



Third Revision of Sheet No. INDEX.3  
Canceling Second Revision of Sheet No. INDEX.3

**Tariff Index**

---

Schedule 71	Energy Exchange Program	
Schedule 73	Renewable Energy Rider - Optional Bulk Purchase Option	
Schedule 91	Surcharge to Fund Low Income Bill Assistance Program	
Schedule 94	Power Cost Adjustment Mechanism	(N)
Schedule 95	Renewable Energy Revenue Adjustment	
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act	
Schedule 101	Tax Adjustment Schedule	
Schedule 102	Franchise Fee Adjustment Schedule	
Schedule 107	Residential Refrigerator Recycling Program Residential Service Option for Qualifying Customers	
Schedule 114	Residential Energy Efficiency Rider Optional for Qualifying Low Income Customers	
Schedule 115	Commercial and Industrial Energy Efficiency Incentives – Optional for Qualifying Customers	
Schedule 118	Home Energy Savings Incentive Program	
Schedule 125	Commercial & Industrial Energy Services Optional for Qualifying Customers	
Schedule 130*	Residential Energy Services - Optional for Qualifying Customers	
Schedule 135	Net Metering Service	
Schedule 136	Interconnection Tariff	
Schedule 191	System Benefits Charge Adjustment	
Schedule 300	Charges as Defined by the Rules and Regulations	

NOTE: \*No New Service

(continued)

---

**Issued:** January 11, 2013  
**Advice No.** UE-

**Effective:** February 10, 2013

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

First Revision of Sheet No. 15.1  
Canceling Original Sheet No. 15.1

**Schedule 15**  
**OUTDOOR AREA LIGHTING SERVICE - NO NEW SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned mercury vapor or high-pressure sodium luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 94, 95, 98, and 191. (C)

<u>Type of Luminaire</u>	<u>Nominal Lumen Rating</u>	<u>Monthly kWh</u>	<u>Base Rate Per Luminaire</u>	
Mercury Vapor	7,000	76	\$ 9.32	(R)
" "	21,000	172	17.73	(R)
" "	55,000	412	36.69	(R)
High Pressure Sodium				
" " "	5,800	31	\$10.60	(R)
" " "	22,000	85	15.57	(R)
" " "	50,000	176	25.10	(R)

Pole Charge:

A monthly charge of \$1.00 per pole shall be made for each additional pole required in excess of the number of luminaires installed.

SPECIAL CONDITIONS:

Maintenance will be performed during regular working hours as soon as practicable after the customer has notified Company of service failure.

Company reserves the right to contract for the maintenance of lighting service provided hereunder.

The customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate schedule if service has been requested to be permanently discontinued by customer.

(continued)

**Issued:** January 11, 2013  
**Advice No.** UE-

**Effective:** February 10, 2013

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

Second Revision of Sheet No. 16.1  
Canceling First Revision of Sheet No. 16.1

**Schedule 16**  
**RESIDENTIAL SERVICE**

---

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges.

All Monthly Billings shall be adjusted in accordance with Schedules 91, 94, 95, 98, and 191. (C)

Basic Charge: \$10.00 (I)

Energy Charge:

<u>Base</u>			
<u>Rate</u>			
3.772¢	per kWh for the first 600 kWh		(R)
6.505¢	per kWh for all additional kWh		(R)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

---

**Issued:** January 11, 2013  
**Advice No.** UE-

**Effective:** February 10, 2013

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

Second Revision of Sheet No. 17.1  
Canceling First Revision of Sheet No. 17.1

**Schedule 17**  
**LOW INCOME BILL ASSISTANCE PROGRAM – RESIDENTIAL SERVICE**  
**OPTIONAL FOR QUALIFYING CUSTOMERS**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedules 94, 95, 98 and 191. (C)

Basic Charge: \$10.00 (I)

Energy Charge:

Base			
<u>Rate</u>			
3.772¢	per kWh for the first 600 kWh		(R)
6.505¢	per kWh for all additional kWh		(R)

LOW INCOME ENERGY CREDIT\*:

The credit amount shall be based on the qualification level for which the customer was certified.

