Indicates	Predetermined Amounts	

		Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	illulcales Predetermined Amounts
WA Sun	nmary Tab Inputs					,								•
	AUTHORIZED NET EXPENSE-SYSTEM													
9	555 Purchased Power	11,810,646.23	10,948,943.21	10,208,755.66	9,754,466.19	7,204,007.33	6,832,768.36	7,367,141.26	8,064,915.66	7,448,796.17	7,999,787.46	11,642,227.20	12,112,599.34	
10	447 Sale for Resale	(5,410,854.46)	(3,688,134.45)	(4,363,040.83)	(6,216,671.59)	(3,992,970.36)	(3,782,255.59)	(5,325,599.35)	(3,215,250.64)	(4,016,772.06)	(3,304,258.83)	(4,468,024.59)	(6,320,022.70)	
11	501 Thermal Fuel	2,892,906.32	2,671,552.18	2,768,328.21	2,491,504.95	1,551,263.17	1,358,750.78	2,219,592.22	2,478,124.66	2,578,207.41	2,592,986.98	2,566,832.77	2,703,883.73	
12	547 CT Fuel	8,800,466.86	7,046,200.31	6,405,716.63	4,139,184.54	1,426,182.27	1,698,326.77	5,653,252.01	7,341,418.34	6,493,557.54	6,103,470.45	6,561,954.40	8,397,560.57	
13	456 Transmission Revenue	(1,062,694.25)	(1,178,480.71)	(1,177,115.40)	(1,141,305.37)	(1,253,487.52)	(1,398,528.70)	(1,450,378.42)	(1,346,818.86)	(1,372,212.68)	(1,319,316.33)	(1,257,650.34)	(1,191,496.26)	
14	565 Transmission Expense	1,386,858.05	1,618,473.12	1,456,728.23	1,423,781.13	1,394,142.28	1,391,307.66	1,452,951.07	1,443,201.71	1,567,440.78	1,406,860.96	1,416,448.50	1,446,134.29	
15	557 Broker Fees	34,250.00	34,250.00	34,250.00	34,250.00	34,250.00	34,250.00	34,250.00	34,250.00	34,250.00	34,250.00	34,250.00	34,250.00	
16	Direct WA (Agreed to Adjustment)	(165.583.33)	(165.583.33)	(165.583.33)	(165.583.33)	(165.583.33)	(165.583.33)	(165.583.33)	(165.583.33)	(165.583.33)	(165.583.33)	(165.583.33)		On WA Summary Tab. these #'s are divided by 65.73%
21	Washington Allocation	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	
WA Mar	nthly Tab Inputs													
WA MIOI	555 PURCHASED POWER													
2	Chelan County PUD (Rocky Reach Slice)	1.277.784.90	1.277.784.90	1.277.784.90	1.277.784.90	1.277.784.90	1,277,784.90	1.277.784.90	1.277.784.90	1.277.784.90	1.277.784.90	1.277.784.90	1.221.041.29	
3	Douglas County PUD (Wells Settlement)	63 699 00	55.709.00	57 590 00	39 998 00	67.634.00	57.526.00	121.244.00	124.899.00	37.470.52	39,480.00	69.246.58	59 331 00	
4	Douglas County PUD (Wells) - Fixed Amount	152.948.00	152.948.00	152.948.00	152.948.00	152.948.00	152.948.00	152.948.00	152.948.00	152.948.00	152.948.00	152.948.00	152.948.00	
5	Grant County PUD (Priest Rapids/Wanapum)	776.465.53	776.465.53	776.465.53	896.502.01	776.465.53	776.465.53	776.465.53	776.465.53	776.465.53	776.465.53	776.465.53	776.465.53	
6	Bonneville Power Admin. (WNP-3)1	2.751.195.20	2 485 973 05	1 358 265 80	1 315 483 62	110,400.00	770,400.00	110,400.00	110,400.00	110,400.00	110,400.00	770,400.00	770,400.00	
7	Inland Power & Light - Deer Lake	972.75	1.128.15	1.325.55	1.014.75	699.75	632.55	615.75	712.35	745.95	23.55	1.343.25	938.25	
8	Small Power:	137.300.58	160.032.42	130.122.17	164,292,48	134.891.77	155.758.50	115,370.60	56.687.56	54,123.26	67.752.72	88.390.36	98.772.69	
	Arch Ford - 100133	45.091.94	67.920.26	34.371.32	39.655.11	22,920,15	6.604.13	- 110,070.00	50,007.50	54,125.25	603.53	1.720.71	3,159.65	
	Glen/Rose Marie (Sheep Creek) - 100151	19.969.13	29.435.30	34.590.26	33.560.66	16.319.03	38.805.16	36.045.37	15.976.65	12.514.86	13.023.98	16.535.09	17.804.09	
	Glen/Rose Marie (Phillips Ranch) - 100023	10.000.10	20.400.00	-	-	492.56	196.80	-	10.070.00	12.014.00	10.020.00	10.000.00	17.004.00	
	Idaho County L&P (John Day) - 100460	18.757.74	16.042.72	10.386.41	13.493.53	14.316.55	10.954.78	16.951.59	4.320.81			17.233.83	19.271.70	
	Clark Fork Hydro (formerly James White) - 264180	372.40	442.15	266.92	1,468.03	2.118.46	32.579.35	5.097.67	2.798.21	1.862.73	1,430,20	665.83	928.59	
