

PUGET SOUND ENERGY
Electric Tariff G

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PUGET SOUND ENERGY
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SCHEDULE 7
RESIDENTIAL SERVICE
(Single phase or three phase where available)

AVAILABILITY:

1. This schedule is limited to residential service, which means service that is delivered through one meter to a single-family unit and is used principally for domestic purposes, even though such service may incidentally be used for nondomestic purposes. Electric service for nondomestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.
2. If this schedule is applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
4. Space conditioning and water heating capacities shall be energized in increments of 6 KW or less by a thermostat, low voltage relay, or suitable time delay equipment.
5. Customers requiring three-phase service under this schedule will be required to contribute the incremental cost of three-phase facilities to provide such service.

MONTHLY RATE:

Basic Charge: \$6.02 single phase or \$14.85 three phase (I)(I)

Energy Charge:

7.4314¢ per kWh for the first 600 kWh (I)

9.2122¢ per kWh for all over 600 kWh (I)

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SCHEDULE 7A
MASTER METERED RESIDENTIAL SERVICE
(Secondary Voltage or at available Primary distribution Voltage)
(Single phase or three phase where available)

AVAILABILITY:

1. This schedule is limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level. Electric Service must be used principally for domestic purposes, but may incorporate incidental non-domestic use. Electric service for non-domestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.
2. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
3. Space conditioning and water heating capacities shall be energized in increments of 6 kW or less by a thermostat, low voltage relay, or suitable time delay equipment.
4. Customers requiring three-phase service under this schedule are responsible for the incremental costs of three-phase facilities to provide such service.

MONTHLY RATE – SECONDARY VOLTAGE:

Basic Charge: \$27.20 (I)

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR APR-SEP
\$8.31 \$5.54 per kW for all kW over 50 kW of Billing Demand (I)(I)

Energy Charge:

OCTOBER-MARCH
8.2041¢ per kWh for the first 20,000 kWh (I)
6.0417¢ per kWh for all over 20,000 kWh (I)

APRIL-SEPTEMBER
7.4445¢ per kWh for the first 20,000 kWh (I)
6.0417¢ per kWh for all over 20,000 kWh (I)

Reactive Power Charge: 0.265¢ per reactive kilovolt ampere-hour (kvarh) (I)

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PUGET SOUND ENERGY
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SCHEDULE 24
GENERAL SERVICE
(Secondary Voltage)
(Single phase or three phase where available)
(Demand of 50 kW or less)

AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is 50 kW or less.
2. Customers whose metered Demand exceeds 50 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 50 kW twice are not eligible for service under this schedule.
4. The Company shall not cause customers who are principally residential and were taking service under this schedule on or before September 17, 1983, to take service under Schedule 7 of this tariff.
5. Deliveries at more than one point will be separately metered and billed.
6. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
7. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

MONTHLY RATES:

Basic Charge: \$6.80 single phase or \$16.79 three phase

(I)(I)

Energy Charge:

OCTOBER-MARCH

7.9049¢ per kWh

(I)

APRIL-SEPTEMBER

7.6264¢ per kWh

(I)

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PUGET SOUND ENERGY
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SCHEDULE 25
SMALL DEMAND GENERAL SERVICE

(Secondary Voltage)

(Single phase or three phase where available)

(Demand Greater than 50 kW but less than or equal to 350 kW)

AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 50 kW but less than or equal to 350 kW.
2. Customers whose Billing Demand is 50 kW or below for eleven (11) of the most recent 12 consecutive months or above 350 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 350 kW twice are not eligible for service under this schedule.
4. Deliveries at more than one point will be separately metered and billed.
5. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
6. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

MONTHLY RATE:

Basic Charge: \$27.20 (I)

Demand Charge: No charge for the first 50 kW or less of Billing Demand

<u>OCT-MAR</u>	<u>APR-SEP</u>		
\$8.31	\$5.54	per kW for all over 50 kW of Billing Demand	(I)(I)

Energy Charge:

OCTOBER-MARCH

8.2041¢ per kWh for the first 20,000 kWh	(I)
6.0417¢ per kWh for all over 20,000 kWh	(I)

APRIL-SEPTEMBER

7.4445¢ per kWh for the first 20,000 kWh	(I)
6.0417¢ per kWh for all over 20,000 kWh	(I)

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PUGET SOUND ENERGY
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SCHEDULE 25
SMALL DEMAND GENERAL SERVICE
(Secondary Voltage)
(Single phase or three phase where available)
(Demand Greater than 50 kW but less than or equal to 350 kW)
(Continued)

Reactive Power Charge: 0.265¢ per reactive kilovolt ampere-hour (KVARH)

(I)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

BILLING DEMAND:

The highest Demand established during the month.