<u>0-75% of Federal Poverty Level(FPL):</u>			
(7.473¢)	per kWh for all kWh greater than 600 kWh		(I)
<u>76-100% of Federal Poverty Level(FPL):</u>			
(5.027¢)	per kWh for all kWh greater than 600 kWh		(I)
<u>101-150% of Federal Poverty Level (FPL):</u>			
(3.141¢)	per kWh for all kWh greater than 600 kWh		(I)

**\*Note: This credit applies to only the energy usage within the Winter months. Winter months are defined as November 1 through April 30.**

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

**Issued:** January 11, 2013  
**Advice No. UE-**

**Effective:** February 10, 2013

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

First Revision of Sheet No. 18.1  
Canceling Original Sheet No. 18.1

**Schedule 18**  
**THREE PHASE RESIDENTIAL SERVICE RIDER**

---

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers requiring three-phase service whose single-phase requirements are or will be supplied under any residential schedule contained in this Tariff. Three-phase service will be supplied only when service is available from Company's presently existing facilities, or where such facilities can be installed under Company's Line Extension Rules, and in any event, only when deliveries can be made by using one service for Customer's single-phase and three-phase requirements.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Demand Charge, and the Basic and Energy Charges of the Residential Schedule 16. All Monthly Billings shall be adjusted in accordance with Schedules 91, 94, 95, 98, and 191.

(C)

Demand Charge: Applicable only to Customer's three-phase Demand:

\$1.65 for each kW of Demand, but not less than  
\$3.20 minimum demand charge.

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge specified on Residential Schedule 16, plus the demand charge herein. A higher minimum may be required under contract to cover special conditions.

DEMAND:

Applicable only to the Customer's three-phase demand.

The kW shown by or computed from the readings of Company's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest whole kW.

SPECIAL CONDITIONS:

The customer shall so arrange his wiring as to make possible the separate metering of the three-phase demand at a location adjacent to the kWh meter. If, on October 11, 1975, any present customer's wiring was arranged only for combined single and three-phase demand measurement, and continues to be so arranged, such demands will be metered and billed hereunder except that the first 10 kW of such combined demand will be deducted before applying demand charges for three-phase service. No new combined demand installations will be allowed such a demand deduction.

(continued)

---

**Issued:** January 11, 2013  
**Advice No.** UE-

**Effective:** February 10, 2013

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

Second Revision of Sheet No. 24.1  
Canceling First Revision of Sheet No. 24.1

**Schedule 24**  
**SMALL GENERAL SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 94, 95, 98, and 191. (C)

Basic Charge:

If Load Size\* is:

The Monthly Basic Charge\* is:

	<u>Single Phase</u>	<u>Three Phase</u>	
15 kW or less	\$9.74	\$14.51	(I)
Over 15 kW	\$9.74 plus \$1.03 per kW for each kW in excess of 15 kW.	\$14.51 plus \$1.03 per kW for each kW in excess of 15 kW.	(I)

\*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(continued)

**Issued:** January 11, 2013  
**Advice No.** UE-

**Effective:** February 10, 2013

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

Second Revision of Sheet No. 24.2  
Canceling First Revision of Sheet No. 24.2

**Schedule 24**  
**SMALL GENERAL SERVICE**

MONTHLY BILLING: (Continued)

Seasonal Service Basic Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge annually with their November bill.

If Annual Load Size\* is: \_\_\_\_\_

The Annual Basic Charge is:

Single-Phase Service,  
Annual Any size: \$116.88 plus \$12.36 per kW of Load Size in excess of 15 kW. (I)

Three-Phase Service,  
Annual Any size: \$174.12 plus \$12.36 per kW of Load Size in excess of 15 kW. (I)

\*Note: Annual Load Size is the greater of:  
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:

No Charge for the first 15 kW of demand  
\$3.80 per kW for all kW in excess of 15 kW (I)

Energy Charge:

Base Rate  
6.427¢ per kWh for the first 1,000 kWh (R)  
4.440¢ per kWh for the next 8,000 kWh (R)  
3.825¢ per kWh for all additional kWh (R)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 63¢ per kvar of such excess reactive demand. (I)

(continued)

**Issued:** January 11, 2013  
**Advice No.** UE-

**Effective:** February 10, 2013

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

First Revision of Sheet No. 33.1  
Canceling Original Sheet No. 33.1

**Schedule 33**  
**PARTIAL REQUIREMENTS SERVICE – LESS THAN 1,000 KW**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage.