	HydroTech - 214285	44.025.80	39.863.53	42.093.26	51.051.61	52,272,78	38.457.28	31.026.97	19.939.18	28.940.13	44.070.90	43.090.26	49.972.40	
	Spokane County - 186693	7,249,71	4.923.28	3.706.13	4.163.99	3.820.60	3.820.60	4.748.30	4.513.67	5.547.64	5.380.61	5.066.44	4.261.69	
	The City of Cove - 273436	1,295.00	1,401.20	4,707,87	20.218.96	19.892.26	23.084.40	21,166,65	9.139.04	5,247.96	3,227,59	4.078.20	3.374.57	
	Deep Creek - 101139	538.86	3.98		680.59	2,739.38	1,256.00	334.05		9.94	15.91		-	
9	Stimson Lumber - 185895	175.035.12	112.638.76	116.166.06	88.987.12	158,545,45	160.694.02	223.005.45	204,294,92	185.887.18	74,993,76	250.292.60	190.277.14	
10	City of Spokane-Upriver - 186298	278,635.32	269,106.84	250,887.28	301,773.88	332,524.64	204,947.84	14,117.72	2,645.82	19,885.54	141,726.10	156,592.48	169,005.48	
11	City of Spokane - Waste-to-Energy - 261981	584,639.31	427,257.45	466,708.23	424,403.25	265,005.51	390,567.00	482,286.42	464,241.69	487,903.65	597,265.65	373,371.81	611,283.87	
12	Clearwater Power Co - 102475	1,297.30	1,363.61	1,396.76	1,286.24	954.68	1,186.78	1,002.58	954.68	1,116.78	1,057.84	1,032.05	1,238.35	
13	Rathdrum Power, LLC (Lancaster PPA)	2.434.351.44	2.347.255.81	2.433.714.57	2.283.548.96	2.161.515.24	2.100.743.03	2.362.015.23	2.412.725.98	2.362.606.79	2.426.735.88	2.418.797.11	2.396.776.03	
14	Palouse Wind	1,921,037.05	1,708,935.75	1,266,883.65	2,031,088.45	1,632,367.55	1,626,458.75	1,146,307.20	960,549.30	1,499,481.10	1,786,734.95	1,340,866.75	1,675,760.30	
	WNP3 Mid Point	32,572.80	29,432.70	16,081.20	15,574.68							-	-	
	447 SALES FOR RESALE													
19	Nichols Pumping Index Sale	(120,723.96)	(304,136.70)	(375,124.63)	(60,162.06)	(45,192.84)	(61,644.24)	(104,421.66)	(139,139.10)	(135,088.02)	(124,138.56)	(123,121.69)	(131,108.46)	
20	Sovereign Power/Kaiser Load Following	(12,803.63)	(11,619.93)	(12,662.56)	(12,424.10)	(12,082.10)	(12,072.60)	(12,467.33)	(12,667.77)	(12,295.86)	(12,662.56)	(12,587.50)	(12,721.93)	
21	Pend Oreille DES	(63.475.24)	(58.476.36)	(58.414.46)	(50.504.60)	(54.143.88)	(54.456.16)	(52.980.68)	(49.092.46)	(50.837.34)	(60.376.74)	(54.864.58)	(57.828.82)	
	501 FUEL-TONS													
29	Kettle Falls	55.618	49.341	52.895			22,799	54,446	53.493	53.160	50.054	49.983	58.197	
30	Colstrip	94,382	84,400	99,623	69,067	42,755	66,682	79,898	98,708	92,076	70,212	95,823	76,825	
WA CO	Tab Inputs													
WA KK	Total Billed Sales - Divided by 1.000	547.355	516.536	544.642	444.134	407.171	418.743	447.380	475.020	468.096	430,408	454.247	530.380	
10	Add Current Month Unbilled - Divided by 1,000	304,564	295.589	262.441	226,759	245.868	256.648	283.505	293.509	249.327	291.182	454,247 304.910	301,275	
12	Test Year Retail Sales	556.117	486.363	477.535	431,246	432,473	424.693	490.670	464.617	435.934	436,959	468.856	553.150	
14	Production Rate - \$/MWh	18.11	400,303	18.11	431,246	432,473	424,093	490,670	464,617	435,934	436,959	400,000	18.11	
.**		10.11	10.11	10.11	10.11	10.11	10.11	10.11	10.11	10.11	10.11	10.11	10.11	

Avista Corp. - Resource Accounting WASHINGTON POWER COST DEFERRALS

Line														
No.	WASHINGTON ACTUALS	TOTAL	Jan-19	Feb-19	Mar-19	Apr-19	Mav-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
1	555 Purchased Power	\$133,944,292	\$13,287,337	\$12,471,420	\$15,020,181	\$10,654,380	\$9.382.490	\$10,767,043	\$9.877.087	\$13,518,260	\$9,603,516	\$9,375,741	\$8,319,078	\$11.667.759
2	447 Sale for Resale	(\$80,222,969)	(\$6,954,796)	(\$3,700,447)	(\$7,976,187)	(\$10,773,352)	(\$9,218,088)	(\$7,641,075)	(\$6,615,371)	(\$5,384,743)	(\$6,909,085)	(\$4,483,809)	(\$4,717,722)	(\$5,848,294)