REACTIVE POWER CHARGE:

The reactive power charge shall apply to only those electric loads with a maximum Demand of 100 KW or higher. The meter used for the measurement of KVARH shall be ratcheted to prevent reverse registration.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 26
LARGE DEMAND GENERAL SERVICE**
(Secondary Voltage or at available Primary distribution Voltage)
(Single phase or three phase where available)
(Demand Greater than 350 kW)

AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 350 kW.
2. Customers whose Billing Demand is 350 kW or below for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.
3. Deliveries at Secondary voltage at more than one point will be separately metered and billed. Deliveries at Primary voltage to a Customer will be at one Point of Delivery for all service to that Customer on contiguous property.
4. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
5. Highly intermittent loads, such as welders, X-ray machines, elevators, and similar loads that may cause undue lighting fluctuation, shall not be served under this schedule unless approved by the Company.
6. For service at Primary voltage, all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

MONTHLY RATE – SECONDARY VOLTAGE:

Basic Charge:	\$48.00			(I)
Demand Charge:	<u>OCT-MAR</u>	<u>APR-SEP</u>		
	\$7.50	\$4.99	per kW of Billing Demand	(R)(R)
Energy Charge:	5.7795¢ per kWh			(I)
Reactive Power Charge:	0.115¢ per reactive kilovolt ampere-hour (kvarh)			(I)

ADJUSTMENTS TO SECONDARY VOLTAGE RATES FOR DELIVERY AT PRIMARY VOLTAGE:

Basic Charge:	\$247.00 in addition to Secondary voltage rate	(I)
Demand Charge:	0.12 credit per kW to all Demand rates	(R)
Energy Charge:	2.0% reduction to all base rates	

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 29
SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE
(Single phase or three phase where available)

AVAILABILITY:

1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at secondary voltage. To be eligible for service under this schedule, customers must be qualifying agricultural irrigation or drainage pumping customers pursuant to the Bonneville Power Administration's General Rate Schedule Provisions.
2. Usage must be measured at the point of delivery and deliveries at more than one point will be separately metered and billed.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company
4. Power loads which may cause undue fluctuations in electric service shall not be served under this schedule unless approved by the Company.

MONTHLY RATE:

Basic Charge: \$6.80 single phase or \$16.79 three phase (I)(R)

Demand Charge: No charge for the first 50 kW or less of Billing Demand
OCT-MAR APR-SEP
\$8.55 \$4.21 per kW for all over 50 kW of Billing Demand (I)(I)

Energy Charge:

OCTOBER-MARCH
8.1732¢ per kWh for the first 20,000 kWh (I)

6.4860¢ per kWh for all over 20,000 kWh (I)

APRIL-SEPTEMBER
5.7121¢ per kWh for the first 20,000 kWh (I)

5.0493¢ per kWh for all over 20,000 kWh (I)

Reactive Power Charge: 0.272¢ per reactive kilovolt ampere-hour (kvarh) (I)

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PUGET SOUND ENERGY
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SCHEDULE 31
PRIMARY GENERAL SERVICE

(Single phase or three phase at the available Primary distribution voltage)

AVAILABILITY:

This schedule applies to all service to contiguous property supplied through one meter where:

1. The customer requires primary voltage to operate equipment other than transformers; or
2. The customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at secondary voltage; or
3. The load is at a remote or inaccessible location that is not feasible to be served at secondary voltage from Company facilities.
4. All necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.
5. Facilities that are being served under this schedule as of May 13, 1985, may, at the customer's option, retain service under this schedule.

MONTHLY RATE:

Basic Charge:	\$295.00			(I)
Demand Charge:	<u>OCT-MAR</u> \$7.35	<u>APR-SEP</u> \$4.89	per KW of Billing Demand	(I)(I)
Energy Charge:	5.1902¢ per kWh			(I)
Reactive Power Charge:	0.094¢ per reactive kilovolt ampere-hour (kvarh)			(I)

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SCHEDULE 35
SEASONAL PRIMARY IRRIGATION & DRAINAGE PUMPING SERVICE
(Single phase or three phase at the available Primary distribution voltage)

AVAILABILITY:

1. This schedule applies to any customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at primary voltage. To be eligible for service under this schedule, customers must be qualifying agricultural irrigation or drainage pumping customers pursuant to Bonneville Power Administration's General Rate Schedule Provisions.
2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer; and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

MONTHLY RATE:

Basic Charge:	\$295.00			(I)
Demand Charge:	<u>OCT-MAR:</u> \$3.82	<u>APR-SEP</u> \$2.54	per kW of Billing Demand	(I)(I)
Energy Charge:	4.1345¢ per kWh			(I)
Reactive Power Charge:	0.096¢ per reactive kilovolt ampere-hour (kvarh)			(I)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 40
LARGE DEMAND GENERAL SERVICE GREATER THAN 3 aMW**

(Single phase or three phase at the available Primary or Secondary distribution voltages)

AVAILABILITY:

This schedule applies to Customers with over 3 average MW of load on a distribution feeder (or substation when, but for the feeder configuration, the customer would have 3 aMW of load on a distribution feeder) where:

1. The sum of the Customer's coincident peak Demand for all of the Customer's non-residential meters on a non-dedicated distribution feeder is 3 MW of Coincident Demand or larger; and
2. Is subject to completion of a cost study by the Company to establish the Customer-specific distribution charge. Customers shall notify the Company if they wish to elect service under this schedule in conjunction with the next general rate case subject to the results of the cost study.
3. Service under this schedule is voluntary for three years after the date of approval of the original version of this schedule. This rate will be mandatory for all eligible Customers commencing with the first general rate case completed after the end of the three-year voluntary period.
4. For Primary Service all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers prior to availability of service under this schedule.

MONTHLY RATES:

This tariff is for bundled retail service only and the Customer will be billed for the Basic Charge, Production and Transmission Charges, and Distribution Charges.

1. Basic Charge(s): applies to each metering point
Primary Voltage Metering Points: \$295.00 (I)
Secondary Voltage Metering Points with annual peak Demand <= 350 kW: \$27.20 |
Secondary Voltage Metering Points with annual peak Demand > 350 kW: \$48.00 (I)
2. Production and Transmission Charges:
 - a) Demand Charge: JAN-DEC
High Voltage Metering Point \$3.25 per kW of Coincident Billing Demand (I)
Primary Voltage Metering Point \$3.32 per kW of Coincident Billing Demand |
Secondary Voltage Metering Point \$3.42 per kW of Coincident Billing Demand (I)
 - b) Energy Charge:
High Voltage Metering Point 5.0991¢ per kWh (I)
Primary Voltage Metering Point 5.1909¢ per kWh |
Secondary Voltage Metering Point 5.3517¢ per kWh (I)

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SCHEDULE 40

LARGE DEMAND GENERAL SERVICE GREATER THAN 3 aMW

(Single phase or three phase at the available Primary or Secondary distribution voltages)

(Continued)