Applicable size shall include contract capacities of less than 1,000 kW and service takings which have not exceeded 999 kW with sufficient consistency to be applicable to Schedule 47T.

MONTHLY BILLING:

The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges. All monthly billings shall be adjusted in accordance with Schedules 91, 94, 95, 98 and 191.

(C)

Electric Service Charge:

The Electric Service Charge shall be computed in accordance with the Basic, Demand, Energy, Minimum Charge and Delivery and Metering Voltage Adjustments of Schedule 36 of this tariff. The kW load size for determination of the Basic Charge shall not be less than the contract capacity.

Standby Charge:

Fifty percent (50%) of the applicable Demand Charge of Schedule 36 shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the Billing Demand.

Overrun (Excess Takings) Rate:

Overrun demand charge:	4 times Schedule 36 Demand Charge
Overrun energy charge:	4 times Schedule 36 Tail Block Energy Charge

Reactive Power Charges:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at 64¢ per kvar of such reactive demand. In addition, all reactive kilovolt-ampere hours (kvarh) which are registered in excess of 40% of the registered monthly kilowatt-hours (kWh) will be billed at 0.06¢ per kvarh.

(I)

(continued)

**Issued:** January 11, 2013  
**Advice No.** UE-

**Effective:** February 10, 2013

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

Second Revision of Sheet No. 36.1  
Canceling First Revision of Sheet No. 36.1

**Schedule 36**  
**LARGE GENERAL SERVICE – LESS THAN 1,000 KW**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 94, 95, 98, and 191. (C)

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>	
100 kW or less	\$298	(I)
101 kW - 300 kW	\$109 plus \$1.94 per kW	(I)
Over 300 kW	\$219 plus \$1.59 per kW	(I)

\*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) if this tariff.

Demand Charge:

\$5.23 per kW for each kW of Billing Demand (I)

(continued)

Issued: January 11, 2013  
Advice No. UE-

Effective: February 10, 2013

Issued By Pacific Power & Light Company

By: William R. Griffith William R. Griffith

Title: Vice President, Regulation

Second Revision of Sheet No. 36.2  
Canceling First Revision of Sheet No. 36.2

**Schedule 36**  
**LARGE GENERAL SERVICE – LESS THAN 1,000 KW**

Energy Charge:

Base			
<u>Rate</u>			
2.506¢	per kWh for the first 40,000 kWh		(R)
2.297¢	per kWh for all additional kWh		(R)

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 64¢ per kvar of such excess reactive demand. (I)

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(continued)

**Issued:** January 11, 2013  
**Advice No.** UE-

**Effective:** February 10, 2013

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

Second Revision of Sheet No. 40.1  
Canceling First Revision of Sheet No. 40.1

**Schedule 40**  
**AGRICULTURAL PUMPING SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedules 91, 94, 95, 98, and 191. (C)

Load Size Charge: (Billed once each year, and to be included in the bill for the November billing period.)

<u>If Load Size* is:</u>	<u>Load Size*-Charge is:</u>	
Single-phase service, any size:	26.77 per kW of Load Size but not less than \$80.31	(I)
Three-phase service:		
50 kW or less	\$26.70 per kW of Load Size but not less than \$160.20	(I)
51 to 300 kW	\$401 plus \$18.59 per kW of Load Size	(I)
Over 300 kW	\$1,635 plus \$14.55 per kW of Load Size	(I)

\*Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:

<u>Base</u>		
<u>Rate</u>	4.078¢ per kWh for all kWh	(R)

(continued)

**Issued:** January 11, 2013  
**Advice No.** UE-

**Effective:** February 10, 2013

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

First Revision of Sheet No. 47T.1  
Canceling Original Sheet No. 47T.1

**Schedule 47T  
LARGE GENERAL SERVICE – PARTIAL REQUIREMENTS SERVICE  
METERED TIME OF USE 1,000 KW AND OVER**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To large partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage. Applicable large size shall include contract capacities of 1,000 kW or more or takings which have exceeded 999 kW in more than one month of any period of 18 months. This schedule shall thereafter remain applicable until the load fails to exceed 999 kW for a period of 36 consecutive months.