3	501 Thermal Fuel	\$28,880,631	\$2,866,380	\$1,489,795	\$2,867,639	\$1,993,772	\$1,171,486	\$1,892,856	\$2,365,484	\$4,533,397	\$2,590,374	\$2,284,461	\$2,491,927	\$2,333,060
4	547 CT Fuel	\$71,500,954	\$5,520,134	\$12,385,807	\$7,672,060	\$3,367,643	\$1.862.247	\$1.822.536	\$5,470,663	\$6,353,653	\$6,121,546	\$6,779,040	\$7,737,574	\$6,408,051
5	456 Transmission Revenue	(\$19,360,034)	(\$1,387,701)	(\$1,693,902)	(\$2,209,602)	(\$1,531,403)	(\$1,383,252)	(\$1,745,648)	(\$1,528,953)	(\$1,486,892)	(\$1,347,981)	(\$1,430,613)	(\$1,678,250)	(\$1,935,837)
6	565 Transmission Expense	\$17,252,818	\$1,471,955	\$1,538,740	\$1,681,541	\$1,453,127	\$1,443,878	\$1,405,484	\$1,336,049	\$1,351,057	\$1,368,573	\$1,378,329	\$1,412,329	\$1,411,756
7	557 Broker Fees	\$570,398	\$40,867	\$37,768	\$91,606	\$122,083	\$34.547	\$44.007	\$52,526	\$14,925	\$40,566	\$25,367	\$29,228	\$36,908
8	Adjusted Actual Net Expense	\$152,566,090	\$14,844,176	\$22,529,181	\$17,147,238	\$5,286,250	\$3,293,308	\$6,545,203	\$10,957,485	\$18,899,657	\$11,467,509	\$13,928,516	\$13,594,164	\$14,073,403
		Total thereus												_
	AUTHORIZED NET EXPENSE-SYSTEM	Total through December	Jan/19	Feb/19	Mar/19	Apr/19	May/19	Jun/19	Jul/19	Aug/19	Sep/19	Oct/19	Nov/19	Dec/19
9	555 Purchased Power	\$111,395,052	\$11,810,646	\$10,948,943	\$10,208,756	\$9,754,466	\$7,204,007	\$6,832,768	\$7,367,141	\$8,064,916	\$7,448,796	\$7,999,787	\$11,642,227	\$12,112,599
10	447 Sale for Resale	(\$54,103,856)	(\$5,410,854)	(\$3,688,134)	(\$4,363,041)	(\$6,216,672)	(\$3,992,970)	(\$3,782,256)	(\$5,325,599)	(\$3,215,251)	(\$4,016,772)	(\$3,304,259)	(\$4,468,025)	(\$6,320,023)
11	501 Thermal Fuel	\$28,873,933	\$2,892,906	\$2,671,552	\$2,768,328	\$2,491,505	\$1,551,263	\$1,358,751	\$2,219,592	\$2,478,125	\$2,578,207	\$2,592,987	\$2,566,833	\$2,703,884
12	547 CT Fuel	\$70,067,291	\$8,800,467	\$7,046,200	\$6,405,717	\$4,139,185	\$1,426,182	\$1,698,327	\$5,653,252	\$7,341,418	\$6,493,558	\$6,103,470	\$6,561,954	\$8,397,561
13	456 Transmission Revenue	(\$15,149,484)	(\$1,062,694)	(\$1,178,481)	(\$1,177,115)	(\$1,141,305)	(\$1,253,488)	(\$1,398,529)	(\$1,450,378)	(\$1,346,819)	(\$1,372,213)	(\$1,319,316)	(\$1,257,650)	(\$1,191,496)
14	565 Transmission Expense	\$17,404,328	\$1,386,858	\$1,618,473	\$1,456,728	\$1,423,781	\$1,394,142	\$1,391,308	\$1,452,951	\$1,443,202	\$1,567,441	\$1,406,861	\$1,416,449	\$1,446,134
15	557 Broker Fees	\$411,000	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250
16	Settlement Adjustment	(\$3,022,968)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)
17	Authorized Net Expense	\$155,875,296	\$18,199,665	\$17,200,889	\$15,081,709	\$10,233,296	\$6,111,472	\$5,882,705	\$9,699,295	\$14,547,927	\$12,481,353	\$13,261,866	\$16,244,124	\$16,930,995
18	Actual - Authorized Net Expense	(\$3,309,206)	(\$3,355,489)	\$5,328,292	\$2,065,529	(\$4,947,046)	(\$2,818,164)	\$662,498	\$1,258,190	\$4,351,730	(\$1,013,844)	\$666,650	(\$2,649,960)	(\$2,857,592)
19	Resource Optimization - Subtotal	(\$4,607,821)	\$738,821	(\$2,484,774)	\$2,619,748	(\$439,038)	(\$1,100,871)	(\$1,173,869)	(\$580,578)	\$40,632	(\$594,698)	(\$371,894)	(\$815,023)	(\$446,277)
20	Adjusted Net Expense	(\$7,917,027)	(\$2,616,668)	\$2,843,518	\$4,685,277	(\$5,386,084)	(\$3,919,035)	(\$511,371)	\$677,612	\$4,392,362	(\$1,608,542)	\$294,756	(\$3,464,983)	(\$3,303,869)
21	Washington Allocation		65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%
22	Washington Share	(\$5,203,862)	(\$1,719,936)	\$1,869,044	\$3,079,633	(\$3,540,273)	(\$2,575,982)	(\$336,124)	\$445,394	\$2,887,100	(\$1,057,295)	\$193,743	(\$2,277,533)	(\$2,171,633)
23	Washington 100% Activity (EIA 937)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	WA Retail Revenue Adjustment (+) Surcharge (-) Rebate	(\$258,230)	\$302,672	(\$383,896)	(\$614,997)	\$412,799	\$112,155	(\$87,471)	\$297,602	(\$369,571)	\$217,682	(\$639,355)	\$15,955	\$478,195