- c) Reactive Power Charge:
- | | | |
|----------------------------------|--|-----|
| Primary Voltage Metering Point | 0.094¢ per reactive kilovolt ampere-hour (kvarh) | (I) |
| Secondary Voltage Metering Point | 0.115¢ per reactive kilovolt ampere-hour (kvarh) | (I) |
3. Distribution Charges Applicable to Customers on Schedule 40 at the time the Commission approves the Distribution Charges in this Section 3 in a general rate case and to incremental new load on an existing feeder of a Customer currently receiving service under Schedule 40. (N)
(N)
- Demand Charge: Customer specific charge calculated by dividing the distribution costs (calculated according to the following procedures) by the estimated annual peak Coincident Billing Demand. The Demand charge will not be recalculated between rate cases for new load on existing feeders of Customers already on this schedule. (N)
(N)
- a) Customers share of substation costs calculated as:
- The Customer's Demand on the substation divided by the total Demand on the substation multiplied by:
 - Substation Base Costs calculated using net book value at the time the Customer goes on to Schedule 40 multiplied by:
 - The sum of the Substation Fixed Charge Rate, the Substation O&M Charge Rate and the A&G Charge Rate as shown in A., B., and C. below.
 - Substation Fixed Charge Rate, as derived from the Fixed Charge Rate Model, based upon the dollar-weighted average remaining life of the substation equipment and 12.7562% for land, (I)
 - Substation O&M Charge Rate of: 4.1482%, |
 - A&G Charge Rate of 34% of the O&M rate, which is 1.4104% for substation costs. (I)
 - The Substation Base Cost, the Substation Fixed Charge Rate, the Substation O&M Charge Rate and the A&G Charge Rate in general rate cases following a Customer first going on Schedule 40, will be adjusted as follows:
 - Substation Base Costs will be adjusted for substation equipment retired, and
 - the cost for new equipment will be added. The formula described in section 3.a)i. will then be applied to the updated Substation Base Costs
 - The Substation Fixed Charge Rate will be adjusted for changes in the cost of capital and capital structure, taxes and insurance.
 - The Substation O&M Charge Rate will be adjusted based on the ratio of substation O&M to substation plant.
 - The A&G Charge Rate will be a function of the ratio of the distribution A&G to distribution O&M.

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SCHEDULE 40

LARGE DEMAND GENERAL SERVICE GREATER THAN 3 aMW

(Single phase or three phase at the available Primary or Secondary distribution voltages)

(Continued)

- b) Customer's share of Primary distribution lines calculated as:
- i. The estimated net book value per mile of each distribution feeder and associated distribution facilities on which the Customer has over 3 aMW of load multiplied by:
 - ii. The number of miles on each distribution feeder between the Customer's meter(s) and the substation for each distribution feeder on which the Customer has over 3 aMW of load (the "Distribution Base Cost") multiplied by:
 - iii. The Customer's share of the peak load on the distribution feeder multiplied by:
 - iv. The sum of the Distribution Fixed Charge Rate and the Distribution O&M Charge Rate as shown in A. and B. below
 - A. Distribution Fixed Charge Rate, as derived from the Fixed Charge Rate Model, based upon the average remaining life of the feeder(s) used in the calculation of the Distribution Base Cost
 - B. Distribution O&M Charge Rate of: 5.82% (R)
 - v. The Distribution Base Cost, the Distribution Fixed Charge Rate and the Distribution O&M Charge Rate in general rate cases following a Customer first going on Schedule 40, will be adjusted as follows:
 - A. Distribution Base Costs will be adjusted for estimates of any plant on the feeder(s) serving the Customer that has been retired and
 - B. the cost for new investment to the feeder(s) serving the Customer will be added. The formula described in section 3.b)iii (above) will then be applied to the updated Distribution Base Costs.
 - C. The Distribution Fixed Charge Rate will be adjusted based on changes in the cost of capital and capital structure, taxes and insurance.
 - D. The Distribution O&M Charge Rate will be adjusted based on the ratio of distribution O&M to distribution plant.
- c) Customer's allocation of line transformer costs where service is at Secondary voltage and/or where the Company has agreed to provide rental transformers where the service is at Primary voltage
- i. Based upon the Transformer Rental Schedule

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SCHEDULE 40

LARGE DEMAND GENERAL SERVICE GREATER THAN 3 aMW

(Single phase or three phase at the available Primary or Secondary distribution voltages)
(Continued)

4. Distribution Charges Applicable to Customers electing to commence service under Schedule 40 between general rate cases. Except for incremental new load on an existing feeder of a Customer currently receiving service under Schedule 40 the following applies: (N)
(N)

Demand Charge: Customer specific charge calculated by dividing the Distribution Cost (calculated according to the following procedures) by the estimated Coincident Billing Demand. Such estimated Coincident Billing Demand is based on the Customer specific Coincident Demand established for the corresponding Month during the test year used in the most recently completed general rate case.

