a "Qualifying Organization" as defined in RCW 82.16.0497, b) the Company accepts as capable of performing necessary obligations under this Program, and c) executes a contract with the Company that is: i) consistent with this schedule, ii) provides for periodic auditing, and iii) provides for an annual administration evaluation. The Agencies will ascertain whether specific Customer households seeking assistance with their natural gas bills are eligible for assistance under the Program.

a. The Agencies will determine whether a Customer meets the federal definition for Low Income Home Energy Assistance Program ("LIHEAP") qualification.

i) If the Customer is eligible, it will receive LIHEAP funds in lieu of funds under this Program unless or until LIHEAP funds are exhausted. Thereafter, the Customer will be considered for this Program.

ii) If the Customer is not eligible to receive LIHEAP funds, but meets the Company criteria, the Customer will be considered for this Program.

iii) If the Customer meets all applicable criteria, the Customer will be eligible to receive assistance under the Company's Program.

b. Total benefits under this Program plus administrative fees and program costs are subject to an annual cap of \$3.625 million for just the gas Program and \$10.25 million for both this gas Program and the low income program under the Company's electric tariff. The annual caps for electric and gas are annually re-established by the Company using the Four-Factor Allocator as provided in the Company's annual Commission Basis Report, subject to an annual true-up.

c. A qualifying Customer may receive assistance through this Program once during a program year. Customers shall be requalified annually by one of the Agencies. Total benefits to an individual eligible Customer under this program are subject to an annual cap equal to the LIHEAP cap (currently \$750.00).

(I)(I)

(Continued on Sheet No. 1129-A)

Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By:

Tom DeBoer

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Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 129 (T)
LOW INCOME PROGRAM
(Continued)

SCHEDULE 23
Delivery Charge: 0.464 cents per therm (I)

SCHEDULES 31, 36, 50 & 51
Delivery Charge: 0.356 cents per therm (I)

SCHEDULE 41
Delivery Charge: 0.243 cents per therm (I)

SCHEDULE 53
Delivery Charge: 0.464 cents per therm (I)

SCHEDULE 57 & 87
Delivery Charge: First 25,000 therms per month: 0.197 cents per therm (I)
Next 25,000 therms per month: 0.122 cents per therm |
Next 50,000 therms per month: 0.080 cents per therm |
Next 100,000 therms per month: 0.053 cents per therm |
Next 300,000 therms per month: 0.040 cents per therm |
All over 500,000 therms per month: 0.032 cents per therm (I)

SCHEDULE 85
Delivery Charge: First 25,000 therms per month: 0.197 cents per therm (I)
Next 25,000 therms per month: 0.122 cents per therm |
All over 50,000 therms per month: 0.057 cents per therm (I)

SCHEDULE 86
Delivery Charge: 0.263 cents per therm (I)

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for natural gas sales and transport service to which the surcharge in the Funding and Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND REGULATIONS: Service under this schedule is subject to the Rules and Regulations contained in this tariff as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

Issued: January 9, 2007

Effective: January 13, 2007

Advice No.: 2007-02

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-060266 & UG-060267

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs