AVISTA UTILITIES WASHINGTON ELECTRIC RESULTS (000'S OF DOLLARS) TWELVE MONTHS ENDED DECEMBER 31, 2019

Line	DESCRIPTION	Pro Forma Revenue
No.	DESCRIPTION	Normalization
	Adjustment Number Workpaper Reference	3.01 E-PREV
	REVENUES	
1	Total General Business	\$26,63
2	Interdepartmental Sales	\$20,05
3	Sales for Resale	
4	Total Sales of Electricity	26,63
5	Other Revenue	(10,608
6	Total Electric Revenue	16,03
	EXPENSES	
	Production and Transmission	
7	Operating Expenses	
8	Purchased Power	
9	Depreciation/Amortization	
10	Regulatory Amortization	
11	Taxes	
12	Total Production & Transmission	
	Distribution	
13	Operating Expenses	
14	Depreciation/Amortization	
15	Taxes	1,028
16	Total Distribution	1,028
17	Customer Assounting	89
	Customer Accounting Customer Service & Information	0
18 19	Sales Expenses	
	Administrative & General	
20	Operating Expenses	53
21	Depreciation/Amortization	
22	Regulatory Deferrals/Amortization	
23	Taxes	
24	Total Admin. & General	53
25	Total Electric Expenses	1,170
26	OPERATING INCOME BEFORE FIT	14,86
	FEDERAL INCOME TAX	
27	Current Accrual	3,12
28	Debt Interest	•,
29	Deferred Income Taxes	
30	Amortized ITC - Noxon	
31	- NET OPERATING INCOME	\$11,74
	= RATE BASE	
	PLANT IN SERVICE	
32	Intangible	\$0
33	Production	
34	Transmission	
35	Distribution	
36	General	
37	Total Plant in Service	
	ACCUMULATED DEPRECIATION/AMORT	
38	Intangible	
39	Production	
40	Transmission	
40	Distribution	
42	General	
42 43	Total Accumulated Depreciation	
43 44	NET PLANT	
45	DEFERRED TAXES	
45 46	Net Plant After DFIT	
46 47	DEFERRED DEBITS AND CREDITS & OTHER	
47 48	WORKING CAPITAL	
10		
	TOTAL RATE BASE	

Adjustment No. **3.01** Workpaper Ref. E-PREV-1

WA Electric Revenue Normalization Adjustment--12-mo ended December 31, 2019

	\$000's Rates Effective April 1st, 2020		CB Restated		PF	Total Adjust	Pro Forma Revenue Adj	
	Revenue	WP Source		WP Source				
1	Base Rate Revenue	E-PREV-2	508,246	E-PREV-5	536,595	28,349	28,349	Pro Forma includes Sch 25 unbilled in this total
2	Weather Normalization	E-PREV-2	-3,836	E-PREV-5	-4,058	-222	-222	
3	Unbilled Revenue	E-PREV-2	673	E-PREV-5	-815	-1,488	-1,488	Schedule 25 Unbilled per books was -\$42
4	Sales to Ultimate Consumers		505,083		531,722	26,639	26,639	·
	Other Revenue							
5	Decoupled Deferred Revenue		10,789		0	-10,789	-10,789	Elim 2019 Decoupling deferrals - GRC resets Base
6	Provision For Rate Refund - Decoupling		0		0	0	0	Elim Decoupling Earnings Sharing in Test Period
7	Provision For Rate Refund - Tax Reform		-181	-	0	181	181	Elim Tax Reform Deferral true-up entry
8	Total Rev.		515,691		531,722	16,031	16,031	
9 10 11	Expense State Excise Tax Uncollectibles Commission Fees	CF CF CF					1,028 89 53 1,170	3.8605% Effective Rate0.3326% Effective Rate0.2000% Nominal Rate4.3931% Conver. Factor b4 FIT
12	Operating Income before FIT						14,861	
13	FIT Expense						3,121	21% Diff
14	Net Operating Income						11,740	
15 16 17 18 19	* zero in Pro-forma revenues							26,639 Revenue <u>4.3931%</u> Conver. Factor b4 FIT 1,170 Rev related exp. <u>1,170</u> check 0

