

WUTC UG-950326,
 DOCKET NO. -951415
 EXHIBIT # 14

Docket No. UG-95____
 Exhibit ____ (JTS-5)
 Schedule 1 of 6
 Page 1 of 1
 28 pgs.

ADMIT W/D REJECT
 Cascade Natural Gas Corporation

CALCULATION OF REVENUE REQUIREMENTS

State of Washington

No.	Description	Reference	Amount
	(a)	(b)	(c)
1	Twelve Months Ended 12/31/94 Rate Base	Ex. ____ (JTS-1) Sch. 1. Page 1, Line 20, Col. (h)	\$ 162,049,718
2	Rate of Return	Ex. ____ (JDW-1) Sch. 1. Page 1, Line 41, Col. (i)	9.76%
3	Total Net Operating Income (Line 1 X Line 2)		\$ 15,814,432
4	Less Adjusted Net Operating Income	Ex. ____ (JTS-1) Sch. 1. Page 1, Line 19, Col. (f)	12,246,681
5	Increased Net Operating Income Required		\$ 3,567,751
6	Revenue Sensitive Cost and FIT Factor	Ex. ____ (LLC-3) Sch. 1. Page 1, Line 9, Col. (b)	0.6212183
7	Increased Revenue Requirement (Line 5 divided by Line 6)		\$ <u>5,743,152</u> _{1/}
8	Increased Percentage Requirement of Margin for all Services other than Special Contracts		<u>12.26%</u>

1/ Carried Forward To Exhibit __ (JTS-1), Schedule 1, Page 1, Line 3, Column (g)

Cascade Natural Gas Corporation							
APPLICATION OF EQUAL PERCENTAGE TO ALL RATE SCHEDULES							
State of Washington							
Line No.	Description	Rate Schedule	Total Adjusted Therms Sales	Total Adjusted Margin at @ 1-1-94 Rates	Equal Percentage Increase	Increased Margin By Customer Group	Margin at Proposed Rates
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Residential						
1	General Service	501	29,017,150	\$ 7,180,361	12.2609%	\$ 880,377	\$ 8,060,738
2	Optional Service	503	<u>43,294,343</u>	<u>9,235,206</u>	12.2609%	<u>1,132,320</u>	<u>10,367,526</u>
3	Total		<u>72,311,493</u>	<u>\$ 16,415,568</u>		<u>\$ 2,012,697</u>	<u>\$ 18,428,265</u>
	Res-Com Dual Service						
4	Dry-out	502	1,164,587	\$ 213,788	12.2609%	\$ 26,212	\$ 240,000
5	Gas Air Conditioning	541	<u>592,330</u>	<u>108,443</u>	12.2609%	<u>13,296</u>	<u>121,739</u>
6	Total		<u>1,756,917</u>	<u>\$ 322,231</u>		<u>\$ 39,508</u>	<u>\$ 361,739</u>
	Commercial						
7	General Service	504	62,971,753	\$ 11,760,026	12.2609%	\$ 1,441,886	\$ 13,201,912
8	Compressed Natural Gas	512	<u>61,114</u>	<u>11,506</u>	12.2609%	<u>1,411</u>	<u>12,917</u>
9	Total		<u>63,032,868</u>	<u>\$ 11,771,532</u>		<u>\$ 1,443,297</u>	<u>\$ 13,214,829</u>
	Com-Ind Dual Service						
10	Large Volume	511	<u>28,932,431</u>	<u>3,147,196</u>	12.2609%	<u>385,875</u>	<u>3,533,071</u>
11	Total		<u>28,932,431</u>	<u>\$ 3,147,196</u>		<u>\$ 385,875</u>	<u>\$ 3,533,071</u>
	Industrial Firm						
12	General Service	505	<u>8,643,340</u>	<u>1,057,618</u>	12.2609%	<u>129,674</u>	<u>1,187,292</u>
13	Total		<u>8,643,340</u>	<u>\$ 1,057,618</u>		<u>\$ 129,674</u>	<u>\$ 1,187,292</u>
	Interruptible						
14	General (Industrial)	570	8,721,399	422,241	12.2609%	\$ 51,771	\$ 474,012
15	Institutional	577	<u>2,615,401</u>	<u>195,780</u>	12.2609%	<u>24,004</u>	<u>219,784</u>
16	Total		<u>11,336,800</u>	<u>\$ 618,021</u>		<u>\$ 75,775</u>	<u>\$ 693,796</u>
17	Total Core		<u>186,013,849</u>	<u>\$ 33,332,167</u>		<u>\$ 4,086,826</u>	<u>\$ 37,418,993</u>
	Non-Core						
18	Distribution Trans.	663	247,625,518	\$ 12,014,833	12.2609%	\$ 1,473,127	\$ 13,487,960
19	Electric Generation	678	265,904	1,494,179	12.2609%	183,200	1,677,379
20	Special Contracts	901	481,227,785	7,187,753		-	7,187,753
21	Cost of Gas						
22	Total Non-Core		<u>729,119,207</u>	<u>\$ 20,696,765</u>		<u>\$ 1,656,327</u>	<u>\$ 22,353,092</u>
23	SUBTOTAL		<u>915,133,056</u>	<u>\$ 54,028,932</u>		<u>\$ 5,743,153</u>	<u>\$ 59,772,085</u>
	Adjustments						
24	B&O Tax		0	\$ 3,970,141		\$ -	\$ 3,970,141
	Billing/Technical Adjustments		-	53,340		-	53,340
25	Total Adjustments		0	<u>\$ 4,023,481</u>		<u>\$ -</u>	<u>\$ 4,023,481</u>
26	TOTAL		<u>915,133,056</u>	<u>\$ 58,052,413</u>		<u>\$ 5,743,153</u>	<u>\$ 63,795,566</u>
27	Other Op Rev			<u>\$ 103,193</u>		\$ -	\$ 103,193
28	TOTAL		<u>915,133,056</u>	<u>\$ 58,155,606</u>		<u>\$ 5,743,153</u>	<u>\$ 63,898,759</u>

Cascade Natural Gas Corporation							
PROPOSED CHANGE IN MARGIN TO REFLECT COST OF SERVICE STUDY							
State of Washington							
Line No.	Description	Rate Schedule	Total Adjusted Therms Sales	Total Adjusted Margin at @ 1-1-94 Rates	Proposed Increased Margin By Customer Group	Margin at Proposed Rates	Percentage Change in Margin
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Residential						
1	General Service	501	29,017,150	\$ 7,180,361	\$ 2,175,751	\$ 9,356,112	
2	Optional Service	503	43,294,343	9,235,206	3,343,715	12,578,921	
3	Total		<u>72,311,493</u>	<u>\$ 16,415,568</u>	<u>\$ 5,519,465</u>	<u>\$ 21,935,033</u>	33.62%
	Res-Com Dual Service						
4	Dry-out	502	1,164,587	\$ 213,788	\$ 134,882	\$ 348,670	63.09%
5	Gas Air Conditioning	541	592,330	108,443	2,327	110,770	2.15%
6	Total		<u>1,756,917</u>	<u>\$ 322,231</u>	<u>\$ 137,210</u>	<u>\$ 459,441</u>	42.58%
	Commercial						
7	General Service	504	62,971,753	\$ 11,760,026	\$ 4,382,129	\$ 16,142,155	37.26%
8	Compressed Natural Gas	512	61,114	11,506	(352)	11,154	-3.06%
9	Total		<u>63,032,868</u>	<u>\$ 11,771,532</u>	<u>\$ 4,381,777</u>	<u>\$ 16,153,309</u>	37.22%
	Com-Ind Dual Service						
10	Large Volume	511	28,932,431	3,147,196	320,831	3,468,027	10.19%
11	Total		<u>28,932,431</u>	<u>\$ 3,147,196</u>	<u>\$ 320,831</u>	<u>\$ 3,468,027</u>	10.19%
	Industrial Firm						
12	General Service	505	8,643,340	1,057,618	29,643	1,087,261	2.80%
13	Total		<u>8,643,340</u>	<u>\$ 1,057,618</u>	<u>\$ 29,643</u>	<u>\$ 1,087,261</u>	2.80%
	Interruptible						
14	General (Industrial)	570	8,721,399	422,241	427,758	850,000	101.31%
15	Institutional	577	2,615,401	195,780	72,633	268,412	37.10%
16	Total		<u>11,336,800</u>	<u>\$ 618,021</u>	<u>\$ 500,391</u>	<u>\$ 1,118,412</u>	80.97%
17	Total Core		<u>186,013,849</u>	<u>\$ 33,332,167</u>	<u>\$ 10,889,316</u>	<u>\$ 44,221,483</u>	32.67%
	Non-Core						
18	Distribution Trans.	663	247,625,521	\$ 12,014,833	\$ (5,204,072)	\$ 6,810,761	-43.31%
19	Electric Generation	678	265,904	1,494,179	0	1,494,179	
20	Special Contracts	901	481,227,782	7,187,753	0	7,187,753	
21	Cost of Gas						
22	Total Non-Core		<u>729,119,207</u>	<u>\$ 20,696,765</u>	<u>\$ (5,204,072)</u>	<u>\$ 15,492,693</u>	-25.14%
23	SUBTOTAL		<u>915,133,056</u>	<u>\$ 54,028,932</u>	<u>\$ 5,685,245</u>	<u>\$ 59,714,176</u>	10.52%
	Adjustments						
24	B&O Tax		0	\$ 3,970,141	\$ -	\$ -	
	Billing/Technical Adjustments		-	53,340	-	53,340	
25	Total Adjustments		0	\$ 4,023,481	\$ -	\$ -	
26	TOTAL		<u>915,133,056</u>	<u>\$ 58,052,413</u>	<u>\$ 5,685,245</u>	<u>\$ 59,714,176</u>	
27	Other Op Rev			\$ 103,193	\$ 57,910	\$ 161,103	
28	TOTAL		<u>915,133,056</u>	<u>\$ 58,155,606</u>	<u>\$ 5,743,155</u>	<u>\$ 59,875,279</u>	9.88%

