Exhibit No.___ (DWS-3)
Docket Nos. UE-111048/UG-111049
Witness: Donald W. Schoenbeck

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,)))
Complainant,)
v. PUGET SOUND ENERGY, INC., Respondent.) Docket Nos. UE-111048/UG-111049) (Consolidated))

EXHIBIT NO. ___ (**DWS-3**)

PSE 2011 GRC PRICE COMPARISON

REDACTED VERSION

December 7, 2011

PUGET SOUND ENERGY 2011GRC (Dollars in Thousands)

			PSE Update Avg Water Year			ICNU Gas Prices Avg Water Year		Increase / (Decrease) Costs			PSE	ICNU	Incr/(Decr)	
	A/C	Contract/Resource	AURORA	Other	Total	AURORA	Other	Total	AURORA	Other	Total	MWH	MWH	MWH
1	555H	Electron	-		\$0	T -	***************************************	\$0	-	-	\$0	72,703	72,703	-
2	555H	Lower Baker	-		-	-		-	-	-	-	369,223	369,223	-
3	555H	Upper Baker	-		-	-		-	-	-	-	352,681	352,681	-
4	555H	Snoqualmie Falls	-		-	-		-	-	-	-	-	-	-
5	555	Mid-C Canadian EA	-		-	-			-	-	-	(186,491)	(186,491)	-
6	555H	Mid-C Rock Island	-	61,544	61,544	-	61,544	61,544	-	-	-	839,403	839,403	-
7	555H	Mid-C Rocky Reach	-			-	(# 0.58)	(5.0.55)	-	-	-	1,538,267	1,538,267	- 1
8	555H	Mid-C Priest Rapids Project	-	(5,067)	(5,067)	-	(5,067)	(5,067)	-	-	- 1	53,865	53,865 1,155,117	-
9	555H	Mid-C Douglas Wells	-	16,574	16,574	27.022	16,574	16,574	- (0)	-	- (0)	1,155,117		602
10	501	Colstrip 1&2	37,042	10,251	47,293	37,033 36,686	10,251 7,344	47,284 44,031	(9)	-	(9) (1)	2,146,730 2,703,354	2,146,129 2,703,260	94
11 12	501 555	Colstrip 3&4 Northwestern	36,687	7,344	44,032	30,080	7,344	44,031	(1)	_	-(1)	2,703,334	2,705,200	.^'\
13	547	Goldendale	41,781		41,781	16,251		16,251	(25,530)	-	(25,530)	1,191,556	551,725	639,831
14	547	Mint Farm	42,170		42,170	14,873		14,873	(27,296)	_	(27,296)	1,179,583	498,238	681,345
15	547	Sumas	6,335		6,335	1,012		1,012	(5,323)	-	(5,323)	165,652	30,596	135,056
16	547	Freddy1	2		2	-		-	(2)	-	(2)	32	-	32
17	547	Encogen	1,207		1,207	-		-	(1,207)	-	(1,207)	26,917	-	26,917
18	547	Fredonia 1&2	-		-	-		-	- 1	-	`-	-	-	-
19	547	Fredonia 3&4	2		2	-		-	(2)	-	(2)	52	-	52
20	547	Frederickson 1&2	-		-	-		-	-	-	-	-	-	-
21	547	Whitehorn 2&3	-		-	-		-	-	-	-	-	-	-
22	555	KlamathPeaker	-	1,785	1,785	-	1,785	1,785	-	-	-	-	-	-
23	555W	Hopkins Ridge	-		-	-		-	-	-	-	447,831	447,831	-
	555W	Wild Horse	-		-	-		-	-	-	-	604,733	604,733	-
25	555	Wild Horse Expansion	-		-	-		-	-	-	-	91,731	91,731	-
26	555W	LSR1			-	-		-	-		-	892,068	892,068	-
27	555W	Klondike Wind PPA												
28	555	Baker Replacement	-		-	-		-	-	-	-	7,009	7,009	-
29	555	Barclays PPA	16,362		16,362	16,362		16,362	-	-	-	216,000	216,000	-
30	555	Credit Suisse	-		-	-		-	-	-	-		- 26	-
31	555	PG&E Exchange	-	(15)	(15)		(15)	(15)	-	-	-	36	36	-
32	555	Point Roberts BC Hydro	1,440		1,440	1,440		1,440	-	-	-	20,618	20,618	-
33	555	PR Displacement Product	2.001		2,981	2,981		2,981	-	-	-	38,832	38,832	
34	555	QF Koma Kulshan	2,981		′ 1	1,261		1,261	-	-	-	22,123	22,123	- 1
35	555 555	QF Nooksack QF Spokane MSW	1,261		1,261	1,201		1,201			_	22,123	22,123	
36 37	555	QF Spokane MSW QF Sygitowicz	53		53	53		53				660	660	_
38	555	QF Twin Falls	5,157		5,157	5,157		5,157		_	_	68,760	68,760	-
39	555	QF Weeks Falls	945		945	945		945	_	_	-	12,598	12,598	-
40	555	JP Morgan	36,392		36,392	36,392		36,392	-	-	- 1	529,800	529,800	-
41	555	Shell Energy PPA	25,427		25,427	25,427		25,427	-	-	-	402,000	402,000	-
42	555	TransAlta Exchange	,			-		´-		-	-	-		-
43	555	Wasco Hydro	1,722		1,722	1,722		1,722	-	-	-	27,022	27,022	-
44	555	WNP-3 Exchange BPA Firm	15,919		15,919	15,919		15,919	-	-	-	426,435	426,435	-
45	555	WNP-3 Return	-		-	-		-	-	-	-	-	-	-
46	555	Qualco Dairy Digester	341		341	341		341	-	-	-	3,427	3,427	-
47	555	Sch91Contracts	4,000		4,000	4,000		4,000	-	-	-	43,236	43,236	-
48	447	Market Sale PSE's	-		-	-		-	-	-	-	-		-
49	555	Market Purchase PSE's	188,512		188,512	188,512		188,512	<u> </u>	-	-	4,504,200	4,504,200	-
50	555MP	Market Purchase												
51	447	Market Sale	(7,387)		(7,387)	(2,969)		(2,969)	4,418	-	4,418	(224,360)	(116,598)	(107,763)
52	555	Snohomish	-		-	-		-	-	-	-	-	-	-
53	555	BEP Amortization	-	3,527	3,527	-	3,527	3,527	-	-	-	-	-	-
54	555	Douglas Settlement Pymt	-	(2,175)	(2,175)	-	(2,175)	(2,175)	-	-	-	-	-	-
55	557	Other Power Costs	-	8,029	8,029	-	8,029	8,029	-	-	-	-	-	-
56	565	Transmission	-	97,660	97,660	-	97,660	97,660	-	-	-	-	-	-
57	555	Chelan Amort	-		-	-	10.222	10.225	-	5 240		-	-	-
58	456	MTM & Sales of Excess Gas	-	4,976	4,976	-	10,325	10,325	-	5,349	5,349	1 -	-	-
59	547	Other(gas amort, oil & acctg)	-	604	5 296	-	604	5 3 9 6	-	-	-	-	-	- 1
60	555	Wind Integration Costs	-	5,386 33,068	5,386 33,068		5,386 33,068	5,386 33,068		-	_	1 :		
61	555	Gas Transportation	\$507.001		\$842,683	\$565,933	\$250,050	\$815,983	(\$32,049)	\$5,349	(\$26,700)	23,172,444	23,172,444	
62		Total	\$597,981	\$244,701	⊅04∠,08J	\$202,933	\$45U,USU	P01J,70J	(432,047)	90,347	(920,700)	23,172,444	,114,777	