25	Net Power Cost (+) Surcharge (-) Rebate	(\$5,462,092)	(\$1,417,264)	\$1,485,148	\$2,464,636	(\$3,127,474)	(\$2,463,827)	(\$423,595)	\$742,996	\$2,517,529	(\$839,613)	(\$445,612)	(\$2,261,578)	(\$1,693,438)
27	Cumulative Balance		(\$1,417,264)	\$67.884	\$2,532,520	(\$594.954)	(\$3.058.781)	(\$3.482.376)	(\$2,739,380)	(\$221,851)	(\$1,061,464)	(\$1,507,076)	(\$3,768,654)	(\$5,462,092)
	ral Amount, Cumulative (Customer)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<u>, , , , , , , , , , , , , , , , , , , </u>
	,		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$1,096,569)
Dele								JOC.	.a∪	.a∪	ΦU	⊅ U	. J U	(\$1,096,569)
Acct	ral Amount, Monthly Entry 557280 Entry; (+) Rebate, (-) Surcharge	\$1,096,569	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,096,569

Avista Corp. - Resource Accounting WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.		тс	TAL	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
140.	555 PURCHASED POWER														,
1 2	Short-Term Purchases Chelan County PUD (Rocky Reach Slice)		136,438 276,676	\$2,854,577 \$1,277,785	\$3,156,734 \$1,277,785	\$7,001,996 \$1,277,785	\$1,757,522 \$1,277,785	\$2,214,282 \$1,277,785	\$2,424,058 \$1,277,785	\$3,479,617 \$1,277,785	\$7,463,399 \$1,277,785	\$2,516,919 \$1,277,785	\$1,793,415 \$1,277,785	\$1,237,991 \$1,277,785	\$2,235,928 \$1,221,041
3	Douglas County PUD (Wells Settlement)	\$	793,828	\$63,699	\$55,709	\$57,590	\$39,998	\$67,634	\$57,526	\$121,244	\$124,899	\$37,471	\$39,480	\$69,247	\$59,331
4 5	Douglas County PUD (Wells) Grant County PUD (Priest Rapids/Wanapum)		835,376 437,628	\$152,948 \$776,466	\$152,948 \$776,466	\$152,948 \$776,466	\$152,948 \$896,502	\$152,948 \$776,466	\$152,948 \$776,466	\$152,948 \$776,466	\$152,948 \$776,466	\$152,948 \$776,466	\$152,948 \$776,466	\$152,948 \$776,466	\$152,948 \$776,466
6	Bonneville Power Admin. (WNP-3) ¹		910,918	\$2,751,195	\$2,485,973	\$1,358,266	\$1,315,484	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Inland Power & Light - Deer Lake		\$10,154	\$973	\$1,128	\$1,326	\$1,015	\$700	\$633	\$616	\$712	\$746	\$24	\$1,343	\$938
8 9	Small Power Stimson Lumber		363,496 940,817	\$137,301 \$175,035	\$160,032 \$112,639	\$130,122 \$116,166	\$164,292 \$88,987	\$134,892 \$158,545	\$155,759 \$160,694	\$115,371 \$223,005	\$56,688 \$204,295	\$54,123 \$185,887	\$67,753 \$74,994	\$88,390 \$250,293	\$98,773 \$190,277
10	City of Spokane-Upriver	\$2,	141,849	\$278,635	\$269,107	\$250,887	\$301,774	\$332,525	\$204,948	\$14,118	\$2,646	\$19,886	\$141,726	\$156,592	\$169,005
11 12	,		574,934 \$13,889	\$584,639 \$1,297	\$427,257 \$1,364	\$466,708 \$1,397	\$424,403 \$1,286	\$265,006 \$955	\$390,567 \$1,187	\$482,286 \$1,003	\$464,242 \$955	\$487,904 \$1,117	\$597,266 \$1,058	\$373,372 \$1,032	\$611,284 \$1,238
13			140,786	\$2,434,351	\$2,347,256	\$2,433,715	\$2,283,549	\$2,161,515	\$2,100,743	\$2,362,015	\$2,412,726	\$2,362,607	\$2,426,736	\$2,418,797	\$2,396,776
14			596,471	\$1,921,037	\$1,708,936	\$1,266,884	\$2,031,088	\$1,632,368	\$1,626,459	\$1,146,307	\$960,549	\$1,499,481	\$1,786,735	\$1,340,867	\$1,675,760
15 16			516,657 254.375	\$214,294 (\$336,895)	\$255,268 (\$717,182)	\$255,076 (\$527,151)	\$175,722 (\$257,975)	\$184,130 \$22,739	\$188,967 \$1,248,303	\$204,764 (\$480,458)	\$208,156 (\$588,206)	\$185,287 \$44,889	\$224,882 \$14,473	\$208,981 (\$35,026)	\$211,130 \$1,866,864
17		\$133,	944,292	\$13,287,337	\$12,471,420	\$15,020,181	\$10,654,380	\$9,382,490	\$10,767,043	\$9,877,087	\$13,518,260	\$9,603,516	\$9,375,741	\$8,319,078	\$11,667,759