Prep by: 1st Re	eview:
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Date: 9/24/2020

Mgr. Review:

Adjustment No. 3.01

WAB	Electric Normalized Revenue12-months ended	December 31,	2019	- <i>linein</i> - 4-	14/	F limin etc	M :	- /incine to 14/4		T =4=1	Normalized	Workpaper Ref E-PREV-2
Line	\$000's		Actuals	Eliminate	Weather Normalization	Eliminate	Misc Restating		Commission Basis Power Supply Adj	Total Adjust	Restated Base Revenue	
Line	Revenue	WP Source	1.00	2.01	2.10	2.11	2.12	2.13	2.18	Aujusi	Dase Nevenue	
1	Billed Base Rate Revenue	Calc	508,246							0	508,246	
											0	
2	Weather Normalization		40.074	10.074	-3,836					-3,836		Weather adj excludes weather related
3	B&O Tax - Sch 58	B&O	18,871	-18,871		0.045				-18,871		revenue captured in decoupling
4 5	BPA Residential Exchange Credit - Sch 59 Tax Reform Refund - Sch 74	Calc Calc	-3,245 -4,094			3,245 4.094				3,245 4,094	0	mechanism (began January 2015)
6	Decoupling Amort - Sch 75	EAS-2	-4,094			-1,239				-1,239	0	
7	Public Purpose Rider - Sch 89/91/92	EAS-2 Calc	28,473			-28,473				-28,473	0	
8	Power Cost Surcharge - ERM Sch 93	EWPC	20,473			-20,475		0	0	-20,475	0	
9	BPA Capacity Support Rebate - Sch 94	Calc	0			0		0	U	0	0	
10	Optional Renewable Power - Sch 95	Calc	163			-163				-163	0	
	REC Revenue Rebate - Sch 98	Calc	-1,740			0		1,740		1,740	Ő	
	Unbilled Revenue	ROO / Calc	-136			809		,		809	673	
13	Sales to Ultimate Consumers	ROO	547,777	-18,871	-3,836	-21,727	0	1,740	0	-42,694	505,083	Rounding matches column 1.00 results
14	Sales for Resale Revenue - ERM Related	E-APS	52,658						-17.144	-17,144	35,514	
15	Sales for Resale Revenue - Other	Calc	772						,	0	772	
16	Total Sales for Resale Revenue	ROO	53,430	0	0	0	0	0	-17,144	-17,144	36,286	
									,	,		
	Other Revenue - Misc	ROO / Calc	1,631							0	1,631	
18	Other Revenue - ERM Related	E-APS	49,153						-39,208	-39,208	9,945	
	Other Revenue - From Electric Property	ROO / B&O	1,528	-14						-14	1,514	
	Other Revenue - Decoupling Amortization	ROO/EAS	-1,184			1,184				1,184	0	Decoupling deferred revenue is net of
21	Other Revenue - Decoupling Deferred Revenue	ROO/WN	7,906		2,883					2,883	.,	revenue related expenses to be paid with
22	Other Revenue - Contra Decoupling Deferral	ROO/EAS	1,397 0			-1,397	0			-1,397 0		recovery through surcharge or rebate in a
	Provision For Rate Refund - Decoupling	ROO/MR	-181				U			0	-181	later period.
24 25	Provision For Rate Refund - Tax Reform Total Other Revenue	ROO -	60,250	-14	2,883	-213	0	0	-39,208	-36,552	23,698	-
26	Total Revenue	-	661,457	-18,885	-953	-21.940	0		,	-96.390	565,067	-
20	Total Nevenue		001,437	-10,005	-555	-21,340	Ŭ	1,740	-50,552	-30,330	505,007	
	Expense											
27	B&O Tax	B&O	-18,805	18,805						18,805	0	
28	Power Cost Surcharge Amort ERM	EWPC	0					0		0	0	amort only; excluding deferrals
29	Power Cost Surcharge Amort ERM Unbilled	EAS-2	0			0		4 050		4 050	0	
	REC Rev Rebate Amort. REC Rev Rebate Unbilled Amort	EWPC EAS-2	-1,659 34			-34		1,659		1,659 -34	0	amort only; excluding deferrals
	BPA Residential Exchange	EAS-2 EAS-2	-3,102			-34 3,102				-34 3,102	0	
33	BPA Residential Exchange Unbilled	EAS-2 EAS-2	-420			420				420	0	
34	BPA Capacity Support Amort	EAS-2 EAS-2	-420			420				420	0	amort only; excluding deferrals
35	BPA Capacity Support Unbilled	EAS-2	õ			0				õ	0	amort only, oxolaamig actortato
	Optional Renewable Power - Revenue Offset	EAS-2	156			-156				-156	0	
37	Public Purpose Rider	EAS-2	27,222			-27,222				-27,222	0	
38	Public Purpose Rider Unbilled	EAS-2	-387			387				387	0	
	Tax Reform Amortization	EAS-2	-3,914			3,914				3,914	0	
	State Excise Tax	CF	21,147		-148	-839	0	•••		-920	20,227	
	Uncollectibles	CF	1,822		-13	-72	0			-74	1,748	
	Commission Fees	CF	1,096		-8	-43	0			-48	1,048	
43			23,190	18,805	-169	-20,543	0	1,740	0	-167	23,023	4.3931% Conver. Factor b4 FIT 104.5950% Expense Gross Up Factor
44	Net Revenue		638,267	-37,690	-784	-1,397	0	0	-56,352	-96,223	542,044	