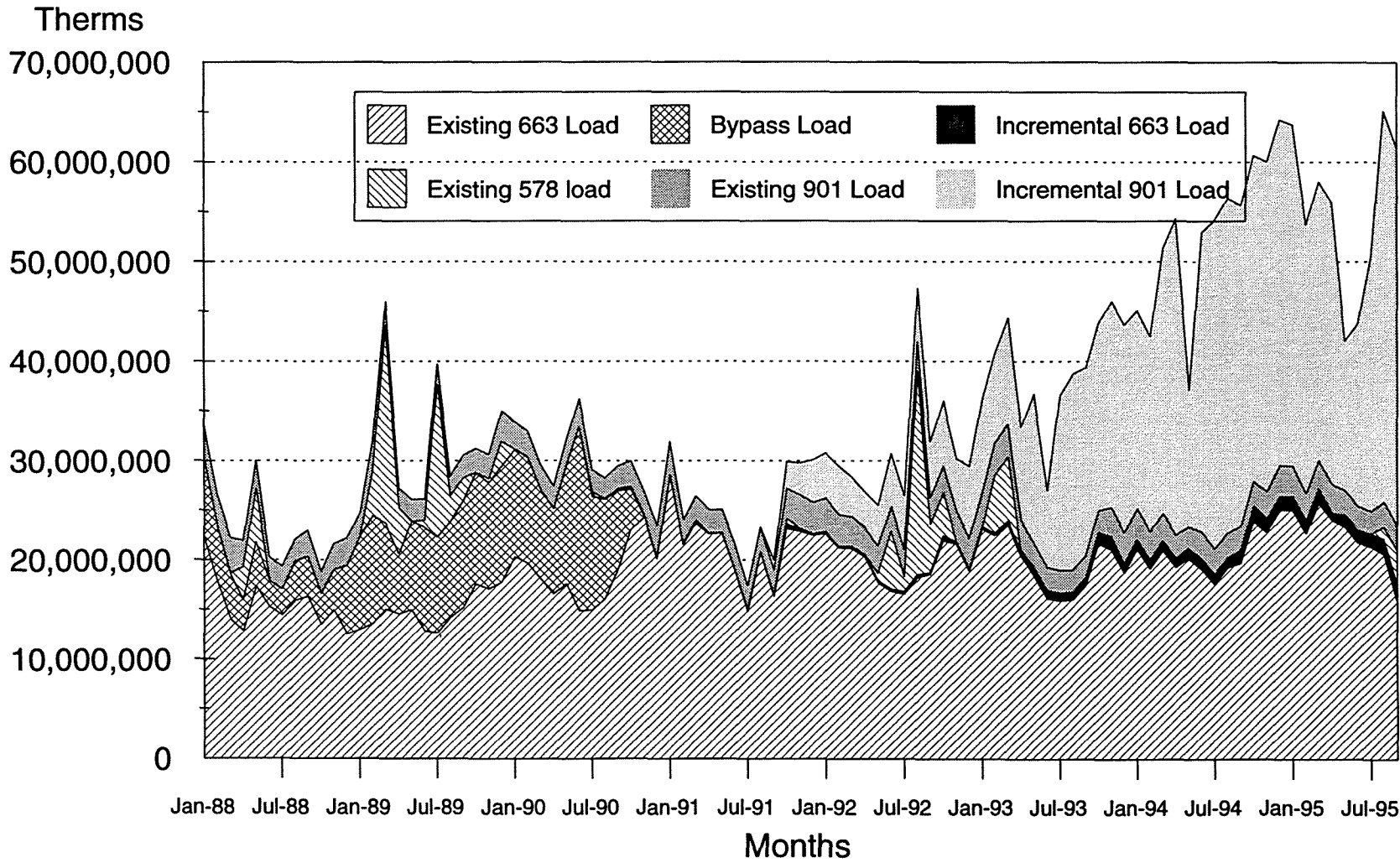
Cascade Natural Gas Corporation
OVERALL PERCENTAGE CHANGE IN REVENUE FROM PROPOSED MARGIN CHANGES
State of Washington

Line No.	Description	Rate Schedule	Total Adjusted Therms Sales	Total Adjusted Margin at @ 1-1-94 Rates	Gas Cost @ 1-1-94 Rates	Total Adjusted Revenue at @ 1-1-94 Rates	Proposed Increased Margin By Customer Group	Margin at Proposed Rates	Gas Cost @ 1-1-94 Rates	Total Proposed Revenue at @ 1-1-94 Rates	Overall Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Residential											
1	General Service	501	29,017,150	\$ 7,180,361	\$ 9,538,518	\$ 16,718,879	\$ 2,175,751	\$ 9,356,112	\$ 9,538,518	\$ 18,894,630	
2	Optional Service	503	43,294,343	9,235,206	14,231,716	23,466,923	3,343,715	12,578,921	14,231,716	26,810,638	
3	Total		72,311,493	\$ 16,415,568	\$ 23,770,234	\$ 40,185,802	\$ 5,519,465	\$ 21,935,033	\$ 23,770,234	\$ 45,705,267	13.73%
Res-Com Dual Service											
4	Dry-out	502	1,164,587	\$ 213,788	\$ 382,823	\$ 596,611	\$ 134,882	\$ 348,670	\$ 382,823	\$ 731,494	22.61%
5	Gas Air Conditioning	541	592,330	108,443	194,711	303,154	2,327	110,770	194,711	305,481	0.77%
6	Total		1,756,917	\$ 322,231	\$ 577,534	\$ 899,765	\$ 137,210	\$ 459,441	\$ 577,534	\$ 1,036,975	15.25%
Commercial											
7	General Service	504	62,971,753	\$ 11,760,026	\$ 20,700,075	\$ 32,460,101	\$ 4,382,129	\$ 16,142,155	\$ 20,700,075	\$ 36,842,229	13.50%
8	Compressed Natural Ga	512	61,114	11,506	20,089	31,596	(352)	11,154	20,089	31,244	-1.11%
9	Total		63,032,868	\$ 11,771,532	\$ 20,720,164	\$ 32,491,697	\$ 4,381,777	\$ 16,153,309	\$ 20,720,164	\$ 36,873,473	13.49%
Com-Ind Dual Service											
10	Large Volume	511	28,932,431	3,147,196	9,510,669	12,657,865	320,831	3,468,027	9,510,669	12,978,696	2.53%
11	Total		28,932,431	\$ 3,147,196	\$ 9,510,669	\$ 12,657,865	\$ 320,831	\$ 3,468,027	\$ 9,510,669	\$ 12,978,696	2.53%
Industrial Firm											
12	General Service	505	8,643,340	1,057,618	2,841,239	3,898,857	29,643	1,087,261	2,841,239	3,928,500	0.76%
13	Total		8,643,340	\$ 1,057,618	\$ 2,841,239	\$ 3,898,857	\$ 29,643	\$ 1,087,261	\$ 2,841,239	\$ 3,928,500	0.76%
Interruptible											
14	General (Industrial)	570	8,721,399	422,241	2,866,898	3,289,140	427,758	850,000	2,866,898	3,716,898	13.01%
15	Institutional	577	2,615,401	195,780	859,735	1,055,514	72,633	268,412	859,735	1,128,147	6.88%
16	Total		11,336,800	\$ 618,021	\$ 3,726,633	\$ 4,344,654	\$ 500,391	\$ 1,118,412	\$ 3,726,633	\$ 4,845,045	11.52%
17	Total Core		186,013,849	\$ 33,332,167	\$ 61,146,472	\$ 94,478,639	\$ 10,889,316	\$ 44,221,483	\$ 61,146,472	\$ 105,367,956	11.53%
Non-Core											
18	Distribution Trans.	663	247,625,518	\$ 12,014,833	\$ -	\$ 12,014,833	\$ (5,204,072)	\$ 6,810,761	\$ -	\$ 6,810,761	-43.31%
19	Electric Generation	678	265,904	1,494,179	-	1,494,179	-	1,494,179	-	1,494,179	
20	Special Contracts	901	481,227,785	7,187,753	-	7,187,753	-	7,187,753	-	7,187,753	
21	Cost of Gas				46,831,714	46,831,714			46,831,714	46,831,714	
22	Total Non-Core		729,119,207	\$ 20,696,765	\$ 46,831,714	\$ 67,528,479	\$ (5,204,072)	\$ 15,492,693	\$ 46,831,714	\$ 62,324,407	-7.71%
23	SUBTOTAL		915,133,056	\$ 54,028,932	\$ 107,978,186	\$ 162,007,118	\$ 5,685,245	\$ 59,714,176	\$ 107,978,186	\$ 167,692,363	3.51%
Adjustments											
24	B&O Tax		0	\$ 3,970,141	\$ -	\$ 3,970,141	\$ -	\$ 3,970,141	\$ -	\$ 3,970,141	
	Billing/Technical Adjustments		-	53,340	-	53,340	-	53,340	-	53,340	
25	Total Adjustments		0	\$ 4,023,481	\$ -	\$ 4,023,481	\$ -	\$ 4,023,481	\$ -	\$ 4,023,481	
26	TOTAL		915,133,056	\$ 58,052,413	\$ 107,978,186	\$ 166,030,599	\$ 5,685,245	\$ 63,737,657	\$ 107,978,186	\$ 171,715,844	
27	Other Op Rev			\$ 103,193	\$ -	\$ 103,193	\$ 57,910	\$ 161,103	\$ -	\$ 161,103	
28	TOTAL		915,133,056	\$ 58,155,606	\$ 107,978,186	\$ 166,133,792	\$ 5,743,155	\$ 63,898,760	\$ 107,978,186	\$ 171,876,947	3.46%

Cascade Natural Gas Corporation
OVERALL CHANGE IN REVENUE ON THE AVERAGE MONTHLY BILL
State of Washington

Line No.	Customer Type	Rate Schedule	Therms Per Month	Cost Under Current Rates	Cost Under Proposed Rates	Amount of Change	Percentage of Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Residential Customers:						
1	Winter Average	503	103	\$ 58.16	\$ 65.96	\$ 7.80	13.41%
2	Winter High Use	503	162	\$ 90.61	\$ 91.72	\$ 1.11	1.22%
3	Summer Average	503	28	\$ 16.90	\$ 19.88	\$ 2.97	17.60%
4	Commercial General Service	504	315	\$ 165.61	\$ 189.66	\$ 24.05	14.52%
5	Industrial General Service	505	3,656	\$ 1,701.95	\$ 1,746.58	\$ 44.63	2.62%
6	Large Volume Firm	511	54,796	\$ 23,559.44	\$ 23,783.02	\$ 223.59	0.95%
7	General Interruptible	570	80,754	\$ 29,915.38	\$ 34,463.75	\$ 4,548.37	15.20%
8	Institutional Interruptible	577	24,217	\$ 9,988.18	\$ 10,660.96	\$ 672.79	6.74%
9	Non-Core System Transportati	663	312,658	\$ 18,553.46	\$ 10,420.26	\$ (8,133.20)	-43.84%

**Cascade Natural Gas Corporation
1988 - 95 Non-Core Therm Consumption
State of Washington**



Cascade Natural Gas Corporation						
1988-95 Non-Core Therm Consumption						
State of Washington						
Months	Existing R/S 663 Therms	Bypass Therms	Incremental R/S 663 Therms	Existing R/S 578 Therms	Existing R/S 901 Therms	Incremental R/S 901 Therms
Jan-88	22,444,334	7,957,378	-	75,665	3,197,417	-
Feb-88	17,904,351	5,514,277	-	20,921	3,083,844	-
Mar-88	13,979,959	4,629,462	-	34,746	3,601,871	-
Apr-88	12,813,710	3,134,234	-	3,307,174	2,747,115	-
May-88	17,335,969	4,493,393	-	5,333,487	2,856,977	-
Jun-88	15,229,521	2,636,426	-	23,493	2,406,707	-
Jul-88	14,402,987	2,621,221	-	20,264	2,303,652	-
Aug-88	15,863,419	3,950,676	-	20,034	2,269,773	-
Sep-88	16,269,603	4,070,643	-	33,322	2,623,297	-
Oct-88	13,462,532	3,079,665	-	31,045	2,213,747	-
Nov-88	14,925,448	4,047,610	-	36,781	2,613,234	-
Dec-88	12,492,502	6,904,641	-	34,203	2,786,560	-
Jan-89	12,929,943	9,386,621	-	-	2,447,788	-
Feb-89	13,527,838	10,893,354	-	4,419,190	3,041,791	-
Mar-89	15,006,280	8,662,047	-	19,850,040	2,417,944	-
Apr-89	14,527,496	6,095,642	-	4,552,310	2,008,646	-
May-89	14,968,669	8,842,925	-	-	2,258,598	-
Jun-89	12,793,188	10,523,326	-	661,083	2,141,205	-
Jul-89	12,597,524	9,716,761	-	15,335,971	2,049,475	-
Aug-89	14,140,811	9,702,625	-	2,530,778	2,047,057	-
Sep-89	15,143,308	10,762,277	-	2,307,839	2,284,689	-
Oct-89	17,581,708	11,181,032	-	44,390	2,459,694	-
Nov-89	17,041,748	10,698,132	-	394,756	2,466,220	-
Dec-89	17,729,505	11,701,562	-	2,489,753	3,051,741	-
Jan-90	20,322,503	10,818,601	-	11,097	2,747,732	-
Feb-90	19,664,794	10,670,993	-	52,124	2,618,416	-
Mar-90	18,097,711	8,913,611	-	21,437	2,568,648	-
Apr-90	16,549,170	8,559,427	-	5,078	2,285,006	-
May-90	17,616,504	11,853,643	561	41,889	2,632,732	-
Jun-90	14,839,911	18,557,057	32,802	9,156	2,738,019	-
Jul-90	14,908,584	11,450,487	61,944	414,595	2,249,057	-
Aug-90	16,059,492	10,007,792	42,778	33,927	2,090,602	-
Sep-90	18,958,523	7,970,307	216,303	-	2,320,997	-
Oct-90	23,020,702	4,052,018	283,319	11,186	2,620,254	-
Nov-90	24,304,063	-	44,679	13,545	2,408,331	-
Dec-90	20,114,812	-	7,728	166,700	3,185,505	-
Jan-91	28,428,411	-	69,920	47,359	3,394,184	-
Feb-91	21,528,091	-	55,273	40,936	2,402,632	-
Mar-91	23,703,233	-	36,872	219,797	2,484,413	-
Apr-91	22,610,304	-	56,887	22,498	2,323,945	-
May-91	22,677,285	-	48,065	27,610	2,301,919	-
Jun-91	18,954,384	-	88,261	-	2,641,006	-
Jul-91	14,753,979	-	137,982	113,808	2,346,194	-
Aug-91	20,715,024	-	106,566	22,260	2,460,505	34,751
Sep-91	16,303,893	-	83,254	25,863	2,546,623	1,033,156
Oct-91	23,160,566	-	430,641	584,320	2,991,469	2,741,712
Nov-91	22,906,752	-	300,620	-	3,337,487	3,241,855
Dec-91	22,490,487	-	125,527	28,121	3,112,276	4,330,546

