

YEAR	ELECTRIC REVENUES	FUEL AND PUR. POWER	Elec. NET REVENUES	ELEC. OP. INCOME	GAS REVENUES	PURCHASED GAS EXP.	Gas NET REVENUES	GAS OP. INCOME	PUGET COMBINED NET REVENUES
1999	\$1,588,012,373	\$726,991,646	\$861,020,727	\$226,976,875	\$485,488,128	\$225,403,665	\$260,084,463	\$83,712,853	\$1,121,105,190
2000	\$2,771,694,863	\$1,841,229,908	\$930,464,955	\$309,409,291	\$612,310,661	\$317,013,387	\$295,297,274	\$54,153,894	\$1,225,762,229
2001	\$2,352,313,066	\$1,533,278,170	\$819,034,896	\$195,733,170	\$815,071,175	\$525,931,629	\$289,139,546	\$66,836,125	\$1,108,174,442
2002	\$1,365,533,215	\$527,754,191	\$837,779,024	\$199,189,256	\$697,155,503	\$388,885,772	\$308,269,731	\$78,710,111	\$1,146,048,755
2003	\$1,509,080,133	\$635,786,347	\$873,293,786	\$213,310,102	\$634,230,326	\$338,951,873	\$295,278,453	\$82,015,657	\$1,168,572,239
2004	\$1,481,330,523	\$586,867,246	\$894,463,277	\$210,783,891	\$769,306,276	\$473,433,083	\$295,873,193	\$73,949,356	\$1,190,336,470
2005	\$1,684,793,883	\$746,974,885	\$937,818,998	\$222,292,281	\$952,515,019	\$619,827,882	\$332,687,137	\$77,705,186	\$1,270,506,135
2006	\$1,894,778,382	\$845,602,133	\$1,049,176,249	\$233,752,887	\$1,120,118,289	\$748,367,751	\$371,750,538	\$89,815,295	\$1,420,926,787
2007	\$2,112,360,728	\$961,783,344	\$1,150,577,384	\$268,147,199	\$1,208,028,744	\$745,003,702	\$463,025,042	\$106,568,019	\$1,613,602,426
2008	\$2,218,090,420	\$1,022,638,776	\$1,195,451,644	\$232,421,874	\$1,216,868,256	\$753,908,581	\$462,959,675	\$111,798,094	\$1,658,411,319
2009	\$2,234,760,468	\$1,002,750,488	\$1,232,009,980	\$233,959,128	\$1,224,744,507	\$693,617,461	\$531,127,046	\$110,907,053	\$1,763,137,026
2010	\$2,274,653,391	\$954,943,653	\$1,319,709,738	\$286,711,680	\$1,011,530,516	\$529,933,793	\$481,596,723	\$100,330,187	\$1,801,306,461
2011	\$2,356,322,857	\$820,035,548	\$1,536,287,309	\$294,308,424	\$1,168,849,570	\$625,986,431	\$542,863,139	\$133,344,088	\$2,079,150,448
2012	\$2,222,220,439	\$641,950,377	\$1,580,270,062	\$269,319,891	\$1,086,095,042	\$526,110,790	\$559,984,252	\$109,163,751	\$2,140,254,314
2013	\$2,298,584,625	\$636,908,951	\$1,661,675,674	\$305,727,563	\$1,028,356,534	\$463,867,685	\$564,488,849	\$99,737,437	\$2,226,164,523

All data from FERC Forms 1 and 2.

