

RESULTS OF OPERATIONS	Report ID:
<b>ELECTRIC ALLOCATION OF OTHER POWER SUPPLY EXPENSES</b>	<b>E-557-12A</b>
For Twelve Months Ended December 31, 2018	
Average of Monthly Averages Basis	

AVISTA UTILITIES

			***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
1	557000	Other Expenses	4,462	6,927,687	6,932,149	4,462	4,530,015	4,534,477	0	2,397,672	2,397,672
1	557010	Other Power Supply Expense - Financial	0	13,118,038	13,118,038	0	8,577,885	8,577,885	0	4,540,153	4,540,153
1	557018	Merchandise Processing Fee	0	47,072	47,072	0	30,780	30,780	0	16,292	16,292
1	557150	Fuel - Economic Dispatch	0	68,734	68,734	0	44,945	44,945	0	23,789	23,789
1	557160	Power Supply Expense - Miscellaneous	0	533	533	0	349	349	0	184	184
99	557161	Unbilled Add-Ons	(242,689)	0	(242,689)	0	0	0	(242,689)	0	(242,689)
1	557165	Other Resource Costs-CAISO Charges	0	120,370	120,370	0	78,710	78,710	0	41,660	41,660
1	557170	Broker Fees - Power	0	468,626	468,626	0	306,435	306,435	0	162,191	162,191
1	557171	REC Broker Fees	0	45,148	45,148	0	29,522	29,522	0	15,626	15,626
1	557172	Trade Reporting	0	0	0	0	0	0	0	0	0
1	557200	Nez Perce	818,678	0	818,678	497,498	0	497,498	321,180	0	321,180
99	557280	Washington ERM Deferred	9,489,841	0	9,489,841	9,489,841	0	9,489,841	0	0	0
99	557270	Other Power Supply Expense - Other Exp	0	0	0	0	0	0	0	0	0
99	557290	Washington ERM Amortization	0	0	0	0	0	0	0	0	0
1	557312	Lancaster Power Supply Expense Deferred	0	0	0	0	0	0	0	0	0
1	557322	RECs Power Supply Expense Deferred	3,145,763	0	3,145,763	3,145,763	0	3,145,763	0	0	0
99	557324	Def Power Supply Exp-REC Amort	(2,516,862)	0	(2,516,862)	(2,516,862)	0	(2,516,862)	0	0	0
99	557331	Rearadan Wind Costs	0	0	0	0	0	0	0	0	0
99	557380	Idaho PCA Deferred	8,933,828	0	8,933,828	0	0	0	8,933,828	0	8,933,828
99	557390	Idaho PCA Amortization	(7,605,390)	0	(7,605,390)	0	0	0	(7,605,390)	0	(7,605,390)
1	557395	Optional Renewable Power Expense Offset	0	707	707	0	462	462	0	245	245
1	557610	Other Expenses - Exposure	0	(1,870)	(1,870)	0	(1,223)	(1,223)	0	(647)	(647)
1	557700	Turbine Gas Bookout Expense	0	7,860,827	7,860,827	0	5,140,195	5,140,195	0	2,720,632	2,720,632
1	557711	Turbine Gas Bookout Offset	0	(7,860,827)	(7,860,827)	0	(5,140,195)	(5,140,195)	0	(2,720,632)	(2,720,632)
1	557730	Other Power Exp - Intracompany Thermal Gas	0	44,726,121	44,726,121	0	29,246,411	29,246,411	0	15,479,710	15,479,710
TOTAL ACCOUNT 557			12,027,631	65,521,166	77,548,797	10,620,702	42,844,291	53,464,993	1,406,929	22,676,875	24,083,804

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	65.390%	34.610%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%