Cascade Natural Gas Corporation						
1988-95 Non-Core Therm Consumption						
State of Washington						
Months	Existing R/S 663 Therms	Bypass Therms	Incremental R/S 663 Therms	Existing R/S 578 Therms	Existing R/S 901 Therms	Incremental R/S 901 Therms
Jan-92	22,640,829	-	166,881	37,262	3,366,615	4,597,860
Feb-92	21,207,090	-	182,998	13,968	3,137,811	4,911,805
Mar-92	21,148,308	-	204,194	35,609	2,953,666	4,007,796
Apr-92	20,309,229	-	215,205	29,100	2,743,028	3,576,930
May-92	17,717,638	-	203,072	700,543	2,742,958	4,085,143
Jun-92	16,816,650	-	215,668	5,852,958	2,407,416	5,403,392
Jul-92	16,534,404	-	269,506	1,482,942	2,796,732	5,383,950
Aug-92	18,247,855	-	293,713	20,415,153	2,954,779	5,384,854
Sep-92	18,546,765	-	189,988	4,893,781	2,619,159	5,653,971
Oct-92	21,972,026	-	515,234	4,298,704	2,715,551	6,526,572
Nov-92	21,623,411	-	237,588	-	3,010,050	5,368,262
Dec-92	18,848,588	-	210,818	35,475	3,141,791	7,227,010
Jan-93	23,132,843	-	247,457	5,108	3,519,631	9,425,099
Feb-93	22,483,696	-	216,667	5,868,080	3,206,500	9,054,557
Mar-93	23,674,700	-	327,399	6,371,408	3,370,386	10,632,373
Apr-93	20,414,557	-	574,653	-	3,001,522	9,419,784
May-93	18,472,405	-	853,351	-	2,475,206	14,927,037
Jun-93	16,112,750	-	833,079	-	2,373,697	7,677,359
Jul-93	15,882,435	-	808,244	-	2,295,459	17,546,713
Aug-93	15,996,284	-	781,727	-	2,193,101	19,749,215
Sep-93	17,426,226	-	750,518	23,485	2,263,795	18,897,320
Oct-93	21,684,894	-	1,150,862	-	2,190,906	18,858,220
Nov-93	21,063,700	-	1,321,557	22,930	2,887,051	20,727,882
Dec-93	18,697,398	-	932,765	27,663	3,142,436	20,853,426
Jan-94	21,139,062	-	945,023	40,701	3,044,594	19,937,364
Feb-94	19,134,683	-	877,091	23,322	2,848,874	19,634,767
Mar-94	20,942,553	-	1,017,203	37,180	2,725,236	26,652,748
Apr-94	19,278,091	-	880,383	25,310	2,355,586	31,763,594
May-94	20,143,461	-	1,046,337	18,868	2,164,084	13,779,227
Jun-94	19,039,165	-	1,056,206	38,987	2,724,169	30,109,522
Jul-94	17,552,939	-	1,026,436	15,327	2,554,265	33,041,576
Aug-94	19,210,979	-	1,063,720	-	2,434,100	33,603,032
Sep-94	19,691,065	-	1,260,049	22,553	2,419,396	32,253,673
Oct-94	23,868,758	-	1,551,268	19,975	2,522,864	32,707,627
Nov-94	22,803,474	-	1,324,987	17,224	2,732,040	33,127,697
Dec-94	25,030,955	-	1,388,040	-	3,136,079	34,693,695
Jan-95	24,965,606	-	1,411,135	-	3,108,194	34,251,879
Feb-95	22,683,045	-	1,346,568	-	2,659,446	27,062,578
Mar-95	25,685,911	-	1,491,901	-	2,859,951	27,986,772
Apr-95	23,947,751	-	767,369	-	2,897,486	28,170,922
May-95	23,353,388	-	1,202,567	-	2,485,482	15,047,114
Jun-95	21,767,039	-	1,269,662	-	2,384,440	18,318,137
Jul-95	21,315,717	-	1,364,326	-	2,247,784	25,715,955
Aug-95	20,617,128	-	1,551,507	1,169,410	2,542,027	39,264,888
Sep-95	15,805,142	-	1,637,866	3,549,396	2,448,436	37,940,263

Advise No. CNG\W95-12-01

Cascade Natural Gas Corporation

NOTICE TO THE PUBLIC

Washington Service Area

Cascade Natural Gas Corporation is on this date filing with the Washington Utilities & Transportation Commission at Olympia, Washington, revisions in its Washington service area tariffs to reflect revenues that are consistent with an allowed rate of return as determined by the WUTC. The proposed effective date of this general rate change application is February 1, 1996 and would increase rates by 3.46% overall.

The reason for this filing is to permit Cascade to recover the increases in operating and other costs that have occurred since its last general application for rate relief filed in June, 1989. Cascade is also proposing to change the spread of revenue requirement to customer classes to reflect more cost based rates.

Cascade is proposing to combine its two residential tariffs into one. The Company is also proposing to change the structure of its general service tariffs for residential and commercial customers which would include a higher monthly service charge and a lower commodity rate. The higher monthly service charge would be applied to residential customers during the winter months while commercial customers would realize a higher monthly service charge for all months during the year. Residential and commercial customers will benefit from this rate structure by minimizing the high bill impact from cyclical cold weather.

The effect of this filing on the average monthly winter bill of a residential customer for consumption of 103 therms will be an increase of \$7.80 or 13.4%. For the coldest winter months where the average monthly bill would be 162 therms, the increase would be \$1.11 or 1.22%. For a commercial customer, the increase in the monthly bill of 315 therms will be \$24.05 or 14.52%. Industrial customers consuming 3,656 therms served under Cascade's industrial general service tariff will increase \$44.63 or 2.62%. Large volume firm customers will experience an increase of 0.95%. Large volume interruptible customers rates will increase by 15.20%. Non-core customers will receive a decrease of 43.31%.

A copy of the proposed tariffs is available for inspection in each of Cascade's business offices in the State of Washington.