	(1) Effective November, 2008, WNP-3 purchase e	xpense has be	en adiuste	ed to reflect the n	nid-point price.	per Settlement	Agreement, Cau	ıse No. U-86-9	9						
	555 PURCHASED POWER														
		555000 \$138, 555030	174,983 \$0	\$12,768,901 \$0	\$21,966,758 \$0	\$19,455,012 \$0	\$10,031,182 \$0	\$8,212,223 \$0	\$8,486,038 \$0	\$8,799,683 \$0	\$10,003,601 \$0	\$8,912,204 \$0	\$10,021,783 \$0	\$9,297,446 \$0	\$10,220,152 \$0
			657,122)		(\$10,040,160)	(\$6,252,272)	\$580,826	\$811,234	\$455,600	\$1,257,360	\$3,813,320	\$9,096	(\$992,012)	(\$1,355,892)	(\$799,900)
		55312	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
		555313 555380	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	5	555550 \$	254,375	(\$336,895)	(\$717,182)	(\$527,151)	(\$257,975)	\$22,739	\$1,248,303	(\$480,458)	(\$588,206)	\$44,889	\$14,473	(\$35,026)	\$1,866,864
			649,549 516,657	\$757,208 \$214,294	\$981,187 \$255,268	\$2,081,290 \$255,076	\$117,370 \$175,722	\$162,260 \$184.130	\$398,160 \$188,967	\$106,223 \$204,764	\$90,950 \$208,156	\$459,536 \$185,287	\$113,350 \$224,882	\$208,760 \$208,981	\$173,255 \$211,130
		(:	\$87,812)	(\$4,422)	(\$3,884)	(\$7,855)	(\$8,320)	(\$10,096)	(\$10,025)	(\$10,485)	(\$9,561)	(\$7,496)	(\$6,735)	(\$5,191)	(\$3,742)
	WNP3 Mi		\$93,661 944,292	32,572.80 \$13,287,337	29,432.70 \$12,471,420	16,081.20 \$15,020,181	15,574.68 \$10,654,380	\$9,382,490	\$10,767,043	\$9,877,087	\$13,518,260	\$9,603,516	\$9,375,741	\$8,319,078	\$11,667,759
		*,	,	****	*,,	*,	***,****,***	*-,,	*,,	**,***,***	*,,	**,***,***	**,****	**,*****	*,,
	447 SALES FOR RESALE														
18 19			643,957) 724,003)	(\$5,667,231) (\$120,724)	(\$1,839,796) (\$304,137)	(\$6,130,300) (\$375,125)	(\$9,008,080) (\$60,162)	(\$7,461,700) (\$45,193)	(\$5,925,220) (\$61,644)	(\$5,181,353) (\$104,422)	(\$4,169,722) (\$139,139)	(\$5,591,067) (\$135,088)	(\$3,365,547) (\$124,139)	(\$3,627,169) (\$123,122)	(\$4,676,772) (\$131,108)
20			149,070)	(\$12,804)	(\$11,620)	(\$12,663)	(\$12,424)	(\$12,082)	(\$12,073)	(\$12,467)	(\$12,668)	(\$12,296)	(\$12,663)	(\$12,588)	(\$12,722)
21			665,451) 040,488)	(\$63,475)	(\$58,476)	(\$58,414) (\$1,399,685)	(\$50,505)	(\$54,144)	(\$54,456)	(\$52,981)	(\$49,092)	(\$50,837)	(\$60,377)	(\$54,865)	(\$57,829)
22	Merchant Ancillary Services Total 447 Sales for Resale	(* /	222,969)	(\$1,090,562) (\$6,954,796)	(\$1,486,418) (\$3,700,447)	(* ///	(\$1,642,181) (\$10,773,352)	(\$1,644,969) (\$9,218,088)	(\$1,587,682) (\$7,641,075)	(\$1,264,148) (\$6,615,371)	(\$1,014,122) (\$5,384,743)	(\$1,119,797) (\$6,909,085)	(\$921,083) (\$4,483,809)	(\$899,978) (\$4,717,722)	(\$969,863) (\$5,848,294)
	Total 447 Sales for Resale	(\$00,	222,909)	(\$0,954,790)	(\$3,700,447)	(\$1,910,101)	(\$10,773,332)	(\$9,210,000)	(\$7,641,075)	(\$0,015,571)	(\$5,364,743)	(\$0,909,005)	(\$4,463,609)	(\$4,111,122)	(\$5,040,294)
	447 SALES FOR RESALE														
	4		761,067) 175,309	(\$4,862,162) \$29,529	(\$13,245,616) \$114,980	(\$15,027,139) \$148,778	(\$3,949,003) \$56,427	(\$2,622,751) \$74,697	(\$2,112,158) \$104,242	(\$3,491,018) \$166,096	(\$3,195,151) \$186,398	(\$4,067,254) \$118,416	(\$2,413,989) \$98,911	(\$3,177,232) \$64,846	(\$3,597,594) \$11,989
	4		107,434	\$1,068,874	\$14,873,040	\$15,815,277	(\$3,816,360)	(\$3,223,110)	(\$2,013,200)	\$103,320	\$847,284	\$499,584	\$1,381,656	\$2,145,569	\$1,425,500
			162,093) 025,407)	(\$1,052,740) (\$833,441)	(\$2,314,837) (\$1,386,328)	(\$4,458,320) (\$2,800,022)	(\$1,109,013) (\$137,500)	(\$1,380,032) (\$237,793)	(\$1,432,404) (\$410,906)	(\$1,796,712) (\$128,145)	(\$1,896,146) (\$104,850)	(\$1,681,205) (\$473,542)	(\$2,288,972) (\$115,450)	(\$2,427,466) (\$214,480)	(\$2,324,246) (\$182,950)
			516,657)	(\$214,294)	(\$255,268)	(\$255,076)	(\$175,722)	(\$184,130)	(\$188,967)	(\$204,764)	(\$208,156)	(\$185,287)	(\$224,882)	(\$208,981)	(\$211,130)