YEAR	COMMON EQUITY	PREFERRED STOCK	LONG-TERM DEBT	SHORT-TERM DEBT	TOTAL CAPITAL	PERCENT COM. EQ.	PERCENT PREF. STOCK	PERCENT L. T. DEBT	PERCENT S. T. DEBT
1999	\$1,479,081,697	\$125,661,900	\$1,818,138,876	\$617,332,000	\$4,040,214,473	36.61%	3.11%	45.00%	15.28%
2000	\$1,525,609,647	\$118,161,900	\$2,189,860,000	\$375,939,502	\$4,209,571,049	36.24%	2.81%	52.02%	8.93%
2001	\$1,567,653,751	\$110,661,900	\$2,170,860,000	\$338,168,000	\$4,187,343,651	37.44%	2.64%	51.84%	8.08%
2002	\$1,726,121,143	\$103,161,900	\$2,093,832,224	\$30,340,000	\$3,953,455,267	43.66%	2.61%	52.96%	0.77%
2003	\$1,555,469,061	\$0	\$2,335,144,425	\$0	\$3,890,613,486	39.98%	0.00%	60.02%	0.00%
2004	\$1,592,432,817	\$0	\$2,377,499,400	\$0	\$3,969,932,217	40.11%	0.00%	59.89%	0.00%
2005	\$1,986,620,579	\$0	\$2,503,999,400	\$41,000,000	\$4,531,619,979	43.84%	0.00%	55.26%	0.90%
2006	\$2,092,283,033	\$0	\$2,772,999,400	\$328,055,000	\$5,193,337,433	40.29%	0.00%	53.40%	6.32%
2007	\$2,504,090,993	\$0	\$2,860,249,400	\$260,486,000	\$5,624,826,393	44.52%	0.00%	50.85%	4.63%
2008	\$2,249,186,150	\$0	\$2,680,749,400	\$964,700,000	\$5,894,635,550	38.16%	0.00%	45.48%	16.37%
2009	\$3,083,071,695	\$0	\$3,120,860,000	\$105,000,000	\$6,308,931,695	48.87%	0.00%	49.47%	1.66%
2010	\$2,974,907,868	\$0	\$3,463,860,000	\$247,000,000	\$6,685,767,868	44.50%	0.00%	51.81%	3.69%
2011	\$3,222,219,929	\$0	\$3,773,845,345	\$25,000,000	\$7,021,065,274	45.89%	0.00%	53.75%	0.36%
2012	\$3,404,144,680	\$0	\$3,773,845,856	\$181,000,000	\$7,358,990,536	46.26%	0.00%	51.28%	2.46%
2013	\$3,440,757,336	\$0	\$3,760,846,358	\$162,000,000	\$7,363,603,694	46.73%	0.00%	51.07%	2.20%
						42.21%	0.74%	52.27%	4.78%

All data from FERC Forms 1 and 2

1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009 2010 2011 2012 2013	HEATING DEGREE DAY	AVERAGE COLUMBIA RIVER FLOW		CAL. YEAR	RATE BASE			COMBINED	WASHINGTON GROSS STATE PRODUCT (Million)
		WATER YEAR	WATER YEAR		ELECTRIC	GAS	GAS		
	437.07	91.38	96.13	1999	\$2,219,975,798	\$884,220,941	\$3,104,196,739	\$294,884	
	434.67	81.89	76.22	2000	\$2,449,123,861	\$925,489,927	\$3,374,613,788	\$298,577	
	433.26	50.22	50.53	2001	\$2,741,694,551	\$1,019,262,622	\$3,760,957,173	\$291,842	
	428.64	82.18	81.19	2002	\$2,703,655,257	\$1,065,881,548	\$3,769,536,805	\$296,831	
	394.76	65.86	69.11	2003	\$2,492,964,158	\$1,040,474,027	\$3,533,438,185	\$301,798	
	385.03	69.36	71.26	2004	\$2,490,635,488	\$1,070,195,360	\$3,560,830,848	\$306,212	
	393.77	72.36	71.80	2005	\$2,530,948,202	\$1,194,161,192	\$3,725,109,394	\$325,180	
	395.25	83.22	81.58	2006	\$2,490,637,492	\$1,251,160,868	\$3,741,798,360	\$335,863	
	423.08	78.78	77.81	2007	\$3,274,672,092	\$1,355,774,363	\$4,630,446,455	\$354,616	
	444.18	75.87	76.15	2008	\$3,462,284,719	\$1,474,337,487	\$4,936,622,207	\$358,158	
	424.57	65.04	63.21	2009	\$3,888,934,760	\$1,572,071,993	\$5,461,006,752	\$350,125	
	401.31	62.7	65.76	2010	\$4,061,217,014	\$1,641,247,162	\$5,702,464,175	\$356,398	
	445.50	97.93	96.81	2011	\$4,154,127,086	\$1,635,648,330	\$5,789,775,416	\$358,869	
	409.49	84.03	101.01	2012	\$4,886,496,592	\$1,613,676,825	\$6,500,173,417	\$371,156	
	381.03	80.74	80.09	2013	\$5,297,996,903	\$1,651,590,190	\$6,949,587,093	\$381,017	
							\$4,569,370,454		

Data from Company response to PC DR-006