By: Jon T. Stoltz
Senior Vice President,
Planning and Rates

Date: December 11, 1995

WN U-3

CASCADE NATURAL GAS CORPORATION

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CNG/W95-12-01

ISSUED December 11, 1995

EFFECTIVE February 1, 1996

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz

TITLE Senior Vice President
Planning and Rates

RULES AND REGULATIONS

RULE 2 - DEFINITIONS

When used in these Rules and Regulations the following terms shall have the meanings defined below:

- A. Company - Cascade Natural Gas Corporation acting through its duly authorized officers or employees within the scope of their respective duties.
- B. Customer - Any person, firm, or corporation purchasing gas service from the Company under these Rules and Regulations at one location under one rate classification contract.
- C. Residential Service - Service to customers for residential purposes to a single family dwelling, two family (duplex) dwelling or to an individual dwelling unit in a multiple family dwelling building.
 - (1) Dwelling - Means a building designed exclusively for residential purposes, including one family, two family and multiple dwellings, but not including hotel or motel units having no kitchens.
 - (2) Dwelling Unit - One or more rooms designed for or occupied by one family for living or sleeping purposes and containing kitchen and bathroom facilities for use solely by one family. All rooms comprising a dwelling unit shall have access through an interior door to other parts of the dwelling unit.
 - (3) Dwelling, One Family - A detached building designed exclusively for occupancy by one family and containing one dwelling unit.
 - (4) Dwelling, Two Family (Duplex) - A building designed exclusively for occupancy by two families living independently of each other, and containing two dwelling units.
 - (5) Dwelling, Multiple - A building designed exclusively for occupancy by three or more families living independently of each other and containing three or more dwelling units.
- D. Commercial Service - Service to customer engaged in selling, warehousing, or distributing a commodity, in some business activity or in a profession, or in some form of economic or social activity (office, stores, clubs, hotels, etc.) and for purposes that do not come directly under another classification of service.
- E. Industrial Service - Service to customer engaged in a process which creates or changes raw or unfinished materials into another form or product. (Factories, mills, machine shops, mines, oilwells, refineries, pumping plants, creameries, canning and packing plants, shipyards, etc., i.e., in extractive, fabricating or processing activities).
- F. Institutional Service - Service to customer of a public character including but not limited to governmental buildings, universities, colleges and schools, hospitals, clinics, institutions for the care or detention of persons, and similar establishments.
- G. Month - The period between any two (2) regular readings of the Company's meters at approximately thirty (30) day intervals.
- H. Therm - 100,000 British Thermal Units.
- I. Gas Day - The 24-hour period designated by the upstream transportation pipeline serving Cascade as the period when gas flows to customers. The gas day will be as designated in Northwest Pipeline's tariff.
- J. WACOG - The Weighted Average Cost of Gas. (N)

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BY _____
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TITLE Senior Vice President
Planning and Rates

CASCADE NATURAL GAS CORPORATION

RULES AND REGULATIONS

RULE 5 - NOTIFICATION OF AND DISCONTINUANCE OF SERVICE

The Company may or shall discontinue service for any of the following reasons and if service is discontinued for any reason listed herein below, a charge of ~~\$12.50~~ \$25.00 during regular business hours or \$90.00 during non-business hours may be (I)(T) made against the customer for reconnection.

- a. At the request, written or verbal, by the Customer.
- b. Non-payment of gas bill after first giving customer either eight (8) business days written notice after the delinquent date, which is fifteen (15) days following date of bill, or the discontinuance notice may be personally delivered by an employee of the utility, in which case service may not be discontinued prior to 5 p.m. of the first business day following delivery. If the delivered notice is for non-payment of a deposit, disconnection shall not be permitted prior to 5 p.m. of the sixth (6th) day following delivery. The time of discontinuance notice may be extended, at the option of the Company, depending upon the credit record of the individual customers.
- c. For use of gas for any other property or purpose than that described in the application.
- d. For willful waste of gas through improper or imperfect piping, appliances, or otherwise.
- e. For tampering with any part of any service line or meter or any other apparatus of Company.
- f. In case of vacation of premises by customer.
- g. For refusal of reasonable access to property to employees of the Company for the purpose of inspection of service lines or appliances, or for reading, maintaining or removal of meters.
- h. For use of gas in violation of any city ordinance, or state or federal statute applicable to the area served, or violation of rules and regulations.
- i. For resale of gas to others.
- j. For non-payment of any proper charges, including deposits.
- k. For fraudulent obtaining or use of service.
- l. For use of equipment which adversely affects the utility's service to its other customers.
- m. Under flat rate service, for increasing use of gas without approval of the utility.
- n. For failure of customer to eliminate any hazardous condition found to exist in his facilities (i.e. piping, venting, appliances, etc.)
- o. For payment of a delinquent balance with a check that is dishonored by a bank or financial institution.
- p. For failure to keep any agreed upon payment plan.

If the Company dispatches an employee to discontinue service, and customer pays delinquent amount to the dispatched employee, a ~~\$5.00~~ \$20.00 service charge may be assessed by the Company to cover expenses incurred. (I)

Except in case of danger to life or property, no disconnection shall be accomplished on Saturday, Sunday, legal holiday, or on any other day on which service cannot be reestablished on the same or following day.

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BY Jon T. Stoltz

TITLE Senior Vice President
Planning and Rates

CASCADE NATURAL GAS CORPORATION

GENERAL RESIDENTIAL SERVICE RATE
SCHEDULE NO. 5013

(T)
 (T)

AVAILABILITY:

This schedule is available to residential customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

	<u>Bills Issued</u>	<u>Bills Issued</u>	<u>Fixed</u>	<u>Commodity</u>				(T)
	<u>Oct-Mar</u>	<u>April-Sept.</u>	<u>WACOG</u>	<u>WACOG</u>	<u>Margin</u>	<u>Total</u>		(T)
Customer Service Charge	\$10.00	\$1.50					per month	(I)
All Gas Used Per M <u>First 50 therms/month</u>		\$0.55007	\$ 0.16703	\$ 0.16958	\$ 0.031969	\$ 0.65630	per therm	(I)
<u>All over 50 therms/month</u>			\$ 0.16703	\$ 0.16958	\$ 0.10002	\$ 0.43663	per therm	(R)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 597, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Customer Service Charge	\$10.00	<u>for bills issued between October 1 and March 31 or</u>	(T)
	\$ 1.50	<u>for bills issued between April 1 and September 30</u>	(T)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

RECONNECTION CHARGE:

A reconnection charge of ~~twelve dollars and fifty cents (\$12.50)~~ twenty-five dollars (\$25.00) during regular business (I)(T)
hours or ninety dollars (\$90.00) during non-business hours may be made for restoration of service when service has been (T)
 turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz

TITLE Senior Vice President
Planning and Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

**BUILDING CONSTRUCTION TEMPORARY HEATING AND DRY-OUT SERVICE
SCHEDULE NO. 502**

AVAILABILITY:

This schedule is available upon written application throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas supplied at a permanent point of delivery for use in permanently installed gas heating equipment to be used for temporary heating and dry-out purposes during the period (maximum of six months) that building is under construction and prior to occupancy.

LIMITS OF AVAILABILITY:

Upon occupation or sale, whichever is first after completion of construction or, in any event, after a maximum period not to exceed six (6) months, service under this schedule shall immediately terminate and billings thereafter shall be made under the terms and conditions of the regular applicable rate schedule.

RATE:

		<u>Fixed</u>	<u>Commodity</u>			(T)
		<u>WACOG</u>	<u>WACOG</u>	<u>Margin</u>	<u>Total</u>	(T)
All gas used per month at	\$0.51932	\$ 0.16703	\$0.16958	\$0.29854	\$0.63515 per therm	(I)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedule 595, 596, 597, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Minimum monthly bill None

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

RECONNECTION CHARGE:

A reconnection charge of ~~twelve dollars and fifty cents (\$12.50)~~ twenty-five dollars (\$25.00) during regular business hours or ninety dollars (\$90.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, or for other reasons arising through the action of the customer. In the event service has been turned off for nonpayment of any bill due under this schedule, a new service under this schedule at another location shall not be established in the name of the customer until all previous bills shall be paid in full.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be resold to others.

CNG/W95-12-01

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EFFECTIVE February 1, 1996

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz

TITLE Senior Vice President
Planning and Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

GENERAL COMMERCIAL SERVICE RATE
 SCHEDULE NO. 504

AVAILABILITY:

This schedule is available to commercial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule may be through one or more meters, billed separately.