MONTHLY BILLING:

The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges. All monthly billings shall be adjusted in accordance with Schedules 91, 94, 95, 98 and 191.

(C)

Electric Service Charge:

The Electric Service Charge shall be computed in accordance with the Basic, Demand, Energy, Minimum Charge, and Delivery and Metering Voltage Adjustments of Schedule 48T of this tariff. The kW load size for determination of the Basic Charge shall not be less than the contract capacity.

Standby Charge:

Fifty percent (50%) of the applicable Demand Charge of Schedule 48T shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the Billing Demand.

Overrun (Excess Takings) Rate:

Overrun demand charge: 4 times Schedule 48T Demand Charge  
Overrun energy charge: 4 times Schedule 48T Energy Charge

Reactive Power Charges:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed, exclusive of the above charges, at 63¢ per kvar of such excess reactive demand. In addition, all reactive kilovolt-ampere hours (kvarh) which are registered in excess of 40% of the registered monthly kilowatt-hours (kWh) will be billed at 0.06¢ per kvarh.

(I)

(continued)

**Issued:** January 11, 2013  
**Advice No. UE-**

**Effective:** February 10, 2013

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

Second Revision of Sheet No. 48T.1  
Canceling First Revision of Sheet No. 48T.1

**Schedule 48T**  
**LARGE GENERAL SERVICE – METERED TIME OF USE 1,000 KW AND OVER**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. (C)  
All Monthly Billings shall be adjusted in accordance with Schedules 91, 94, 95, 98 and 191.

<u>Basic Charge:</u>	<u>Delivery Service</u>			
If Load Size* is:	Secondary	Primary	Primary Dedicated Facilities >30,000 kW	
Load Size* ≤ 3,000 kW, per month	\$1,581.00	\$1,618.00		(I)
Load Size* > 3,000 kW, per month	\$1,914.00	\$1,952.00	\$2,886.00	(I)
 Load Size Charge*				
≤3,000 kW, per kW Load Size	\$1.21	\$0.61		(I)
>3,000 kW, per kW Load Size	\$1.10	\$0.49	\$0.26	(I)
 <u>Demand Charge:</u>				
<u>On-Peak Period Demand</u> (Monday through Friday: 6:00 a.m. to 10:00 p.m.)				
Per kW for all kW of On-Peak Period Billing Demand	\$8.44	\$8.29	\$8.27	(I)
<u>Energy Charge:</u>	1.704¢	1.141¢	1.798¢	(R)
Per kWh				
<u>Reactive Power Charge:</u>	\$0.63	\$0.62	\$0.61	(I)
Per kVar				

\*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(continued)

**Issued:** January 11, 2013  
**Advice No. UE-**

**Effective:** February 10, 2013

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

First Revision of Sheet No. 51.1  
Canceling Original Sheet No. 51.1

**Schedule 51  
STREET LIGHTING SERVICE – COMPANY-OWNED SYSTEM**

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedules 91, 94, 95 and 191.

(C)

<b>High Pressure Sodium Vapor</b>						
Lumen Rating	5,800*	9,500	16,000	22,000*	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	31	44	64	85	115	176
Functional Lighting	\$ 7.78	\$ 9.34	\$ 11.93	\$ 13.63	\$ 17.29	\$ 22.82
Decorative - Series 1	N/A	\$ 29.67	\$ 30.73	N/A	N/A	N/A
Decorative - Series 2	N/A	\$ 23.07	\$ 24.17	N/A	N/A	N/A

(R)  
(R)  
(R)

\* Existing fixtures only. Service is not available under this schedule to new 5,800 or 22,000 lumen High Pressure Sodium vapor Fixtures.

DEFINITIONS:

Functional Lighting: Common less expensive luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles. The Company will maintain a list of functional light fixtures that are available.