- a) Distribution Cost calculated based upon the Customer specific historical consumption during the test year used in the most recently completed general rate case
- i. Primary Voltage consumption: \$0.015095 / kWh (I)
 - ii. Secondary Voltage consumption (> 350 kW peak Demand): \$0.011517 / kWh (R)
 - iii. Secondary Voltage consumption (<= 350 kW peak Demand): \$0.015487 / kWh (I)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

COINCIDENT BILLING DEMAND:

Coincident Demand and Coincident Billing Demand refers to the coincident monthly 15 minute peak Demand of the Customer's meters for all accounts that qualify for Schedule 40 on the distribution feeder(s).

Billing Months of December through March: the highest Coincident Demand established during the Month. Billing Months of April through November: the highest Coincident Demand established during the Month, but not less than 60 per cent of the highest Coincident Demand established during the previous peak winter season (billing Months of December through March).

Coincident Billing Demand will be calculated from interval metering where the Company determines that this would be cost effective; otherwise it will be the billed Demand adjusted for a coincidence factor established from a Customer study performed by the Company.

REACTIVE POWER CHARGE:

The reactive power charge shall apply only to those meters where the annual peak load is over 50 kW.

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SCHEDULE 43
INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS
(Single phase or three phase at the available Primary distribution voltage)
(Continued)

MONTHLY RATE:

Basic Charge:	\$295.00	(l)
Demand Charge:		
Plus	\$4.04 per kW of Billing Demand	(l)
	\$3.31 per kW of Critical Demand established in the preceding 11 months	(l)
Energy Charge:	4.9375¢ per kWh	(l)
Reactive Power Charge:	0.265¢ per reactive kilovolt ampere-hour (kvarh)	(l)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

BILLING DEMAND:

The highest Demand established during the month.

CRITICAL DEMAND:

The highest average 15-minute demand recorded between 5:00 p.m. and 8:00 p.m. on any day the customer has been notified by the Company that power interruption is required, less a demand credit allowed at the rate of .6 watts per square foot of structure.

REACTIVE POWER CHARGE:

The reactive power charge shall apply to only those electric loads with a maximum monthly Demand of 100 kW or higher. The meter used for the measurement of kvarh shall be ratcheted to prevent reverse registration.

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 46
HIGH VOLTAGE INTERRUPTIBLE SERVICE
(Three phase, delivery voltage of 50,000 volts or higher)

AVAILABILITY:

1. This schedule applies to service that may be interrupted at the request of the Company to maintain or manage the integrity of its electrical system or to assist the Company in the management of energy supplies and resources for economic or other purposes subject to the terms and conditions described below.
2. Customer taking service under this Schedule must anticipate 210 hours of service interruption annually, as described in subsequent sections of this schedule.
3. Separate voltage arrangements with individual customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
4. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

MONTHLY RATE:

Demand Charge \$1.78 per kVa of Billing Demand (l)

Energy Charge: 4.6901¢ per kWh (l)

ADJUSTMENT:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

BILLING DEMAND:

The highest average thirty-minute Demand recorded during the month (but not less than 4,400 kVa), exclusive of Demand occurring on Sundays or between 12:00 midnight and 5:00 a.m.

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SCHEDULE 46
HIGH VOLTAGE INTERRUPTIBLE SERVICE
(Three phase, delivery voltage of 50,000 volts or higher)
(Continued)

ANNUAL MINIMUM CHARGE:

The sum of the monthly bills in any period of twelve (12) consecutive months shall not be less than \$21.36 per kVa of the maximum Billing Demand established plus 4.2211¢ per kWh consumed during the period.

(1)(1)

INTERRUPTION OF SERVICE:

1. Times and Durations of Interruptions: Electric Service shall be interrupted and suspended by Customer, as directed by the Company, between the hours of 8:00 a.m. and 12:00 noon and between 5:00 p.m. and 8:00 p.m. Monday through Saturday. Subject to paragraph 3 below, the duration of such interruption and suspension ("Suspension Period") shall be specified in the Company's notice to the Customer to initiate and maintain such interruption and suspension.
2. Notice Prior to Suspension Period: The Company shall provide the Customer reasonable advance notice of a Suspension Period; provided, however Company will provide Customer at least 14 hours advanced notice of a Suspension Period when such service interruption is for the Company to economically manage its energy supplies and resources. When Company notifies Customer of a service interruption for the Company to economically manage its energy supplies and resources, Company will provide customer with a non-binding estimate of the penalty per kWh to be assessed if Customer fails to interrupt and suspend service..
3. Limitations on Service Interruptions: Customer will not be required to interrupt and suspend Electric Service under this Schedule for more than 210 hours during any twelve-month period commencing on October 1 of each year; provided, however, no Customer will be required to interrupt and suspend Electric Service pursuant to this Schedule for more than 182 hours during any such twelve-month period for the sole purpose of Company management of energy supplies and resources for economic purposes. This maximum of 182 hours of interruption for Company management of energy supplies and resources for economic purposes shall also include hours used to test Customer's preparedness to interrupt and suspend service; provided, however, the Company will not institute any more than two such tests during the twelve month period.

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Electric Tariff G

SCHEDULE 49
HIGH VOLTAGE GENERAL SERVICE
(Three-phase delivery voltage of 50,000 volts or higher)

AVAILABILITY:

1. Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

MONTHLY RATE:

Demand Charge:	\$3.14 per kVa of Billing Demand	(1)
Energy Charge:	4.6901¢ per kWh	(1)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 50
LIMITED STREET LIGHTING SERVICE

AVAILABILITY:

1. Incandescent Lighting Service hereunder is limited to Customers receiving service under this schedule as of April 18, 1972.
2. Mercury Vapor Lighting Service hereunder is limited to Customers receiving service under this tariff at locations existing as of November 23, 1979.
3. No new installations or additions to existing systems or relocated fixtures will be served by the Company under this schedule.
4. This schedule applies to existing dusk-to-dawn incandescent and mercury vapor lighting of streets, alleys, and other public thoroughfares with installations of at least five (5) lamps supplied from the Company's existing distribution system.

MONTHLY RATES PER LAMP:

Customer-Owned Incandescent Lighting Service (Code A):

Lamp Wattage	KWhs per lamp per month	Monthly Rate
327 Watt	114	\$10.47

(l)

Customer-Owned Mercury Vapor Lighting Service (Code A)

Lamp Wattage	KWhs per lamp per month	Monthly Rate
100 Watt	44	\$5.28
175 Watt	74	\$7.72
400 Watt	161	\$15.11

(l)

(l)

Customer-Owned Energy Only Mercury Vapor Lighting Service (Code B)

Lamp Wattage	KWhs per lamp per month	Monthly Rate
100 Watt	44	\$3.57
175 Watt	74	\$6.00
400 Watt	161	\$13.29
700 Watt	273	\$25.12
1000Watt	383	\$33.91

(l)

(l)

(l)

SPECIAL TERMS AND CONDITIONS:

1. **Installation and maintenance of Customer-Owned systems:** A system installed and wholly owned by the Customer shall conform to the Company's specifications for such type of system in effect at the time of installation and shall have been installed without expense to the Company.

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SCHEDULE 52
CUSTOM LIGHTING SERVICE
COMPANY OWNED
(Continued)

Lamp Charges:

Sodium Vapor Lamp Wattage	Rate per Month per lamp	
50	\$1.77	(l)
70	\$2.58	
100	\$3.63	
150	\$5.29	
200	\$7.01	
250	\$8.71	
310	\$11.86	(l)
400	\$13.57	

Metal Halide Lamp Wattage	Rate per Month per lamp	
70	\$2.80	(l)
100	\$3.56	
150	\$5.12	
175	\$6.06	
250	\$8.24	
400	\$12.92	
1000	\$30.92	(l)

Facilities Charge:

Options A and B Terms:

1. Estimated Installed Cost: The Estimated Installed Cost is the estimated installed cost of the lighting system, including but not limited to, luminaires, poles, distribution facilities, labor, overheads and includes the effect of applicable taxes (when applicable).
2. Estimated System Cost: The Estimated System Cost is the estimated installed cost of the lighting system including, but not limited to, luminaires, poles, distribution facilities, labor, overheads but excludes the effect of applicable taxes.

Amounts of the facilities charges:

Option A:

1.50% times the Estimated System Cost per month.

Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

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