RATE:

	<u>Fixed</u>	<u>Commodity</u>					(T)
	<u>WACOG</u>	<u>WACOG</u>	<u>Margin</u>	<u>Total</u>			(T)
Customer Service Charge	\$2.00 \$20.00				per month		(I)
First 50 therms/month	\$0.56324 \$0.16703	\$0.16958	\$0.37162	\$0.70823	per therm		(I)
All over 50 therms/month	\$0.51114 \$0.16703	\$0.16958	\$0.17000	\$0.50661	per therm		(R)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 597, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Customer Service Charge ~~\$ 2.00~~ \$20.00

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

RECONNECTION CHARGE:

A reconnection charge of ~~twelve dollars and fifty cents (\$12.50)~~ twenty-five dollars (\$25.00) during regular business hours or ninety dollars (\$90.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Senior Vice President
Planning and Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

**GENERAL INDUSTRIAL SERVICE RATE
 SCHEDULE NO. 505**

AVAILABILITY:

This schedule is available to industrial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

		<u>Fixed</u>	<u>Commodity</u>					
		<u>WACOG</u>	<u>WACOG</u>	<u>Margin</u>	<u>Total</u>			
Customer Service Charge	\$2.00 <u>\$20.00</u>							per month (I)
First 1,000 therms/month	\$0.50552 <u>\$ 0.16703</u>	<u>\$0.16958</u>	<u>\$0.23033</u>	<u>\$0.56694</u>				per therm (I)
All over 1,000 therms/month	\$0.44971 <u>\$ 0.16703</u>	<u>\$0.16958</u>	<u>\$0.10000</u>	<u>\$0.43661</u>				per therm (R)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 597, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Customer Service Charge	\$ 2.00 <u>\$20.00</u>	(I)
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TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

RECONNECTION CHARGE:

A reconnection charge of ~~twelve dollars and fifty cents (\$12.50)~~ twenty-five dollars (\$25.00) during regular business hours or ninety dollars (\$90.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer. (I)(T)

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz

TITLE Senior Vice President
Planning and Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

LARGE VOLUME GENERAL SERVICE RATE
 SCHEDULE NO. 511

AVAILABILITY:

This schedule is available to customers throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms.

RATE:

		<u>Fixed</u>	<u>Commodity</u>			(T)
		<u>WACOG</u>	<u>WACOG</u>	<u>Margin</u>	<u>Total</u>	(T)
First 4,000 therms/month	\$0.54358	\$ 0.16703	\$0.16958	\$0.26274	\$0.59935	per therm (I)
All over 4,000 therms/month	\$0.42100	\$ 0.16703	\$0.16958	\$0.08440	\$0.42101	per therm (I)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 597, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but shall in no case be less than 50,000 therms. Said contract shall also state the Maximum Winter Daily Requirement of natural gas that Company agrees to deliver as well as the Maximum Non-Winter Daily Requirement if the Non-Winter requirement is greater than the Winter requirement.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity less actual purchase or transport therms times the difference between the per therm rates effective in this schedule and any modifying schedules less the weighted average commodity cost of gas (WACOG) rate as such rate is reflected in the Company's tariff.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

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ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz

TITLE Senior Vice President
Planning and Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

**COMPRESSED NATURAL GAS SERVICE
 RATE SCHEDULE NO. 512**

AVAILABILITY:

This schedule is available to all customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines. Service under this schedule shall be through one or more meters, at the option of the Company, provided they are located on contiguous property not divided by streets, roads, alleys or other public thoroughfares. Service for any end use of natural gas other than the compression of natural gas for vehicle use, such as space heating, water heating, or any other direct processing or boiler fuel use, is not permitted under this rate schedule or through the meter through which service under this rate schedule is offered.

RATE:

		<u>Fixed</u>	<u>Commodity</u>			(T)
		<u>WACOG</u>	<u>WACOG</u>	<u>Margin</u>	<u>Total</u>	(T)
Customer Service Charge	\$1.20				per month	
All gas used per month at	\$0.52194	<u>\$ 0.16703</u>	<u>\$0.16958</u>	<u>\$0.17958</u>	<u>\$0.51619</u> per therm	(R)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 597, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Customer Service Charge \$ 1.20

CONTRACT:

Customers receiving service under this rate schedule shall sign a contract of such term and containing such provisions regarding indemnification and insurance as the Company deems necessary or desirable with respect to a particular customer.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

RECONNECTION CHARGE:

A reconnection charge of ~~twelve dollars and fifty cents (\$12.50)~~ twenty-five dollars (\$25.00) during regular business hours (I)(T) or ninety dollars (\$90.00) during non-business hours may be made for restoration of service may be made for restoration (T) of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz

TITLE Senior Vice President
Planning and Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

**GAS AIR CONDITIONING RATE
 SCHEDULE NO. 541**

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for air conditioning purposes where natural gas provides the principal energy source for cooling the entire premises served hereunder, and for all other gas-fired equipment used within the air conditioned space. Any major gas-fired equipment used in connection with customer's operation external to the air conditioned space, with the exception of swimming pool heaters, shall not be served under this schedule.

RATE:

		<u>Fixed</u> <u>WACOG</u>	<u>Commodity</u> <u>WACOG</u>	<u>Margin</u>	<u>Total</u>		(T)
(A) June-September cycle billing periods, inclusive:							
First 30 therms/month	\$14.64	\$ 5.01	\$ 5.09	\$ 4.66	\$14.76	per month	(I)
All over 30 therms/month	\$ 0.48809	\$ 0.16703	\$0.16958	\$0.15542	\$ 0.49203	per therm	(I)
(B) October-May cycle billing periods, inclusive:							
First 10 therms/month	5.95	\$ 1.67	\$ 1.70	\$ 2.63	\$ 6.00	per month	(I)
All over 40 therms/month	.59529	\$ 0.16703	\$0.16958	\$0.26263	\$ 0.59924	per therm	(I)
All over 30 therms/month	.51232	\$ 0.16703	\$0.16958	\$0.17959	\$0.51620	per therm	(I) (T)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 597, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Minimum monthly bill per meter under Section (A)	\$14.41	\$14.90	(I)
Minimum monthly bill per meter under Section (B)	\$ 5.87	\$ 5.97	(I)

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

RECONNECTION CHARGE:

A reconnection charge of ~~twelve dollars and fifty cents (\$12.50)~~ twenty-five dollars (\$25.00) during regular business hours (I)(T) or ninety dollars (\$90.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bills due, turnoff and reconnection during the same season service is available hereunder, or for other reasons arising through the action of the customer. (T)

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

- The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
- Gas purchased under this schedule shall not be submetered or resold by customers to others without special permission from the Company.

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EFFECTIVE February 1, 1996

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY _____
 Ion T. Stoltz

TITLE Senior Vice President
 Planning and Rates

**RESIDENTIAL HEATING EQUIPMENT SERVICE RATE
SCHEDULE NO. 545**

AVAILABILITY:

This schedule is available, at the option of the Company, to residential customers who, on or before May 3, 1986, have entered into an agreement with the Company for the installation of gas home heating equipment as supplied, installed, owned and maintained by the Company; provided, that on and after June 30, 1991, service under this schedule shall be available only for Company owned and maintained conversion burners.

RATE:

Monthly Equipment Service Charge, October through May, inclusive ~~\$2.00~~ \$2.32

(I)

This shall cover service of conversion burner installed by the Company on customer's premises.

TERMS OF PAYMENT:

Above rate is net. Each monthly service charge will be added to customer's regular monthly gas bill and shall be due and payable with said regular monthly gas bill.

TERMS OF CONTRACT:

Customers receiving service under this schedule shall sign a Home Gas Heating Service Contract which provides for the service charge referred to herein above.

TAX ADDITIONS:

The rate named herein is subject to increase as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. This schedule is limited to residential customers as follows:
 - (a) Having a gas service installed on their premises but not in use for any application.
 - (b) Having a gas service installed on their premises and in use for other purposes than space heating.
 - (c) Where, in the opinion of the Company, customer's equipment can be successfully converted to natural gas.
2. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

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BY Jon T. Stoltz

TITLE Senior Vice President
Planning and Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

**INTERRUPTIBLE SERVICE
 SCHEDULE NO. 570**

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 60,000 therms per year, which shall include all firm gas delivered, if any, and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when, in the judgment of the Company, such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE:

		<u>Fixed</u>	<u>Commodity</u>				(T)
		<u>WACOG</u>	<u>WACOG</u>	<u>Margin</u>	<u>Total</u>		(T)
First 30,000 therms/month	0.41004	<u>\$ 0.16703</u>	<u>\$0.16958</u>	<u>\$0.11000</u>	<u>\$0.44661</u>	per therm	(I)
All over 30,000 therms/month	0.34705	<u>\$ 0.16703</u>	<u>\$0.16958</u>	<u>\$0.07844</u>	<u>\$0.41505</u>	per therm	(I)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 597, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 570, as modified by any applicable rate adjustments and the weighted average commodity cost of gas (WACOG) rate as modified by any applicable modifying rate schedules or changes, as such rates are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days, or fraction thereof, service was curtailed and the denominator of which is 365.