	4		040,488)	(\$1,090,562)	(\$1,486,418)	(\$1,399,685)	(\$1,642,181)	(\$1,644,969)	(\$1,587,682)	(\$1,264,148)	(\$1,014,122)	(\$1,119,797)	(\$921,083)	(\$899,978)	(\$969,863)
		(\$80,	222,969)	(\$6,954,796)	(\$3,700,447)	(\$7,976,187)	(\$10,773,352)	(\$9,218,088)	(\$7,641,075)	(\$6,615,371)	(\$5,384,743)	(\$6,909,085)	(\$4,483,809)	(\$4,717,722)	(\$5,848,294)
	501 FUEL-DOLLARS		040 007	A770.040	0040.004	8000.050	(000.040)		#0 7 0 000	0050.005	0040.007	0045.000	****	****	A770 074
24 25	Kettle Falls Wood-501110 Kettle Falls Gas-501120		213,997 \$18,435	\$776,613 \$788	\$610,601 \$5,300	\$632,850 (\$3,247)	(\$22,216) \$20	\$0 (\$5,519)	\$272,220 \$6,030	\$656,265 \$162	\$640,827 (\$8)	\$645,386 (\$4)	\$608,280 \$10,408	\$620,300 \$3,259	\$772,871 \$1,246
26	Colstrip Coal-501140	\$22,	448,146	\$2,068,317	\$857,176	\$2,215,754	\$2,009,290	\$1,172,871	\$1,573,569	\$1,691,988	\$3,868,707	\$1,944,992	\$1,664,444	\$1,822,521	\$1,558,517
27	Colstrip Oil-501160		200,053	\$20,662	\$16,718	\$22,282	\$6,678	\$4,134	\$41,037	\$17,069	\$23,871	\$0	\$1,329	\$45,847	\$426
28	Total 501 Fuel Expense	\$28,	880,631	\$2,866,380	\$1,489,795	\$2,867,639	\$1,993,772	\$1,171,486	\$1,892,856	\$2,365,484	\$4,533,397	\$2,590,374	\$2,284,461	\$2,491,927	\$2,333,060
					·	·			· <u> </u>						_
29	501 FUEL-TONS Kettle Falls		499,986	55,618	49,341	52,895			22,799	54,446	53,493	53,160	50,054	49,983	58,197
30			970,451	94,382	84,400	99,623	69,067	42,755	66,682	79,898	98,708	92,076	70,212	95,823	76,825
	501 FUEL-COST PER TON			A									¢	A	
31 32			ood oal	\$13.96 \$21.91	\$12.38 \$10.16	\$11.96 \$22.24	\$29.09	\$27.43	\$11.94 \$23.60	\$12.05 \$21.18	\$11.98 \$39.19	\$12.14 \$21.12	\$12.15 \$23.71	\$12.41 \$19.02	\$13.28 \$20.29
		·		,	,	,·	,	.=9	,	,	,	,	,		,
33	547 FUEL NE CT Gas/Oil-547213		\$70,677	(\$152)	\$2,307	\$10,489	\$23,648	(\$2,426)	\$13,904	(\$1,050)	\$683	\$422	\$680	(\$169)	\$22,341
34			472,414	\$30,234	\$2,307	\$152,890	\$10,113	\$14,935	\$54,616	\$100,795	\$207,925	\$114,001	\$238,051	\$179,389	\$164,131
35			494,464	\$6,111	\$72,905	\$35,599	(\$47) \$1,917,341	\$4,027	\$8,818	\$27,249	\$48,356	\$74,541	\$79,841	\$103,215	\$33,849
36 37			967,511 086,242	\$2,612,337 \$2,820,838	\$5,587,117 \$5,983,438	\$3,604,314 \$3,298,237	\$1,817,341 \$1,471,291	\$653,380 \$1,149,758	\$760,751 \$831,582	\$2,648,262 \$2,346,743	\$2,763,838 \$2,456,056	\$2,811,486 \$2,572,484	\$3,068,999 \$3,040,955	\$3,562,018 \$3,319,423	\$3,077,668 \$2,795,437
	Rathdrum CT-547310		409,646	\$50,766	\$534,706	\$570,531	\$45,297	\$42,573	\$152,865	\$348,664	\$876,795	\$548,612	\$350,514	\$573,698	\$314,625
39	Total 547 Fuel Expense	\$71,	500,954	\$5,520,134	\$12,385,807	\$7,672,060	\$3,367,643	\$1,862,247	\$1,822,536	\$5,470,663	\$6,353,653	\$6,121,546	\$6,779,040	\$7,737,574	\$6,408,051
40	TOTAL NET EXPENSE	\$154,	102,908	\$14,719,055	\$22,646,575	\$17,583,693	\$5,242,443	\$3,198,135	\$6,841,360	\$11,097,863	\$19,020,567	\$11,406,351	\$13,955,433	\$13,830,857	\$14,560,576
				201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912
	456 TRANSMISSION REVENUE	/A	004 007)												
41	456100 ED AN	(\$12,	901,827)	(\$940,975)	(\$1,206,925)	(\$1,588,507)	(\$992,137)	(\$801,805)	(\$1,217,742)	(\$991,350)	(\$947,027)	(\$830,532)	(\$867,561)	(\$1,127,775)	(\$1,389,491)

Avista Corp. - Resource Accounting WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line														
No.		TOTAL	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
45	456120 ED AN - BPA Settlement	(\$924,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)
46	456020 ED AN - Sale of excess BPA Trans	(\$28,794)	(\$63)	\$0	(\$113)	(\$400)	(\$21,159)	(\$5,938)	(\$668)	\$0	(\$453)	\$0	\$0	\$0