Prep by: _____ 1st Review:__

Date: 9/24/2020

Mgr. Review:___

WORK PAPE		TOTAL	RESIDENTIAL SCHEDULE 1,2	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC	PUMPING SCH. 30, 31, 32	ST & AREA LTG SCH. 41-48
	 PRESENT BILL DETERMINANTS	TOTAL	CONEDULE 1,2	0011. 11,12	0011.21,22	SOMEDOLE 20	0011.00,01,02	0011: 41-40
	KILOWATT HOURS (KWHS)							
			1 000 000 774	105 070 110	4 000 704 450	100 000 000	40 700 700	
JDM-E-10	BLOCK 1		1,632,639,774	435,979,118	1,229,791,152	138,000,000	46,790,738	
JDM-E-10	BLOCK 2		504,552,668	191,116,384	146,237,824	564,644,247	92,769,241	
JDM-E-10	BLOCK 3		299,072,582			383,257,335		
	BLOCK 4							
JDM-E-20	STREET & AREA LIGHTS							17,961,924
	SUBTOTAL	5,682,812,988	2,436,265,025	627,095,503	1,376,028,976	1,085,901,581	139,559,979	17,961,924
	SUBTOTAL	5,682,812,988	2,436,265,025	627,095,503	1,376,028,976	1,085,901,581	139,559,979	17,961,924
JDM-E-10	ADJUSTMENT TO ACTUAL	0,002,012,000	2,400,200,020	027,000,000	1,070,020,070	1,000,001,001	000,000,070	0
3DIM-L-10	ADJOSTMENT TO ACTUAL	0	0	0	0	0	0	0
	TOTAL BEFORE ADJUSTMENT	E 600 040 000	0 400 005 005	607 005 500	1 276 020 070	1 095 001 504	120 550 070	17.061.004
		5,682,812,988	2,436,265,025	627,095,503	1,376,028,976	1,085,901,581	139,559,979	17,961,924
JDM-E-3	WEATHER & UNBILLED ADJ. KWHS	(52,372,625)	(40,779,500)	(5,197,349)	(6,458,850)	0	63,074	0
	TOTAL PROFORMA KWHS	5,630,440,363	2,395,485,525	621,898,154	1,369,570,126	1,085,901,581	139,623,053	17,961,924
JDM-E-10	TOTAL BILLS		2,619,517	391,801	22,941	276	29,492	
ODINE 10	MINIMUM BILLS		2,010,011	001,001	22,011	210	20,102	
JDM-E-10	EXCESS DEMAND			438,308	2,648,036	1,278,599		
JDIVI-E-10	EXCESS DEMAND			430,300	2,040,030	1,276,599		
	PROPOSED BILL DETERMINANTS							
	KILOWATT HOURS (KWHS)							
	BLOCK 1		1,632,639,774	435,979,118	1,229,791,152	138,000,000	46,790,738	0
	BLOCK 2		504,552,668	191,116,384	146,237,824	564,644,247	92,769,241	0
	BLOCK 3		299,072,582	0	0	383,257,335	0	0
	BLOCK 4		0	0	0	0	0	0
	STREET & AREA LIGHTS		0	0	0	0	0	17,961,924
	•							,,.
	SUBTOTAL	5,682,812,988	2,436,265,025	627,095,503	1,376,028,976	1,085,901,581	139,559,979	17,961,924
		0	0	0	0	0	0	0
	SUBTOTAL	5,682,812,988	2,436,265,025	627,095,503	1,376,028,976	1,085,901,581	139,559,979	17,961,924
	ADJUSTMENT TO ACTUAL	0,002,012,000	2,100,200,020	0	0	0	0	0
	ABUGGHMENT TO AGTORE	0	0	0	0	0	0	0
	TOTAL BEFORE ADJUSTMENT	5,682,812,988	2,436,265,025	627,095,503	1,376,028,976	1,085,901,581	139,559,979	17,961,924
				, ,		, , ,		, ,
	WEATHER & UNBILLED ADJ. KWHS	(52,372,625)	(40,779,500)	(5,197,349)	(6,458,850)	0	63,074	0
	TOTAL PROFORMA KWHS	5,630,440,363	2,395,485,525	621,898,154	1,369,570,126	1,085,901,581	139,623,053	17,961,924
	TOTAL BILLS		2,619,517	391,801	22,941	276	29,492	
	MINIMUM BILLS							
	EXCESS DEMAND			438,308	2,648,036	1,278,599		

