

Attachment A to Staff's Comments

STAFF'S PROPOSED REVISED COMMITMENTS

Staff's Revisions in Legislative Format to Appendix 1 to Joint Application

PROPOSED COMMITMENTS OF THE JOINT APPLICANTS IN -SUPPORT OF THE PROPOSED TRANSACTIONS

The following list sets forth those commitments offered by PSE, Alberta Investment Management Corporation, British Columbia Investment Management Corporation, OMERS Administration Corporation, and PGGM Vermogensbeheer B.V. in Docket U-180680.

Definitions

Certain terms used below were originally developed in reference to a specific underlying proceeding with different underlying transactions and parties. For the sake of clarity and for ease of reference, these terms are defined below, and are periodically clarified in the commitments where noted.

“2008 Acquisition Order” means In the Matter of the Joint Application of Puget Holdings LLC and Puget Sound Energy, Inc., For an Order Authorizing Proposed Transaction, Docket U-072375, Order 08, Approving and Adopting Settlement Stipulation; Authorizing Transaction Subject to Conditions (Dec. 30, 2008).

“2008 Transaction” means the transaction proposed in Docket U-072375, and which established the current PSE ownership structure.

“2017 GRC Order” means Washington Utilities & Transportation Commission v. Puget Sound Energy, Dockets UE-170033 & UG-170034, Order 08, Final Order Rejecting Tariff Sheets; Approving and Adopting Settlement Stipulation; Resolving Contested Issues; and Authorizing and Requiring Compliance Filing (Dec. 5, 2017).

“Commission” means the Washington Utilities and Transportation Commission.

“Commission Staff” means the Staff of the Washington Utilities and Transportation Commission.

“EBITDA” means earnings before interest, taxes, depreciation, and amortization.

“Joint Parties” means the signatories to the Multiparty Settlement Stipulation in Docket U-072375, including Puget Holdings, PSE, Commission Staff, Industrial Customers of Northwest Utilities, Northwest Industrial Gas Users, The Energy Project, NW Energy Coalition, and The Kroger Company.

“LNG Order” means In the Matter of the Petition of Puget Sound Energy, Inc. for (i) Approval of a Special Contract for Liquefied Natural Gas Fuel Service with Totem Ocean Trailer Express, Inc. and (ii) a Declaratory Order Approving the Methodology for Allocating Costs Between Regulated and Non-regulated Liquefied Natural Gas Services, Docket UG-151663, Order 10 at 8, Final Order Approving and Adopting Settlement Stipulation; Reopening Record and Amending Order 08 in Docket U-072375 (Nov. 1, 2016).

“Proposed Transactions” mean the proposed transactions seeking Commission approval in Docket U-180680.

“PSE” means Puget Sound Energy, Inc.

“Public Counsel” means the Public Counsel Section of the Washington State Attorney General’s Office.

“Puget Energy” means Puget Energy, Inc.

“Puget Equico” means Puget Equico LLC.

“Puget Holdings” means Puget Holdings LLC

“Puget Holdings Owners” or “the Owners of Puget Holdings” or “its Owners” mean the members of Puget Holdings LLC.

“Puget Intermediate” means Puget Intermediate Holdings

Inc. “Puget LNG” means Puget LNG, LLC.

Proposed Commitments

1. PSE and Puget Holdings commit to continue the Service Quality measures currently in place for PSE or as may be modified in any future proceeding.
2. Puget Holdings and its Owners acknowledges PSE’s need for significant amounts of capital to invest in its energy supply and delivery infrastructure and commits that meeting these capital requirements will be considered a high priority by the Boards of Puget Holdings and PSE.
3. Puget Holdings and its Owners acknowledges PSE’s obligations under Washington’s Renewable Portfolio Standard and commits to support PSE with additional expertise and capital as necessary to enable PSE to fulfill those obligations.
4. Puget Holdings and its Owners commits to work with PSE to acquire all renewable energy resources required by law and such other renewable energy resources as may from time to time be deemed advisable in accordance with its biennial integrated resource planning process.
5. Puget Holdings and Owners commits to and supports PSE’s goal to reduce its carbon footprint by 50 percent- of 20XX levels by 2040.
6. PSE will (i) maintain separate books and records; (ii) agree to prohibitions against loans or pledges of utility assets to Puget Energy or Puget Holdings, or any of their subsidiaries or affiliates, without Commission approval; and (iii) generally hold PSE customers harmless from any business and financial risk exposures associated with Puget Energy, Puget Holdings and its other affiliates.

7. PSE will maintain separate debt and preferred stock, if any. PSE will maintain its own corporate and debt credit rating, as well as ratings for long-term debt and preferred stock.
8. Puget Holdings, its Owners, and PSE commit that PSE will honor its labor contracts.
9. PSE will maintain its pension funding policy in accordance with sound actuarial practice.
10. PSE and Puget Holdings will maintain staffing and presence in the communities in which PSE operates at levels sufficient to maintain the provision of safe and reliable service and cost-effective operations.
11. At least one director of PSE will be an Independent Director who is not a member, stockholder, director (except as such Independent Director of PSE), officer, or employee of Puget Holdings or its affiliates. The organizational documents for PSE will not permit PSE, without the unanimous consent of all its directors including the Independent Director, to consent to the institution of bankruptcy proceedings or the inclusion of PSE in bankruptcy proceedings. The Chief Executive Officer of PSE will be a member of the board of PSE. The Puget Holdings governance will be on terms substantively the same as presented in the Draft LLC Agreement Term Sheet presented at hearing (Exhibit 63HC in Docket U-072375), including an Independent Manager as clarified by Exhibit 408 in Docket U-072375. The Puget Energy, Puget Intermediate, and Puget Equico governance agreements will also include an independent manager as clarified by Exhibits 409 and 410 in Docket U-072375. The Puget Holdings, Puget Intermediate, Puget Equico, and Puget Energy governance agreements will be modified, as necessary, to require, in addition to supermajority member approval, supermajority Board approval, including the affirmative vote of the Independent Manager, of matters identified in Appendix C to the Draft LLC Agreement Term Sheet, subparts (D), (E) and (F).
12. PSE and Puget Holdings commit that PSE and Puget Energy corporate headquarters will remain in PSE's service territory.
13. Puget Holding, its Owners, and PSE commit that PSE and Puget Sound Energy Foundation will maintain its existing level of corporate contributions and community support in the State of Washington, as set forth in the current approved five-year business plan of PSE.
14. Puget Holdings, its Owners, and PSE will make reasonable commitments, consistent with recent Commission merger orders, to provide access to PSE's books and records; access to financial information and filings; audit rights with respect to the documents supporting any costs that may be allocable to PSE; and access to PSE's board minutes, audit reports, and information provided to credit rating agencies pertaining to PSE.
15. Affiliate Transactions, Cross-Subsidization: PSE agrees (i) to file cost allocation methodologies used to allocate Puget Energy or Puget Holdings related costs to PSE; (ii) to propose methods and standards for treatment of affiliate transactions; and (iii) that there will be no cross-subsidization by PSE customers of unregulated activities. The cost-allocation methodology filed pursuant to this Commitment 15 will be a generic methodology that does not require Commission approval prior to its being proposed for specific application in a general rate case or other proceeding affecting rates.

16. Transaction Costs: PSE and Puget Holdings agree that there will be no recovery of legal and financial advisory fees associated with the Proposed Transactions in rates and no recovery of the acquisition premium in rates. The scope of transaction costs in this Commitment 16 includes any compensation of senior executives tied to the Proposed Transactions.
17. ~~PSE and~~ Puget Holdings, its Owners, and PSE commit to maintain existing low-income programs or as such programs may be modified in any future proceeding. In addition, ~~PSE and~~ Puget Holdings, its Owners, and PSE commit to increase the budgeted funding of low-income energy efficiency programs in future years at a level commensurate with increases in funding for energy efficiency programs for other residential customers through the Conservation Resource Advisory Group (CRAG) process.
18. PSE and Puget Holdings commit to continue to work with low-income agencies to address issues of low-income customers.
19. Puget Holdings, its Owners, and PSE will not advocate for a higher cost of debt or equity capital as compared to what PSE's cost of debt or equity capital would have been absent the change in ownership at Puget Holdings.

For future ratemaking purposes Commitments 19, 20(a) and 6(iii) are clarified as follows:

- (a) Determination of PSE's debt and equity costs will be no higher than such costs would have been assuming PSE's credit ratings by S&P and Moody's in effect on the day before the Proposed Transactions closed and applying those credit ratings to then-current debt and equity markets, unless PSE proves that a lower credit rating is caused by circumstances or developments not the result of financial risks or other characteristics of the Proposed Transactions.
 - (b) Determination of the allowed return on equity in future general rate cases will include selection and use of one or more proxy group(s) of companies engaged in businesses substantially similar to PSE, without any limitation related to PSE's ownership structure.
20. In furtherance of Commitment 6:
 - (a) Puget Holdings, its Owners, and PSE commit that PSE's customers will be held harmless from the liabilities of any non-regulated activity of PSE or Puget Holdings. In any proceeding before the Commission involving rates of PSE, the fair rate of return for PSE will be determined without regard to any adverse consequences that are demonstrated to be attributable to the non-regulated activities. Any new non-regulated subsidiary will be established as a subsidiary of either Puget Holdings, Puget Intermediate, or Puget Energy rather than as a subsidiary of PSE. Measures providing for separate financial and accounting treatment will be established for each non-regulated activity.
 - (b) Puget Holdings and PSE will notify the Commission subsequent to Puget Holdings' board approval and as soon as practicable following any public

announcement of: (1) any acquisition of a regulated or unregulated business representing 5 percent or more of the capitalization of Puget Holdings; or (2) the change in effective control or acquisition of any material part of PSE by any other firm, whether by merger, combination, transfer of stock or assets.

- (c) ~~Neither None of PSE nor~~ Puget Holdings, its Owners, or PSE will assert in any future proceedings that the Commission is without jurisdiction over any transaction that results in a change of control of PSE.

As regards Commitments 20(b), 20(c) and 22(c), within 14 days following the notice required by Commitment 20(b) PSE and Puget Holdings will seek Commission approval of any sale or transfer of: (1) any part of PSE that will give a new or existing member of Puget Holdings effective control of PSE, either in terms of ownership shares, or in terms of voting power under the then-applicable Puget Holdings LLC Agreement, or; (2) any material part of PSE. The term “material part of PSE” means any sale or transfer of stock representing ten percent or more of the equity ownership of Puget Holdings or PSE. (Exhibit 419 in Docket U-072375). No sale or transfer subject to Commitment ~~26(b)~~20(b) may close prior to approval by the Commission.

21. In furtherance of Commitment ~~19~~14:

- (a) PSE and Puget Holdings will maintain the necessary books and records so as to provide an audit trail for all corporate, affiliate, or subsidiary transactions with PSE, or that result in costs that may be allocable to PSE.
- (b) Puget Holdings, its Owners, and PSE commit that PSE will provide Commission Staff and Public Counsel access to books and records (including those of Puget Holdings, including reports produced by Puget Holdings for its members to the extent those reports are pertinent to PSE, or any affiliate or subsidiary companies) required to be accessed to verify or examine transactions with PSE, or that result in costs that may be allocable to PSE. The Proposed Transactions will not result in reduced access to the necessary books and records that relate to transactions with PSE, or that result in costs that may be allocable to PSE, and the Proposed Transactions and resulting corporate structure will not be used by PSE as a basis to oppose requests for such books and records made by the Commission or by Commission Staff or Public Counsel.
- (c) Puget Holdings, its Owners, and PSE commit that ~~Nothing~~ in the Proposed Transactions will limit or affect the Commission’s rights with respect to inspection of accounts, books, papers and documents of PSE pursuant to RCW 80.04.070 or RCW 80.16.030. Puget Holdings and its Owners commit that ~~Nothing~~ in the Proposed Transactions will limit or affect the Commission’s rights with respect to inspection of accounts, books, papers and documents of Puget Holdings pursuant to RCW 80.16.030; provided, that such right to inspection shall be limited to those accounts, books, papers and documents of Puget Holdings that pertain to transactions affecting PSE’s regulated utility operations.

- (d) Puget Holdings and PSE will provide the Commission with access to written information provided by and to credit rating agencies that pertains to PSE. Puget Holdings and each of its members will also provide the Commission with access to written information provided by and to credit rating agencies that pertains to Puget Holdings' subsidiaries to the extent such information may potentially affect PSE.

22. In furtherance of Commitment 15:

- (a) If and when any subsidiary of PSE becomes a subsidiary of Puget Holdings, Puget Intermediate, or Puget Energy, PSE will so advise the Commission within thirty (30) days and will submit to the Commission a written document setting forth PSE's proposed corporate and affiliate cost allocation methodologies.
- (b) PSE will notify the Commission of any change in corporate structure that affects PSE's corporate and affiliate cost allocation methodologies. PSE will propose revisions to such cost allocation methodologies to accommodate such changes. PSE will not argue that compliance with this provision constitutes approval by the Commission of a particular methodology for corporate and affiliate cost allocation.
- (c) PSE and Puget Holdings will comply with all applicable provisions of Title 80 RCW, including those pertaining to transfers of property under Chapter 80.12 RCW, affiliated interests under Chapter 80.16 RCW, and securities and the assumption of obligations and liabilities under Chapter 80.08 RCW.
- (d) With respect to the ratemaking treatment of affiliate transactions, PSE and Puget Holdings will comply with the Commission's then-existing practice; provided, however, that nothing in this Commitment limits PSE from also proposing a different ratemaking treatment for the Commission's consideration or limit the positions any other party may take with respect to ratemaking treatment.
- (e) PSE will bear the burden of proof in any general rate case that any corporate and affiliate cost allocation methodology it proposes is reasonable for ratemaking purposes. Neither PSE nor Puget Holdings will contest the Commission's authority to disallow, for retail ratemaking purposes in a general rate case, unsupported, unreasonable, or misallocated costs from non-regulated or affiliate businesses to PSE's regulated utility operations.

23. PSE, ~~and~~ Puget Holdings, and its Owners acknowledge that all existing orders issued by the Commission with respect to PSE or its predecessors, Puget Sound Power & Light Company and Washington Natural Gas Company, will remain in effect, and are not modified or otherwise affected by the Proposed Transactions or any order of the Commission approving the Proposed Transactions. Notwithstanding the immediately preceding sentence, the Commission's Order Accepting Stipulation and Approving Corporate Reorganization to Create a Holding Company, With Conditions, dated August 15, 2000, in Docket No. UE-991779 is acknowledged to be superseded and replaced in its entirety by the 2008

Acquisition Order.

24. Nothing in these Commitments shall be interpreted as a waiver of ~~Puget Holdings' or~~ PSE's, Puget Holdings', or Puget Holdings Owners' rights to request confidential treatment for information that is the subject of any of the Commitments.
25. PSE, ~~and~~ Puget Holdings, and its Owners understand that the Commission has authority to enforce these Commitments in accordance with their terms. If there is a technical violation of the terms of these Commitments, then the offending party may, at the discretion of the Commission, have a period of thirty (30) calendar days to cure such technical violation. The scope of this Commitment 25 includes the authority of the Commission to compel from Puget Holdings and Puget Energy the attendance of witnesses pertinent to matters affecting PSE. Puget Holdings waives its right to interpose any legal objection it might otherwise have to the Commission's jurisdiction to require the appearance of any such witnesses.
26. Puget Holdings, its Owners, and PSE acknowledge that the Commitments are being made by Puget Holdings, its Owners, and PSE and are binding only upon them (and their affiliates) where noted. Puget Holdings and PSE are not requesting in this proceeding a determination of the prudence, just and reasonable character, rate or ratemaking treatment, or public interest of the investments, expenditures or actions referenced in the Commitments, and the Parties in appropriate proceedings may take such positions regarding the prudence, just and reasonable character, rate or ratemaking treatment, or public interest of the investments, expenditures or actions as they deem appropriate. The Commitments made by Puget Holdings and PSE also are binding, upon their successors in interest.
27. PSE, Puget Holdings, and its Owners commit that PSE will have a common equity ratio of not less than 44 percent, except to the extent a lower equity ratio is established for ratemaking purposes by the Commission. ~~PSE and~~ Puget Holdings and its Owners represent that Puget Holdings is not prohibited from issuing new equity to third parties. PSE and Puget Holdings will not amend the LLC Agreement or other transaction documents to prohibit Puget Holdings from issuing new equity to third parties (including public markets). The transaction documents also permit PSE to issue certain hybrid securities to third parties (including public markets) and Puget Holdings. If Puget Holdings makes a new equity issuance for the purpose of (i) contributing the proceeds thereof (through its relevant subsidiaries) to Puget Energy or PSE, or (ii) applying the proceeds thereof toward the purchase from PSE of hybrid securities that are permitted to be issued under the transaction documents, the proceeds of any such new equity issuances by Puget Holdings shall be used for such purpose. PSE and Puget Holdings will provide an annual certificate of an officer of Puget Holdings certifying that neither Puget Holdings nor PSE is prohibited from undertaking the transactions described above.
28. PSE shall not be permitted to declare or make any PSE distribution unless, on the date of such PSE distribution, the PSE common equity ratio after giving effect to such PSE distribution is not less than 44%, except to the extent a lower equity ratio is established for ratemaking purposes by the Commission.

29. Puget Energy may not declare or make a Puget Energy distribution, unless on the date of such Puget Energy distribution, the ratio of consolidated EBITDA to consolidated interest expense for the most recently ended four fiscal quarter period prior to such date is equal or greater than 2.00 to 1.00.
30. All of the common stock of Puget Energy shall be owned by Puget Equico, a Washington limited liability company. Puget Equico shall be a wholly-owned subsidiary of Puget Intermediate. Puget Equico shall be a bankruptcy-remote special purpose entity, and shall not have debt.
31. Puget Holdings and PSE commit that ~~Each~~ of Puget Energy and PSE will continue to be rated by both Standard & Poor's Ratings Group and Moody's Investors Service, Inc.
32. PSE shall not declare or make any distribution, unless, on the date of such distribution, either:
 - (a) The ratio of PSE EBITDA to PSE interest expense for the most recently ended four fiscal quarter period prior to such date is equal or greater than 3.00 to 1.00; or
 - (b) PSE's corporate credit/issuer rating is at least BBB- (or its then equivalent) with S&P and Baa3 (or its then equivalent) with Moody's.

However, if PSE satisfies part (a) above but its corporate credit/issuer rating is downgraded to a level below BBB- (or its then equivalent) with Standard & Poor's Ratings Group or Baa3 (or its then equivalent) with Moody's Investors Service, Inc., then PSE shall provide notice to the Commission of such downgrade within two business days of PSE's receipt of notice of such downgrade. Following such downgrade, distributions by PSE to Puget Energy shall be limited to an amount sufficient (i) to service debt at Puget Energy, and (ii) to satisfy financial covenants in the credit facilities of Puget Energy, and distributions by Puget Energy to Puget Equico shall cease. If PSE seeks to make any distribution to Puget Energy greater than such amount and Puget Energy seeks to make any distribution to Puget Equico whatsoever, PSE and Puget Energy shall within forty-five calendar days of such downgrade (or earlier if PSE anticipates that such a downgrade may be forthcoming) file a petition with the Commission to show cause why (i) PSE should be permitted to make any distribution to Puget Energy in excess of such amount and (ii) Puget Energy should be permitted to make any distribution to Puget Equico. It is the expectation of the Joint Parties that the Commission within sixty (60) days after PSE's and Puget Energy's filing of such petition will issue an order granting or denying such petition. In considering such petition, due consideration shall be given to the financial performance and credit rating of PSE and to whether PSE has, and is expected to achieve, financial metrics that fall within the ranges used by Standard & Poor's Ratings Group and Moody's Investors Service, Inc. for investment grade-rated utility companies and any changes in such ranges since the date of closing of the 2008 Transaction; provided that nothing in this commitment shall prohibit the parties from advancing any arguments regarding factors the Commission should consider. If PSE's corporate credit/issuer rating is subsequently upgraded to BBB- (or its then equivalent) or above with Standard & Poor's Ratings Group or Baa3 (or its then

equivalent) or above with Moody's Investors Service, Inc., then PSE shall provide notice to the Commission of such upgrade within two business days of PSE's receipt of notice of such upgrade, and neither PSE nor Puget Energy shall be subject to any dividend restriction pursuant to this Commitment as of the date PSE provides such notice to the Commission.