47	456030 ED AN - Customer A Trans	(\$1,131,588)	\$0	\$0	(\$134,197)	(\$131,435)	(\$144,449)	(\$101,292)	(\$100,462)	(\$100,000)	(\$100,000)	(\$106,461)	(\$109,785)	(\$103,507)
48	456130 ED AN - Ancillary Services Revenue	(\$2,516,657)	(\$214,294)	(\$255,268)	(\$255,076)	(\$175,722)	(\$184,130)	(\$188,967)	(\$204,764)	(\$208,156)	(\$185,287)	(\$224,882)	(\$208,981)	(\$211,130)
49	456017 ED AN - Low Voltage	(\$69,996)	(\$6,438)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)
50	456700 ED WA - Low Voltage	(\$107,496)	(\$8,958)	(\$8,958)	(\$8,958)	(\$8,958)	(\$8,958)	(\$8,958)	(\$8,958)	(\$8,958)	(\$8,958)	(\$8,958)	(\$8,958)	(\$8,958)
51	456705 ED AN - Low Voltage	(\$1,679,676)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)
52	Total 456 Transmission Revenue	(\$19,360,034)	(\$1,387,701)	(\$1,693,902)	(\$2,209,602)	(\$1,531,403)	(\$1,383,252)	(\$1,745,648)	(\$1,528,953)	(\$1,486,892)	(\$1,347,981)	(\$1,430,613)	(\$1,678,250)	(\$1,935,837)
	FOE TO ANOMICCION EXPENCE													
53	565 TRANSMISSION EXPENSE 565000 ED AN	\$17.198.386	C4 407 440	£4 504 004	64 077 005	C4 440 504	£4 400 040	£4 400 040	£4 004 540	£4.040.504	£4.004.00 7	£4 070 700	64 407 700	64 407 000
53 54	565312 ED AN	\$17,198,386	\$1,467,419 \$0	\$1,534,204 \$0	\$1,677,005 \$0	\$1,448,591 \$0	\$1,439,342 \$0	\$1,400,948 \$0	\$1,331,513 \$0	\$1,346,521 \$0	\$1,364,037 \$0	\$1,373,793 \$0	\$1,407,793 \$0	\$1,407,220 \$0
	565710 ED AN	\$54,432	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536
-	Total 565 Transmission Expense	\$17,252,818	\$1,471,955	\$1,538,740	\$1,681,541	\$1,453,127	\$1,443,878	\$1,405,484	\$1,336,049	\$1,351,057	\$1,368,573	\$1,378,329	\$1,412,329	\$1,411,756
	Total Coo Transmission Expense	VII,202,010	41,111,000	\$1,000,110	\$1,001,011	\$1,100,12	\$1,110,010	V 1,100,101	\$1,000,010	\$1,001,001	\$1,000,010	\$1,070,020	VI,III,020	\$1,111,100
	557 Broker & Related Fees													
	557170 ED AN	\$292,949	\$21,315	\$26,103	\$34,154	\$24,693	\$27,810	\$26,268	\$20,813	\$27,337	\$25,426	\$16,615	\$19,682	\$22,733
58	557172 ED AN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59	557165 ED AN	\$227,313	\$15,362	\$7,482	\$53,756	\$93,339	\$2,320	\$13,675	\$27,210	(\$16,192)	\$10,439	\$4,539	\$5,443	\$9,940
60	557018 ED AN	\$50,136	\$4,190	\$4,183	\$3,696	\$4,051	\$4,417	\$4,064	\$4,503	\$3,780	\$4,701	\$4,213	\$4,103	\$4,235
61	Total 557 ED AN Broker & Related Fees	\$570,398	\$40,867	\$37,768	\$91,606	\$122,083	\$34,547	\$44,007	\$52,526	\$14,925	\$40,566	\$25,367	\$29,228	\$36,908
	Other Purchases and Sales													
62	Econ Dispatch-557010	(\$3,432,263)	(\$1,474,233)	(\$1,315,566)	(\$3,221,388)	(\$270,280)	\$1,134,947	\$1,320,678	\$1,701,789	\$1,138,595	\$1,357,180	\$434,163	(\$432,375)	(\$3,805,773)
63	Econ Dispatch-557150	(\$14,285,345)	(\$901,820)	(\$932,881)	(\$215,216)	\$101,314	(\$83,446)	(\$226,107)	(\$1,914,467)	(\$2,233,564)	(\$3,120,736)	(\$2,822,611)	(\$1,826,927)	(\$108,884)
64	Gas Bookouts-557700	\$4,773,412	\$872,753	\$2,031,932	\$721,925	\$37,881	\$0	\$0	\$0	\$118,440	\$0	\$32,859	\$528,071	\$429,551
65	Gas Bookouts-557711	(\$4,773,412)	(\$872,753)	(\$2,031,932)	(\$721,925)	(\$37,881)	\$0	\$0	\$0	(\$118,440)	\$0	(\$32,859)	(\$528,071)	(\$429,551)
66	Intraco Thermal Gas-557730	\$65,368,481	\$4,906,385	\$11,308,805	\$7,530,576	\$2,058,108	\$2,986,579	\$1,464,224	\$3,530,258	\$5,464,073	\$5,133,970	\$5,391,927	\$7,847,405	\$7,746,171
67	Fuel DispatchFin -456010	\$8,217,823	\$2,639,859	\$1,581,251	\$3,230,099	\$291,533	(\$781,355)	(\$780,953)	(\$230,059)	\$208,436	(\$212,303)	(\$69,401)	\$165,368	\$2,175,348
68	Fuel Dispatch-456015	(\$12,636,333)	(\$2,364,599)	(\$917,000)	(\$631,570)	(\$100,217)	(\$2,561,606)	(\$1,130,111)	(\$190,255)	(\$3,159,258)	\$0	(\$359,915)	(\$853,952)	(\$367,850)