Decorative Lighting: More stylish luminaires mounted vertically on decorative metal poles. The Company will maintain a listing of standard decorative street light fixtures that are available under this Electric Service Schedule. Available decorative lighting fixtures are grouped into Decorative Series 1 and Decorative Series 2 according to cost.

(continued)

**Issued:** January 11, 2013  
**Advice No.** UE-

**Effective:** February 10, 2013

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

First Revision of Sheet No. 52.1  
Canceling Original Sheet No. 52.1

**Schedule 52  
STREET LIGHTING SERVICE – COMPANY-OWNED SYSTEM  
NO NEW SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished by means of Company-owned installations for the lighting of public streets, highways, alleys and under conditions, and for street lights of sizes and types, not specified on other schedules of this tariff. All street lights installed on and after December 28, 1979 shall make use of high-pressure, sodium-vapor luminaires. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

For systems owned, operated and maintained by Company

A flat rate equal to one-twelfth of Company's estimated annual costs for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows. All Monthly Billings shall be adjusted in accordance with Schedules 91, 94, 95 and 191.

(C)

Base  
Rate

6.121¢ per kWh for dusk to dawn operation  
6.850¢ per kWh for dusk to midnight operation

(R)

(R)

SPECIAL CONDITIONS:

Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense.

TERM OF CONTRACT:

Not less than five years for service to an overhead, or ten years to an underground system by written contract when unusual conditions prevail.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

**Issued:** January 11, 2013  
**Advice No. UE-**

**Effective:** February 10, 2013

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

First Revision of Sheet No. 53.1  
Canceling Original Sheet No. 53.1

**Schedule 53  
STREET LIGHTING SERVICE – CUSTOMER-OWNED SYSTEM**

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Customer's facilities. Maintenance service will be provided only as indicated in the Maintenance Service section below.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedules 91, 94, 95 and 191.

(C)

High Pressure Sodium Vapor						
Lumen Rating	5,800	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	31	44	64	85	115	176
Energy Only Service	\$1.49	\$2.10	\$3.06	\$4.08	\$5.52	\$8.45

(R)

Metal Halide					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	68	94	149	354
Energy Only Service	\$1.88	\$3.26	\$4.52	\$7.15	\$16.99

(R)

For non-listed luminaires, the cost will be calculated for 3940 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	¢ per kWh
Energy Only Service	4.800¢

(R)

(continued)

Issued: January 11, 2013  
Advice No. UE-

Effective: February 10, 2013

Issued By Pacific Power & Light Company

By: William R. Griffith William R. Griffith

Title: Vice President, Regulation

First Revision of Sheet No. 54.1  
Canceling Original Sheet No. 54.1

**Schedule 54**  
**RECREATIONAL FIELD LIGHTING - RESTRICTED**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 94, 95 and 191.

(C)

Basic Charge:            \$4.00     for single-phase service  
                                     \$7.00     for three-phase service

(I)  
(I)

Energy Charge:

Base  
Rate  
6.142¢     per kWh for all kWh

(R)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

The Customer shall own all poles, wire and other distribution facilities beyond Company's point of delivery. Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by the Customer. All transformers owned by the Customer must be properly fused and of such types and characteristics as conform to Company's standards. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

(continued)

**Issued:** January 11, 2013  
**Advice No.** UE-

**Effective:** February 10, 2013

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

First Revision of Sheet No. 57.1  
Canceling Original Sheet No. 57.1

**Schedule 57**  
**MERCURY VAPOR STREET LIGHTING SERVICE – NO NEW SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor street lights. Street lights will be served by either series or multiple circuits as Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 94, 95 and 191.

(C)

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977

A. Company-Owned Overhead System

Street lights supported on distribution type wood poles:

Mercury Vapor Lamps				
Lumen Rating	<u>7000</u>	<u>21000</u>	<u>55000</u>	
(Monthly kWh)	(76)	(172)	(412)	
Rate per Lamp - horizontal	\$8.27	\$15.15	\$30.64	(R)
" " " - vertical	\$7.77	\$14.13	--	(R)

Street lights supported on metal poles:

Mercury Vapor Lamps				
Lumen Rating	<u>7000</u>	<u>21000</u>	<u>55000</u>	
(Monthly kWh)	(76)	(172)	(412)	
Rate per Lamp				
On 26-foot poles - horizontal	\$10.81	--	--	(R)
" " " " - vertical	\$10.24	--	--	(R)
On 30-foot poles - horizontal	--	\$18.15	--	(R)
" " " " - vertical	--	\$17.16	--	(R)
On 33-foot poles - horizontal	--	--	\$33.67	(R)

(continued)

**Issued:** January 11, 2013  
**Advice No.** UE-

**Effective:** February 10, 2013

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

First Revision of Sheet No. 57.2  
Canceling Original Sheet No. 57.2

**Schedule 57**

**MERCURY VAPOR STREET LIGHTING SERVICE – NO NEW SERVICE**

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977 (continued)

B. Company-Owned Underground System

Street lights supported on metal poles:

Mercury Vapor Lamps

Lumen Rating (Monthly kWh)	<u>7000</u> (76)	<u>21000</u> (172)	<u>55000</u> (412)	
Rate per Lamp				
On 26-foot poles - horizontal	\$10.80	--	--	(R)
" " " " - vertical	\$10.24	--	--	(R)
On 30-foot poles - horizontal	--	\$17.57	--	(R)
" " " " - vertical	--	\$16.58	--	(R)
On 33-foot poles - horizontal	--	--	\$33.09	(R)
plus				
Rate per foot of underground cable				
In paved area	\$0.05	\$0.05	\$0.05	
In unpaved area	\$0.03	\$0.03	\$0.03	

II. MONTHLY BILLING FOR LIGHTS INSTALLED AFTER JANUARY 11, 1977

Company-owned, overhead system, mercury-vapor street lights.

Street lights on distribution type wood poles:

Lumen Rating	<u>7000</u>	<u>21000</u>	<u>55000</u>	
(Monthly kWh)	(76)	(172)	(412)	
Rate per Lamp	\$8.65	\$15.14	\$32.34	(R)

(continued)

**Issued:** January 11, 2013  
**Advice No.** UE-

**Effective:** February 10, 2013

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

**Schedule 94  
POWER COST ADJUSTMENT MECHANISM**

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have subtracted an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

	<b>Billing Units</b>	<b>Base</b>	<b>Deferred</b>
Schedule 15	Energy per kWh All kWh	2.287 cents	0.000 cents
Schedule 16	Energy per kWh 0-600 kWh	2.506 cents	0.000 cents
	Energy per kWh >600 kWh	4.321 cents	0.000 cents
Schedule 17	Energy per kWh 0-600 kWh	2.506 cents	0.000 cents
	Energy per kWh >600 kWh	4.321 cents	0.000 cents
Schedule 18	Energy per kWh 0-600 kWh	2.506 cents	0.000 cents
	Energy per kWh >600 kWh	4.321 cents	0.000 cents
Schedule 24	Energy per kWh 1 <sup>st</sup> 1,000 kWh	4.499 cents	0.000 cents
	Energy per kWh Next 8,000 kWh	3.108 cents	0.000 cents
	Energy per kWh All Additional kWh	2.678 cents	0.000 cents
Schedule 33	Energy per kWh 1 <sup>st</sup> 40,000 kWh	3.479 cents	0.000 cents
	Energy per kWh All Additional kWh	3.190 cents	0.000 cents
Schedule 36	Energy per kWh 1 <sup>st</sup> 40,000 kWh	3.479 cents	0.000 cents
	Energy per kWh All Additional kWh	3.190 cents	0.000 cents
Schedule 40	Energy per kWh All kWh	3.150 cents	0.000 cents
Schedule 47T	Energy per kWh All kWh	3.073 cents	0.000 cents
Schedule 48T (Secondary)	Energy per kWh All kWh	3.073 cents	0.000 cents
Schedule 48T (Primary)	Energy per kWh All kWh	3.575 cents	0.000 cents
Schedule 48T (Primary Dedicated Facilities >30,000 kW	Energy per kWh All kWh	2.989 cents	0.000 cents

(N)

(N)

(continued)