Commitments 28, 29, and 32, which limit upward dividends or distributions from PSE to Puget Energy and from Puget Energy to Puget Equico, are clarified as follows:

- (a) If the ratio of PSE EBITDA to PSE interest expense is equal to or greater than 3.0 and PSE's corporate credit/issuer rating with S&P and Moody's (or their then equivalents) is investment grade, distributions from PSE to Puget Energy are not limited so long as PSE's equity ratio is equal to or greater than 44 percent [Commitment 28] and distributions from Puget Energy to Puget Equico are not limited so long as consolidated PSE/Puget Energy EBITDA to consolidated PSE/Puget Energy interest expense is equal to or greater than 2.0. [Commitment 29]
- (b) If the ratio of PSE EBITDA to PSE interest expense is less than 3.0, but PSE's corporate credit/issuer rating with S&P and Moody's (or their then equivalents) is investment grade, distributions from PSE to Puget Energy are not limited so long as PSE's equity ratio is equal to or greater than 44 percent [Commitment 28] and distributions from Puget Energy to Puget Equico are not limited so long as consolidated PSE/Puget Energy EBITDA to consolidated PSE/Puget Energy interest expense is equal to or greater than 2.0. [Commitment 29]
- (c) If the ratio of PSE EBITDA to PSE interest expense is equal to or greater than 3.0, but PSE's corporate credit/issuer rating with either S&P or Moody's (or their then equivalents) is not investment grade, distributions from PSE to Puget Energy are limited as specified in Commitments 28 and 32, unless allowed by specific Commission approval. No distributions are allowed from Puget Energy to Puget Equico.
- (d) If the ratio of PSE EBITDA to PSE interest expense is less than 3.0 and PSE's corporate credit/issuer rating with either S&P or Moody's (or their then equivalents) is not investment grade, no distributions are allowed from PSE to Puget Energy and no distributions are allowed from Puget Energy to Puget Equico.

- 33. Puget Holdings, its Owners, and PSE commit that (i) the board of directors of PSE will include at least three directors who are residents of the region, one of whom shall be the chief executive officer of PSE, and (ii) the board of directors of Puget Energy will include at least two directors who are residents of the region, one of whom shall be the chief executive officer of PSE. The term "regional" as it applies to Commitment 33 means Washington State.
- 34. PSE will to the extent practical, comply with the rules applicable to a registrant under NYSE rules. Please see Exhibit No. 81 (EMM-11) at pages 1-4 in Docket U-072375 for an

analysis of PSE’s present reporting and governance obligations under NYSE Corporate Governance Standards. Such analysis identifies the applicable NYSE rule, describes the current requirement, describes the post-closing requirement, and sets forth PSE’s post-closing commitment with respect to each requirement in the event a current requirement is not a continuing obligation. Such analysis also details the requirements of the NYSE with respect to the following:

- (a) annual report availability,
- (b) interim financial statements,
- (c) independent directors,
- (d) director executive sessions,
- (e) communication with non-management directors,
- (f) nominating and governance committee matters,
- (g) compensation committee matters,
- (h) the audit committee and committee membership,
- (i) the internal audit function,
- (j) corporate governance guidelines,
- (k) disclosure of corporate governance guidelines,
- (l) code of business conduct and ethics, and
- (m) officer certification.

Puget Energy and PSE will each comply with applicable NYSE rules and the requirements of the Sarbanes–Oxley Act as specified in Exhibit 422, Attachment A, column entitled “post-closing commitment” in Docket U-072375. Unless the Commission approves otherwise, Puget Energy and PSE will comply with any new NYSE rules, or rules not covered in Exhibit 422 in Docket U-072375. The independent managers or directors on the PSE, Puget Energy, and Puget Holdings boards will be members of the nominating/governance, compensation, and audit committees and their affirmative vote will be required on all matters subject to vote.

35. Puget Holdings and PSE commit that Puget Energy and PSE will continue to make the same SEC financial reporting requirements after closing of the Proposed Transactions with respect to the following:

- (a) Section 13(a) disclosure requirements,
- (b) Section 15(d) disclosure requirements, and