WORK PAPI				GENERAL SVC.	LG. GEN. SVC.	EX LG GEN SVC		ST & AREA LTG
REFERENC	E	TOTAL	SCHEDULE 1	SCH. 11,12	SCH. 21,22	SCHEDULE 25	SCH. 30, 31, 32	SCH. 41-48
	PRESENT RATES							
JDM-E-21	BASIC CHARGE		\$9.00	\$20.00			\$20.00	
	MONTHLY MINIMUM							
JDM-E-21	BLOCK 1 PER KWH		8.103¢	11.686¢	7.535¢	5.505¢	10.292¢	
JDM-E-21	BLOCK 2 PER KWH		9.427¢	8.588¢	6.742¢	4.953¢	7.350¢	
JDM-E-21	BLOCK 3 PER KWH		11.053¢			4.235¢		
	BLOCK 4 PER KWH							
	ADJUST TO ACTUAL PER KWH		8.739¢	10.742¢	7.451¢		8.336¢	
JDM-E-21	DEMAND BLOCK 1				\$550.00			
JDM-E-21	DEMAND BLOCK 2			\$7.00	\$7.00	\$8.30		
	PROPOSED RATES							
	BASIC CHARGE		\$9.00	\$20.00			\$20.00	
	MONTHLY MINIMUM							
	BLOCK 1 PER KWH		8.103¢	11.686¢	7.535¢	5.505¢	10.292¢	
	BLOCK 2 PER KWH		9.427¢	8.588¢	6.742¢	4.953¢	7.350¢	
	BLOCK 3 PER KWH		11.053¢	/		4.235¢	,	
	BLOCK 4 PER KWH					,		
	ADJUST TO ACTUAL PER KWH		8.739¢	10.742¢	7.451¢		8.336¢	
	DEMAND BLOCK 1				\$550.00	\$30,650.00		
	DEMAND BLOCK 2			\$7.00	\$7.00	\$8.30		

Note: Rates do not include BPA Residential Exchange Program Schedule 59, , Decoupling Schedule 75, Public Purpose Adjustment Schedules 89,91,92, REC Revenue Adjustment Schedule 98 or Power Cost Surcharge Schedule 93.