69	Other Elec Rev - Extraction Plant Cr - 456018	(\$357,116)	(\$41,138)	(\$37,365)	(\$27,425)	(\$33,247)	(\$34,636)	(\$30,473)	(\$25,386)	(\$28,690)	(\$26,899)	(\$28,564)	(\$18,461)	(\$24,832)
70	Other Elec Rev - Specified Source - 456019	(\$900,000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$900,000)
71	Intraco Thermal Gas-456730	(\$48,037,674)		(\$12,172,302)	(\$5,497,562)	(\$2,486,281)	(\$1,761,391)	(\$1,792,234)	(\$3,452,532)	(\$1,349,039)	(\$3,725,958)	(\$2,917,545)	(\$5,696,122)	(\$5,160,614)
72	Fuel Bookouts-456711	\$2,882,332	\$746,325	\$345,718	\$612,250	\$0	\$364,286	\$0	\$0	\$86,563	\$0	\$11,215	\$361,800	\$354,175
73	Fuel Bookouts-456720	(\$2,882,332)	(\$746,325)	(\$345,718)	(\$612,250)	\$0	(\$364,286)	\$0	\$0	(\$86,563)	\$0	(\$11,215)	(\$361,800)	(\$354,175)
74	Other Purchases and Sales Subtotal	(\$6,062,427)	\$738,360	(\$2,485,058)	\$1,167,514	(\$439,070)	(\$1,100,908)	(\$1,174,976)	(\$580,652)	\$40,553	(\$594,746)	(\$371,946)	(\$815,064)	(\$446,434)
	Misc. Power Exp. Actual-557160 ED AN	\$1,454,005	\$436	\$267	\$1,452,099	\$0	\$0	\$1,059	\$0	\$0	\$0	\$0	\$0	\$144
76	Misc. Power Exp. Subtotal	\$1,454,005	\$436	\$267	\$1,452,099	\$0	\$0	\$1,059	\$0	\$0	\$0	\$0	\$0	\$144
77	Wind DEC For Authorized	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
78	Wind REC Exp Actual 557305	\$0 \$601	\$0 \$25	\$0 \$17	\$0 \$135	\$0 \$32	\$0 \$37	\$0 \$48	\$0 \$74	\$0 \$79	\$0 \$48	\$0 \$52	\$0 \$41	
	Wind REC Exp Actual 557395	•	•	•		•	•				•	-		\$13
79	Wind REC Subtotal	\$601	\$25	\$17	\$135	\$32	\$37	\$48	\$74	\$79	\$48	\$52	\$41	\$13
80	WA EIA937 Requirement (EWEB) - Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
81	WA EIA937 Requirement (EWEB) - Broker Fee Exp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
82	WA EIA 937 Requirement (EWEB) - Broker Fee Exp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
83	EWEB REC WA EIA 937 Compliance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
84	Net Resource Optimization	(\$4,607,821)	\$738,821	(\$2,484,774)	\$2,619,748	(\$439,038)	(\$1,100,871)	(\$1,173,869)	(\$580,578)	\$40,632	(\$594,698)	(\$371,894)	(\$815,023)	(\$446,277)
85	Adjusted Actual Net Expense	\$147,958,269	\$15,582,997	\$20,044,407	\$19,766,986	\$4,847,212	\$2,192,437	\$5,371,334	\$10,376,907	\$18,940,289	\$10,872,811	\$13,556,622	\$12.779.141	\$13.627.126
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Avista Corp. - Resource Accounting Washington Electric Jurisdiction Energy Recovery Mechanism (ERM) Retail Revenue Credit Calculation - 2019

Retail Sales - MWh	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	YTD
Total Billed Sales	547,355	516,536	544,642	444,134	407,171	418,743	447,380	475,020	468,096	430,408	454,247	530,380	5,684,112
Deduct Prior Month Unbilled	(312,515)	(304,564)	(295,589)	(262,441)	(226,759)	(245,868)	(256,648)	(283,505)	(293,509)	(249,327)	(291,182)	(304,910)	(3,326,817)
Add Current Month Unbilled	304,564	295,589	262,441	226,759	245,868	256,648	283,505	293,509	249,327	291,182	304,910	301,275	3,315,577
Total Retail Sales	539,404	507,561	511,494	408,452	426,280	429,523	474,237	485,024	423,914	472,263	467,975	526,745	5,672,872
Test Year Retail Sales	556,117	486,363	477,535	431,246	432,473	424,693	490,670	464,617	435,934	436,959	468,856	553,150	5,658,613
Difference from Test Year	(16,713)	21,198	33,959	(22,794)	(6,193)	4,830	(16,433)	20,407	(12,020)	35,304	(881)	(26,405)	14,259
Production Rate - \$/MWh	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	
Total Revenue Credit - \$	(\$302,672)	\$383,896	\$614,997	(\$412,799)	(\$112,155)	\$87,471	(\$297,602)	\$369,571	(\$217,682)	\$639,355	(\$15,955)	(\$478,195)	\$258,230