- (c) indenture covenants disclosure requirements.
36. PSE and Puget Holdings commit to the following commitments with respect to the Sarbanes-Oxley Act for both PSE and Puget Energy:
- (a) Section 201 guidance on the use of outside auditors,
 - (b) Section 202 pre-approval requirements with respect to the engagement and compensation of auditors,
 - (c) Section 203 requirements with respect to audit partner rotation,
 - (d) Section 204 guidance with respect to the requirements of auditor reports to audit committees,
 - (e) Section 206 guidance with respect to auditor conflicts of interest,
 - (f) Section 301 requirements with respect to audit committee requirements,
 - (g) Section 302 requirements with respect to corporate responsibility for financial reports,
 - ~~(g)~~(h) Section 303 provisions prohibiting officers and directors, and persons acting under the direction of an officer or director, from taking any action to coerce, manipulate, mislead, or fraudulently influence the auditor,
 - (i) Section 401 requirements with respect to the form and content of periodic and annual reports,
 - ~~(h)~~(j) Section 402 provisions prohibiting providing personal loans to directors and executive officers,
 - ~~(i)~~(k) Section 403 requirements with respect to disclosures of certain transactions involving management and shareholders,
 - ~~(j)~~(l) Section 404 requirements with respect to management assessment of internal controls,
 - ~~(k)~~(m) Section 406 requirements with respect to the code of ethics for senior financial officers,
 - (n) Section 407 requirements with respect to disclosure of audit committee financial expert, ~~and~~
 - ~~(l)~~(o) Section 409 requirements with respect to real time disclosure to the public on material changes regarding financial condition or operations, and
 - ~~(m)~~(p) Section 906 requirements with respect to corporate responsibility for financial statements.

37. PSE will continue to meet all the applicable FERC reporting requirements with respect to annual reports (FERC Form 1) and quarterly reports (FERC Form 3) after closing of the Proposed Transactions.
38. PSE will (i) continue to offer customers the investment cost recovery incentive authorized by RCW 82.16.120 each year for as long as the law is in effect and (ii) dedicate resources to market and promote net metering. Such a commitment, however, is contingent on the continuation of implementing tariffs supporting such net metering programs on file with the Commission.
39. PSE will continue to actively participate in national and regional forums regarding transmission issues, pricing policies, siting requirements, and interconnection and integration policies.
40. PSE will continue to produce an annual ~~G~~greenhouse ~~g~~Gas ~~emissions i~~Inventory ~~r~~Report, including an inventory of total emissions from each of the sources listed in Table ~~62-1~~ and 9-1 of PSE's 20~~17~~06 Greenhouse Gas Inventory Report, and make such ~~g~~Greenhouse ~~g~~Gas ~~emissions i~~Inventory ~~r~~Report available to its customers and stakeholders.
41. Puget Energy shall not operate or own any business other than PSE and Puget LNG ("Puget LNG"). Puget LNG shall be a special purpose entity formed by Puget Energy solely for the purposes of owning, developing, and financing, as a tenant-in common with PSE, an LNG facility at the Port of Tacoma (the "Tacoma LNG Facility").
42. ~~PSE, and~~ Puget Holdings, and its Owners commit that the current and any future capital expenditure credit facilities will by their terms limit the use of such funds only for financing capital expenditures of PSE and Puget LNG. Quarterly officer certificates under each of the credit facilities of Puget Energy and PSE will be made available to the Commission and other interested parties, upon request and subject to the protective order in Docket No. U-072375.
43. PSE's customers will be held harmless from the liabilities and financial losses of any non-regulated activity of the Tacoma LNG Facility, including any non-regulated activity of Puget LNG. Puget Energy guarantees and will hold PSE's customers harmless from all liabilities and financial losses of Puget LNG resulting from:
 - (i) any non-regulated activity of the Tacoma LNG Facility, including the sale or assignment of the assets of Puget LNG to a third party; and
 - (ii) circumstances in which Puget LNG or any successor to Puget LNG (a) becomes insolvent or is unable to pay its debts when due, (b) files a petition in bankruptcy, reorganization or similar proceedings (and if filed against, such petition is not removed within 90 days), (c) discontinues its business, or (d) a receiver is appointed or there is an assignment for the benefit of creditors of Puget LNG.
44. PSE will notify the Commission of any potential sale or transfer of all or substantially all of the assets of the Tacoma LNG Facility or the potential sale or transfer of Puget LNG's non-regulated operations. PSE must give this notice as soon as practicable.