WORK PAPE REFERENCE		TOTAL	RESIDENTIAL SCHEDULE 1	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC SCHEDULE 25	PUMPING SCH. 30, 31, 32	ST & AREA LTG SCH. 41-48
REFERENCE	-	TOTAL	SCHEDULE I	30n. 11,12	30H. 21,22	SCHEDULE 25	ЗСП. 30, 31, 32	3CH. 41-40
	PRESENT REVENUE							
	BASE TARIFF REVENUE	* ***	A00 575 050	AT 000 000			* 500.040	
	BASIC CHARGE	\$32,001,513	\$23,575,653	\$7,836,020			\$589,840	
	MONTHLY MINIMUM	0						
	BLOCK 1	288,318,687	132,292,801	50,948,520	92,664,763	7,596,900	4,815,703	
	BLOCK 2	108,621,978	47,564,180	16,413,075	9,859,354	27,966,830	6,818,539	
	BLOCK 3	49,287,441	33,056,493			16,230,948		
	BLOCK 4	0						
	DEMAND BLOCK 1	21,076,950			12,617,550	8,459,400		
	DEMAND BLOCK 2	32,216,778		3,068,156	18,536,249	10,612,373		
JDM-E-22/23	POWER FACTOR ADJUSTMENT	126,292		0	126,292	-,- ,	0	
JDM-E-29/8	PRIMARY VOLTAGE DISCOUNT	(1,683,453)		Ŭ	(65,169)	(1,618,284)	· ·	
00111 2 20/0		(1,000,100)			(00,100)	,		
	ANNUAL MINIMUM ADJUSTMENT					0		0 000 500
JDM-E-11	STREET & AREA LIGHT REVENUE _	6,628,562						6,628,562
		AF00 F04 740	****		* 4 4 9 7 9 9 4 9	*** ***	* 4 0 0 0 4 0 0 0	* •• ••• = ••
	SUBTOTAL	\$536,594,748	\$236,489,126	\$78,265,771	\$133,739,040	\$69,248,167	\$12,224,082	\$6,628,562
	-	0	0	0	0	0	0	
		* 500 504 740	#000 400 400	A70 005 774	# 400 7 00 040	# 00.040.407	# 40.004.000	* 0.000 500
	SUBTOTAL	\$536,594,748	\$236,489,126	\$78,265,771	\$133,739,040	\$69,248,167	\$12,224,082	\$6,628,562
	ADJUST TO ACTUAL	0	0	0	0	0	0	0
	TOTAL BASE TARIFF REVENUE	\$536,594,748	\$236,489,126	\$78,265,771	\$133,739,040	\$69,248,167	\$12,224,082	\$6,628,562
	UNBILLED REVENUE ADJUSTMENT	(0.047.000)	(1.001.101)	(1.007.0.1.1)	(0.074.500)		00.074	
JDM-E-15	UNBILLED LOAD KWHS	(9,617,800)	(4,921,431)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(3,671,502)		63,074	
JDM-E-5/6	UNBILLED LOAD RATE		8.739¢	10.742¢	7.451¢		8.336¢	
	UNBILLED LOAD REVENUE	(\$815,261)	(\$430,101)	(\$116,865)	(\$273,553)		\$5,258	
JDM-E-17	WEATHER-SENSITIVE KWHS	0	0	0	0			
JDM-E-5/6	WEATHER-SENSITIVE RATE	0	9.775¢	8.588¢	7.163¢			
JDIVI-E-5/0	WEATHER-SENSITIVE REVENUE	\$0	<u>9.775¢</u> \$0	8.568¢ \$0	7.103¢ \$0			
	WEATHER-SENSITIVE REVENUE	\$ 0	\$U	\$ 0	Ф О			
		(0.617.900)	(4 004 404)	(1.097.041)	(2 674 602)		62.074	0
JDM-E-15	TOTAL UNBILLED KWH ADJUST	(9,617,800)	(4,921,431)		(3,671,502)		63,074	0
	TOTAL UNBILLED REVENUE ADJ	(\$815,261)	(\$430,101)	(\$116,865)	(\$273,553)		\$5,258	
	WEATHER NORMALIZATION ADJ							
JDM-E-17	WEATHER-SENSITIVE KWHS	(42,754,825)	(35,858,069)	(4,109,408)	(2,787,348)			
JDM-E-5/6	WEATHER-SENSITIVE RATE		9.775¢	8.588¢	7.163¢			
	WEATHER-SENSITIVE REVENUE	(\$4,057,556)	(\$3,504,987)	(\$352,916)	(\$199,653)			
	TOTAL ADJUSTMENT REVENUE	(\$4,872,817)	(\$3,935,088)	· · · · /	(\$473,207)		\$5,258	
	TOTAL BASE TARIFF REVENUE	536,594,748	236,489,126	78,265,771	133,739,040	69,248,167	12,224,082	6,628,562
	TOTAL PRESENT REVENUE	\$531,721,931	\$232,554,039	\$77,795,990	\$133,265,833	\$69,248,167	\$12,229,340	\$6,628,562