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 60,000 therms which shall include all firm therms, if any. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

UNAUTHORIZED USE OF GAS:

Gas taken by customer under this schedule by reason of its failure to comply with Company's curtailment order shall be considered as any unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.25 per therm for all gas used between 103% and 105% of the customer's gas day allocation and \$0.50 per therm for all gas used in excess of 105%, in addition to the regular charges incurred in the RATE section of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

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BY Jon T. Stoltz

TITLE Senior Vice President
Planning and Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

**LIMITED INTERRUPTIBLE SERVICE RATE (OPTIONAL)
 SCHEDULE NO. 577**

AVAILABILITY:

This schedule is available throughout the territory served by the company under the tariff of which this schedule is a part, provided in the sole judgment of the Company, there is adequate gas supply and facilities over and above gas requirements of customers receiving firm service. Service under this schedule shall be limited to natural gas delivered for institutional service such as schools, colleges, hospitals, nursing homes, public buildings, governmental facilities, etc., who will consume in excess of 50,000 therms of natural gas per year. Customers served under this schedule agree to maintain standby fuel burning facilities and have an adequate supply of standby fuel to replace the entire supply of gas to be delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when in the judgment of the Company such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE:

		<u>Fixed</u>	<u>Commodity</u>			(T)
		<u>WACOG</u>	<u>WACOG</u>	<u>Margin</u>	<u>Total</u>	(T)
First 4,000 therms/month	\$0.43117	\$ 0.16703	\$0.16958	\$0.12235	\$0.45896	per therm (I)
All over 4,000 therms/month	\$0.40874	\$ 0.16703	\$0.16958	\$0.09991	\$0.43652	per therm (I)

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 597, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity or a Monthly Minimum Bill is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 50,000 therms nor shall the sum of 12 Monthly Minimum Bills be less than the margin associated with 50,000 therms. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill unless contract states a monthly minimum bill and customer has satisfied such monthly minimum bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 577, as modified by any applicable rate adjustments and the weighted average commodity cost of gas (WACOG) rate as modified by any applicable modifying rate schedules or changes, as such rates are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days, or fraction thereof, service was curtailed and the denominator of which is 365.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition.

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BY Jon T. Stoltz

TITLE Senior Vice President
Planning and Rates

**DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 663**

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service. Service under this schedule shall be in conjunction with service provided under optional gas supply supplemental Schedule Nos. 681, 682, 683, or 684 and shall be in conjunction with service provided under optional pipeline capacity supplemental Schedule Nos. 685 or 686. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

RATE:

A. Dispatching Service Charge \$500.00 per month

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the optional gas supply supplemental schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.

B. Commodity Charge For All Therms Delivered Per Month

First 10,000	\$ 0.13313	<u>\$0.10010</u> Per Therm Per Month	(R)
Next 10,000	\$ 0.12099	<u>\$0.08820</u> Per Therm Per Month	
Next 30,000	\$ 0.11423	<u>\$0.07974</u> Per Therm Per Month	
Next 50,000	\$ 0.07367	<u>\$0.03367</u> Per Therm Per Month	
Next 400,000	\$ 0.04186	<u>\$0.02098</u> Per Therm Per Month	
Over 500,000	\$ 0.02000	<u>\$0.00800</u> Per Therm Per Month	

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company, as those fees and levies may be in effect from time to time.

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

OTHER SERVICES:

Service under this schedule shall include transportation on the Company's distribution facilities only. Access to interstate pipeline or other upstream facilities, either new or existing, shall be pursuant to other schedules if such services are to be obtained through the Company.

RATE ADJUSTMENTS:

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 595, 596, 597, 598, and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

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BY Jon T. Stoltz

TITLE Senior Vice President
Planning and Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

**INTERRUPTIBLE ELECTRIC GENERATION GAS SERVICE
 SCHEDULE NO. 678**

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided in the sole judgment of the Company, there is adequate gas supply and transportation facilities in place to provide service at requested quantities. Service under this schedule shall be limited to natural gas delivered for natural gas driven turbine generators having a natural gas requirement of no less than 200,000 therms per day.

Customers served under this schedule agree to maintain standby fuel burning facilities and have an adequate supply of standby fuel to replace the entire supply of gas to be delivered hereunder.

Service under this schedule shall be subject to curtailment by the Company when in the judgment of the Company such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE OPTIONS:

~~Service under the SYSTEM SUPPLY rate option is available only during those periods of time when the Company's core market demand for System Gas Supply is sufficiently low to provide the quantities required under this schedule. At those times, customer would be provided with that unused system gas supply and pipeline transportation capacity services through the Company's agreements with Northwest Pipeline Corporation.~~

(D)
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 (D)

Service under the SPOT MARKET GAS SUPPLY rate option requires customer to secure both gas supply and pipeline transportation capacity services either through the Company or through third party arrangements.

RATE:

Total Delivery Charges inclusive of Distribution Service for natural gas deliveries to electric generation facilities shall be based upon the following table:

<u>Therms Per Day</u>	<u>Gas Supply Commodity</u>	<u>Northwest Pipeline Corporation Tariff Transportation</u>	<u>Company Distribution Delivery Charge Service</u>
-----------------------	---------------------------------	---	---

(T)

SYSTEM SUPPLY:

For 0 To 199,999 Ths/Day	ODL 1 Commodity	ODL 1 C + \$0.14671 Per Therm Per Day
200,000 Ths/Day or More	ODL 1 Commodity	ODL 1 C + \$0.05960 Per Therm Per Day

(D)
 |
 (D)

SPOT MARKET GAS SUPPLY: -----Total Cost to City Gate-----

For 0 To 199,999 Ths/Day	Spot Market	+ TI <u>NWP</u> Transportation + \$0.14671 Per Therm
200,000 Ths/Day or More	Spot Market	+ TI <u>NWP</u> Transportation + \$0.02665 Per Therm

(T)

City Gate costs shall include cost of spot market gas delivered to Northwest Pipeline main line facilities plus all transportation charges, GRI, FERC Annual Charge, Fuel Reimbursement Charge plus any Gathering Charge, Standby Charge, ~~Demand 2 Charge~~, U.S. Custom's Fee, and any other charge the Company may incur in receiving gas transported to the city gate.

(T)

RATE ADJUSTMENTS:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 597, 598 and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

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BY Jon T. Stoltz

TITLE Senior Vice President
Planning and Rates

**OPTIONAL FIRM PIPELINE CAPACITY
SUPPLEMENTAL SCHEDULE NO. 685**

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to the distribution system transportation rate schedules and the various optional gas supply supplemental schedules, provided adequate capacity to provide the service contemplated is available to the Company.

FIRM PIPELINE CAPACITY DESCRIPTION

The Company will provide levels of firm peak day and firm annual capacity (if applicable) on the natural gas transmission system of Northwest Pipeline Corporation to customers receiving service under this schedule as specifically agreed to between Company and customer.