**Issued:** January 11, 2013  
**Docket No. UE-**

**Effective:** February 10, 2013

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

**Schedule 94**  
**POWER COST ADJUSTMENT MECHANISM**

---

	<b>Billing Units</b>	<b>Base</b>	<b>Deferred</b>	(N)
Schedule 51	Energy per kWh All kWh	2.287 cents	0.000 cents	 (N)
Schedule 52	Energy per kWh All kWh	2.287 cents	0.000 cents	
Schedule 53	Energy per kWh All kWh	2.287 cents	0.000 cents	
Schedule 54	Energy per kWh All kWh	2.287 cents	0.000 cents	
Schedule 57	Energy per kWh All kWh	2.287 cents	0.000 cents	

---

**Issued:** January 11, 2013  
**Advice No.** UE-

**Effective:** February 10, 2013

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

Second Revision of Sheet No. 300.1  
Canceling First Revision of Sheet No. 300.1

**Schedule 300**  
**CHARGES AS DEFINED BY THE RULES AND REGULATIONS**

PURPOSE:

The purpose of this Schedule is to list the charges referred to in the General Rules and Regulations.

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

For all Customers utilizing the services of the Company as defined and described in the General Rules and Regulations.

SERVICE CHARGES:

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
2	R2.1	<u>Demand Pulse Access Charge:</u>		Actual Cost
4	R4.1	<u>Connection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.		No Charge \$75.00
		Weekends and holidays 8:00 A.M. to 7:00 P.M.		\$175.00
6	R6.1	<u>Meter Repair/Replacement Charges:</u> Arising from careless or misuse by Customer		Actual Repair/ Replacement Cost
6	R6.2	<u>Permanent Disconnection and Facilities Removal Charge:</u>		Actual Cost, Less Salvage and Depreciation (C) (C) (D)
6	R6.3	<u>Service Call Charge (Customer facilities):</u>		Actual Cost
6	R6.3	<u>Other Work at Customer's Request:</u>		Actual Cost
8	R8.2	<u>Meter Test Charge:</u>		\$50.00
8	R8.3	<u>Meter Verification Charge:</u>		\$20.00 per unit
9	R9.2	<u>Deposit:</u>		Not to Exceed 2/12 of Estimated Annual Billing

(continued)

**Issued:** January 11, 2013  
**Advice No. UE-**

**Effective:** February 10, 2013

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

Second Revision of Sheet No. 300.2  
Canceling First Revision of Sheet No. 300.2

**Schedule 300**  
**CHARGES AS DEFINED BY THE RULES AND REGULATIONS**

SERVICE CHARGES: (Continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
10	R10.2	<u>Returned Check Charge:</u>	\$20.00	
10	R10.3	<u>Late Payment Charge:</u>	1.0% per month of delinquent balance	
11D	R11D.5	<u>Reconnection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	\$50.00 \$100.00	(l) (l)
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$175.00	(l)
11D	R11D.5	<u>Field Visit Charge:</u>	\$15.00	
11D	R11D.5	<u>Unauthorized Reconnection/Tampering Charge:</u>	\$180.00	(l)
14	R14-2	<u>Facilities Charges:</u> For Facilities installed at Customer's expense  For Facilities installed at Company's expense	0.67% of installed cost per month  1.67% of installed cost per month	
14	R14-11	<u>Temporary Service Charge:</u> Service Drop and Meter only	Single phase \$85.00 Three Phase \$115.00	
25	R25.1	Customer Guarantee Credit 1: Restoring Supply After an Outage For each additional 12 hours	\$50.00 \$25.00	
25	R25.1	<u>Customer Guarantee Credit 2:</u> Appointments	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 3:</u> Switching on Power	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 4:</u> Estimates for New Supply	\$50.00	

(continued)

**Issued:** January 11, 2013  
**Advice No. UE-**

**Effective:** February 10, 2013

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

Second Revision of Sheet No. R6.2  
Canceling First Revision of Sheet No. R6.2

**Rule 6**  
**GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER’S PREMISES**

D. RIGHTS-OF-WAY:

The Applicant shall provide without cost to Company all rights-of-way and easements required for the installation of facilities necessary or convenient for the supplying of electric service.