45. At closure of Colstrip Units 1 and 2, PSE shall offset all additional unrecovered plant balances for Colstrip Units 1 and 2 with monetized production tax credits (“PTCs”). PSE assumes the risk that it is unable to monetize the PTCs to offset additional unrecovered plant balances for Colstrip Units 1 and 2; provided, however that if Colstrip Units 1 and 2 close prior to the monetization of sufficient PTCs to offset additional unrecovered plant balances for Colstrip Units 1 and 2, PSE shall hold remaining unrecovered plant balances of Colstrip Units 1 and 2 in a regulatory asset in rate base until the earlier to occur of (i) the recovery of all plant balances for Colstrip Units 1 and 2 through monetized PTC offsets or (ii) December 31, 2029.
46. PSE shall place PTCs as they are monetized in a second, more flexible account not established pursuant to Chapter 80.84 RCW. PSE shall use the monetized PTCs in the second account in accordance with the following priority for use: (i) to fund community transition planning funds of \$5 million, as identified in paragraph 118 of the Settlement in Dockets UE-170033 & UG-170034; (ii) to recover unrecovered plant balances for Colstrip Units 1 through 4; and (iii) to fund and recover prudently incurred decommissioning and remediation costs for Colstrip Units 1 through 4. The account shall be consistent with the discussion of the account set forth in the Prefiled Rebuttal Testimony of Ms. Katherine J. Barnard, Exh. KJB-17T in Dockets UE-170033 & UG-170034.
47. PSE shall engage in a process with stakeholders to develop a community transition plan, including a funding mechanism, to address the transitioning of PSE’s interest in the community of Colstrip, Montana. PSE shall contribute the following amounts to the community transition plan: (i) \$5 million of shareholder dollars and (ii) \$5 million of monetized PTCs. PSE shall place the \$5 million of shareholder dollars in an escrow account (the “Escrow Account”) by the end of calendar year 2018. PSE shall place \$5 million of monetized PTCs, when available, from the account established pursuant to paragraph 117 of the Settlement in Dockets UE-170033 & UG-170034 in the Escrow Account. All such funds shall remain in the Escrow Account until such time that there is a community transition plan, including a funding mechanism, in place.
48. Beginning in 2018, on or before December 1 of each year, PSE shall provide the Commission an annual report containing the following:
 - (i) the most recent estimate of the actual retirement date for Colstrip Units 1 and 2 and Colstrip Units 3 and/or 4;
 - (ii) in the event of an estimated retirement date earlier than July 1, 2022, for Colstrip Units 1 and 2, and upon the determination by PSE of an estimated retirement date for Colstrip Units 3 and/or 4, a discussion and evaluation of consequences to customers arising from those estimated retirement dates;
 - (iii) decommissioning and remediation expenditures associated with Colstrip units since the time of the last report and updated estimates of future costs;
 - (iv) an evaluation of the sufficiency of the retirement account established pursuant to Chapter 80.84 RCW to fund and recover decommissioning and remediation activities for Colstrip Units 1 and 2;

- (v) an evaluation of the sufficiency of existing depreciation rates for Colstrip Units 3 and 4 to cover decommissioning and remediation costs for those units; and
 - (vi) for years in which PSE issues an Integrated Resource Plan, updated replacement power costs.
49. PSE is working with NorthWestern Energy and the other Colstrip Transmission System owners on the design and staffing of an operational study of transfer capability of the Colstrip Transmission System after Colstrip Units 1 and 2 retire. PSE agrees to work in good faith with the other Colstrip Transmission System owners to have this study completed by June 30, 2018. Upon completion of the study, study results will be submitted to the Commission and interested stakeholders, subject to the consent of the other Colstrip Transmission System owners and subject to disclosure restrictions, such as restrictions on disclosure of Critical Energy Infrastructure Information and non-public transmission information.
50. In addition to Commitment 16, Puget Holdings Owners commit that each will not seek recovery in PSE rates for the cost of any legal and financial advisory fees, acquisition premium, and any transaction costs associated with the Proposed Transactions, and each agrees that there will be no recovery of such costs and fees in PSE's rates.
51. Puget Holdings, its Owners, and PSE understand and agree that the Commission has authority to enforce these commitments in accordance with the terms of the commitments. In support of this purpose, Puget Holdings and each Puget Holdings Owner will file with the Commission prior to closing the Proposed Transactions an affidavit affirming that it will submit to the jurisdiction of Washington courts for enforcement of Commission orders adopting these commitments and subsequent orders affecting PSE. PSE will file a report with the Commission regarding any failure to comply with any of these commitments. The report will, at a minimum, identify the commitment, provide a description of the failure, and provide a description of the corrective action taken. The report is due to the Commission within 5 business days once the failure has been identified.