RATE

- I. Capacity On Northwest Pipeline Corporation's System. Rates shall be subject to change based upon changes in Northwest rates as the rates are approved by the FERC and become effective. The following rates represent currently pending Settlement Rates in FERC Docket No. RP88-47 RP94-220:
 - A. Firm Peak Day Pipeline Capacity ~~TF-1~~ Reservation Charge (Pipeline Capacity Demand ~~1 or D-1~~):
Pipeline Capacity Demand ~~1~~: \$0.86864 \$0.15684 per therm of daily demand per month (T)
 - ~~B. Firm Annual Pipeline Capacity Reservation Charge (Pipeline Capacity Demand 2 or D-2):
Pipeline Capacity Demand 2: _____ \$0.01024 per therm of annual demand scheduled per month (D)~~
 - ~~CB. Utilization Of Firm Pipeline Capacity TF-1 Volumetric (Commodity):
Commodity: \$0.00151 \$0.01165 per therm actually delivered in the month (T)~~
 - ~~DC. Deliveries Beyond Available ~~D-1 Or D-2~~ Pipeline Capacity Demand Quantities (Best Efforts Overrun):
Overrun Commodity: \$0.02935 \$0.02705 per therm of overrun delivered (T)~~

Penalties from Northwest Pipeline Corporation and/or other costs incurred by Company as a result of an unauthorized overrun of ~~annual D-2 quantities~~, will be passed on directly to those customers causing the penalty, if any. (T)

 - ~~ED. Transportation Fuel Reimbursement:
Transportation Fuel Reimbursement shall be the responsibility of the customer receiving service under this schedule. The required volume of gas shall be supplied through customer's selected optional gas supply supplemental schedule(s). (T)~~
 - ~~F. If service under this schedule commences prior to actual implementation of Northwest Pipeline Settlement Rates in FERC Docket No. RP88-47, customer served under this schedule shall be entitled to only an appropriate share of any refund or surcharge based upon the difference between final approved Pipeline rates and that stated in A above. (D)~~
- II. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover governmental levies imposed upon the Company as those fees and levies may be in effect from time to time.
 - III. Each customer receiving service under this schedule shall be entitled to receive its appropriate share of credits or refunds and shall be charged its appropriate share of penalties or surcharges allowed or charged by the pipeline transmission company on whose system firm capacity is provided to the customer.

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TITLE Senior Vice President
Planning and Rates

**OPTIONAL INTERRUPTIBLE PIPELINE CAPACITY
SUPPLEMENTAL SCHEDULE NO. 686**

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to the various optional gas supply and distribution system transportation schedules; provided adequate capacity to provide the service contemplated is available to the Company.

INTERRUPTIBLE PIPELINE CAPACITY DESCRIPTION

The Company will provide levels of interruptible capacity on the natural gas transmission system of Northwest Pipeline Corporation to customers receiving service under this schedule as specifically agreed to between Company and customer. Company will also provide similar interruptible capacity on other applicable transmission pipeline company systems if specifically agreed to between Company and customer.

RATE

I. Capacity On Northwest Pipeline Corporation's System:

A. Interruptible Pipeline Capacity TI-1 Volumetric Charge ~~(Pipeline Interruptible Transportation Charge)~~ (T)
Commodity (T)
Commodity: \$0.02935 \$0.02705 per therm actually delivered in the month (I)

~~B. If service under this schedule commences prior to actual implementation of Northwest Pipeline Settlement Rates in FERC Docket No. RP88-47, customer served under this schedule shall be entitled to only an appropriate share of any refund or surcharge based upon the difference between final approved Pipeline rates and that stated in A above.~~ (D)
|
(D)

II. Capacity On Other Pipeline Transmission Company Systems:

The rates for interruptible transportation service obtained from transmission pipeline companies other than Northwest Pipeline Corporation shall be as established from time to time by the specific pipeline.

III. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover governmental levies imposed upon the Company as those fees and levies may be in effect from time to time.

IV. Each customer receiving service under this schedule shall be entitled to receive its appropriate share of credits or refunds and shall be charged its appropriate share of penalties or surcharges allowed or charged by the pipeline transmission company on whose system interruptible capacity is provided to the customer.

CONTRACT TERM:

Customers choosing Optional Interruptible Pipeline Capacity under this schedule shall execute a service contract with a primary term at least through September 30, 1990. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state with respect to the interruptible pipeline capacity to be provided pursuant to this schedule the maximum peak day volume of interruptible capacity. The contract shall also confirm the levels of services to be provided pursuant to the Optional Gas Supply Schedules and distribution system transportation rate schedules of the Company, in conjunction with the pipeline capacity.

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BY _____

TITLE Senior Vice President

**OPTIONAL BEST EFFORTS BALANCING SERVICE
SUPPLEMENTAL SCHEDULE NO. 687**

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to the various optional gas supply and transportation schedules, provided adequate storage and/or ~~IOS-1~~ other gas supplies are available to the Company. (T)

BEST EFFORTS BALANCING SERVICES DESCRIPTION

The Company will provide best efforts balancing services to contracting customers for the balancing of Daily Gas Supply Entitlement with actual telemetered or projected daily consumption using the Company's system diversity, the least cost gas supply, or temporary storage withdrawals or injections as required to avoid or limit customer exposure to daily penalty.

The Company will inject or withdraw gas supplies into or out of the natural gas storage facilities available to Company, provided that, in the Company's sole judgement, it has determined that such injections or withdrawals will not adversely affect the reliability or the costs of the firm service for which the storage service(s) were purchased.

In the event Company determines storage injections and withdrawals are not available on any day for any reason to meet balancing requirements, the Company will use its best efforts to acquire ~~IOS-1~~ other gas supply to accommodate such balancing volume. (T)

The Company shall automatically administer the selection of balancing gas supply choice unless customer has informed the Company in writing that customer wishes to be notified during the gas day that customer will be incurring balancing commodity charges if customer's consumption pattern does not change.

In the event the requirements of customers served on this schedule and similar optional balancing schedules offered by the Company to customers in the State of Oregon exceed the capability of the Company to provide balancing, the available capability shall be allocated to all such customers on a pro rata basis.

RATE:

A. Balancing Service Monthly Service Charge:

Customer shall name in its Contract with Company the Daily Balancing Standby Level of volume needed by customer for balancing actual consumption with daily nominations. (Generally, such volume would equal the maximum amount customer would expect to consume in excess or below customer's nomination on any given day.)

\$0.02525 per therm of Daily Balancing Standby Level per Month

B. Balancing With System Diversity:

The Company shall utilize the diversity that is available from its total system to minimize the amount of storage or ~~IOS-1~~ other gas supplies that are needed to cover customer's daily imbalances, provided that such utilization of system diversity does not affect the costs or the reliability of the services provided to the rest of the system.

System Diversity Charge: No Charge

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BY Jon T. Stoltz

TITLE Senior Vice President
Planning and Rates

**OPTIONAL BEST EFFORTS BALANCING SERVICE
SUPPLEMENTAL SCHEDULE NO. 687
(Continued from Previous Page)**

RATE: (Continued)

C. Balancing Service From Storage Facilities Service Charge:

Natural Gas injected into or withdrawn out of storage shall be considered as temporarily banked or borrowed gas and such transaction shall be reversed within 30 days from the date of the transaction or such transaction shall incur the daily Load Balancing Penalty charge as set forth in the optional gas supply schedule applicable to customer. The payment of charges for balancing service from storage facilities shall not under any circumstances be considered as giving customer the right to such storage facilities at any time.

Withdrawal Charge \$0.01495 per therm (plus the Commodity charge for interruptible pipeline transportation as shown on Schedule No. 686)

Injection Charge \$0.02705 per therm (plus the current charge for Spot Market Gas Supplies pursuant to Schedule No. 682)

D. IOS-1 Charge (If storage service is not available):

IOS-1 gas delivered to customer for balancing purposes shall be considered a final transaction and shall not be subject to later transaction reversal.

Commodity \$0.25239 per therm delivered

~~E. If service under this schedule commences prior to actual implementation of Northwest Pipeline Settlement Rates in FERC Docket No. RP88-47, customer served under this schedule shall be entitled to only an appropriate share of any refund or surcharge based upon the difference between final approved Pipeline rates and that stated in A above.~~

(D)
|
(D)

~~FE.~~ The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover governmental levies imposed upon the Company as those fees and levies may be in effect from time to time.

(T)

CONTRACT TERM:

Customers choosing Optional Best Efforts Balancing Service under this schedule shall execute a service contract with a primary term at least through September 30, 1990. The Contract shall state the Balancing Standby Level of volume needed by customer for balancing actual consumption with daily nominations. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year.

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