E. ACCESS TO FACILITIES:

The Customer shall provide safe, unobstructed access to Company representatives during reasonable hours to maintain the Company’s electric transmission and distribution facilities. The Customer shall also permit the Company to trim trees and other vegetation to the extent necessary to avoid interference with the Company’s lines and to protect public safety.

F. ACCESS TO METERS:

The Customer shall provide safe, unobstructed access to Company representatives during reasonable hours for the purpose of reading meters, inspecting, repairing, or removing metering devices and wiring of the Company.

G. IMPAIRED CLEARANCE:

Whenever any of the clearances required by the applicable laws, ordinances, rules, or regulations of public authorities from the service drops to the ground or any object becomes impaired by reason of any change made by the owner or tenant of the premises, the Customer shall at his own expense, provide a new and approved support, in a location approved by Company, for the termination of Company’s existing service wires and shall also provide all service entrance conductors and equipment necessitated by the change of location.

H. RELOCATION OF SERVICES AND FACILITIES:

If relocation of service or distribution facilities on or adjacent to the Customer’s premises, including Company-owned transformers, is for the convenience of the Applicant or the Customer, such relocation will be performed by Company provided the Applicant or the Customer pays in advance, a nonrefundable sum equal to the estimated installed cost of the relocated facilities, including operating expense, plus estimated removal cost, less estimated salvage and less depreciation of the facilities to be removed.

I. PERMANENT DISCONNECTION AND REMOVAL OF COMPANY FACILITIES:

1. When Customer requests Permanent Disconnection of Company’s facilities, Customer shall pay to Company the applicable removal charge as described in Schedule 300. The Company shall remove only those facilities that need to be removed for safety or operational reasons, and only if those facilities were necessary to provide service to Customer. However, the removal costs charged to Customer making a request under this paragraph shall not include any amount for any facilities located on public right of way (other than the meter and service drop) or for the removal of area lights which have been installed and billed for a minimum of three years. (N)  
(C)  
(C)  
(D)

(continued)

**Issued:** January 11, 2013  
**Advice No.** UE-

**Effective:** February 10, 2013

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

First Revision of Sheet No. R6.3  
Canceling Original Sheet No. R6.3

**Rule 6  
GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S  
PREMISES**

I. PERMANENT DISCONNECTION AND REMOVAL OF COMPANY FACILITIES: (continued)

2. When Customer requests Permanent Disconnection of Company's facilities and Customer also requests Company to remove specific facilities, Customer shall pay to Company the amounts described in paragraph 1 above, as well as the actual cost for removal, less salvage and depreciation, of any different facilities Customer requests be removed. Notwithstanding the last sentence of paragraph 1, the cost for removal charged to a Customer making a request under this paragraph may include amounts for facilities located on public right of way if Customer specifically requests such facilities be removed. However, the Company will not charge the Customer for the removal of area lights which have been installed and billed for a minimum of three years, even if the removal of those facilities were requested by the Customer. (N)  
(D)

3. Company shall remove facilities pursuant to paragraph 1 and 2 only to the extent it can do so without an adverse impact on the service provided, or to be provided, to other Customers.

4. Company shall provide an estimate of the removal charges to Customer prior to removal of facilities. The Customer shall pay the amount estimated prior to disconnection and removal of facilities. The facilities shall be removed at a date and time convenient to both the Customer and Company. No later than 60 days after removal, Company shall determine the actual cost for removal less salvage and depreciation, and adjust the estimated bill to that amount. (D),(C)  
(N)  
(D)  
(D)

J. MAINTENANCE OF CUSTOMER'S FACILITIES:

Customers are responsible for maintaining their own facilities. If a Customer requests a service call, and the problem is in the Customer's facilities, the Company may charge for the service call as specified in Schedule 300.

K. OTHER WORK AT CUSTOMER'S REQUEST:

The Company may collect a charge specified in Schedule 300 when it performs work at the Customer's request.

L. LIABILITY:

Company's liability shall cease at the point of delivery and the use of electric service beyond said point is at the risk and responsibility of the customer.

Issued: January 11, 2013  
Advice No. UE-

Effective: February 10, 2013

Issued By Pacific Power & Light Company

By: William R. Griffith William R. Griffith

Title: Vice President, Regulation