	TOTAL REVENUE INCREASE PERCENT REVENUE INCREASE	\$3 0.00%	\$0 0.00%	\$0 0.00%	(\$0) 0.00%	\$0 0.00%	\$0 0.00%	\$ 0.00
	TOTAL PRESENT REVENUE	\$531,721,931	\$232,554,039	\$77,795,990	\$133,265,833	\$69,248,167	\$12,229,340	\$6,628,562
	TOTAL PROPOSED REVENUE	\$531,721,935	\$232,554,039	\$77,795,990	\$133,265,833	\$69,248,167	\$12,229,340	\$6,628,56
	TOTAL BASE TARIFF REVENUE	536,594,752	236,489,126	78,265,771	133,739,040	69,248,167	12,224,082	6,628,566
	TOTAL ADJUSTMENT REVENUE	(\$4,872,817)	(\$3,935,088)	(\$469,781)	(\$473,207)		\$5,258	
	-			,	,			
	WEATHER-SENSITIVE REVENUE	(\$4,057,556)	(\$3,504,987)	(\$352,916)	(\$199,653)			
	WEATHER-SENSITIVE RATE	(.=,,	9.775¢	8.588¢	7.163¢			
	WEATHER-SENSITIVE KWHS	(42,754,825)	(35,858,069)	(4,109,408)	(2,787,348)			
	WEATHER NORMALIZATION ADJ	(\$010,201)	(\$ 100,101)	(\$ 110,000)	(\$210,000)		ψ0,200	
	TOTAL UNBILLED REVENUE ADJ	(\$815,261)	(\$430,101)	(\$116,865)	(\$273,553)		\$5,258	
	TOTAL UNBILLED KWH ADJUST	(9,617,800)	(4,921,431)	(1,087,941)	(3,671,502)		63,074	
	WEATHER-SENSITIVE REVENUE	\$0	\$0	\$0	\$0			
	WEATHER-SENSITIVE RATE	_	9.775¢	8.588¢	7.163¢			
	WEATHER-SENSITIVE KWHS	0	0	0	0			
	UNBILLED LOAD REVENUE	(\$815,261)	(\$430,101)	(\$116,865)	(\$273,553)		\$5,258	
		(#045.004)	8.739¢	10.742¢	7.451¢		8.336¢	
	UNBILLED LOAD KWHS	(9,617,800)	(4,921,431)	(1,087,941)	(3,671,502)		63,074	
	ADJUSTMENT REVENUE							
	SUBTOTAL BASE TARIFF REVENUE	\$536,594,752	\$236,489,126	\$78,265,771	\$133,739,040	\$69,248,167	\$12,224,082	\$6,628,56
	ADJUST TO ACTUAL	0	0	0	0	0	0	\$0,020,00
	SUBTOTAL	\$536,594,752	\$236,489,126	\$78,265,771	\$133,739,040	\$69,248,167	\$12,224,082	\$6,628,56
	-	0	0	0	0	0	0	
	SUBTOTAL	\$536,594,752	\$236,489,126	\$78,265,771	\$133,739,040	\$69,248,167	\$12,224,082	\$6,628,56
JDM-E-11	STREET & AREA LIGHT REVENUE	6,628,566						6,628,56
	ANNUAL MINIMUM ADJUSTMENT	0			(00,100)	(1,010,201)		
	PRIMARY VOLTAGE DISCOUNT	(1,683,453)		0	(65,169)	(1,618,284)	0	
	DEMAND BLOCK 2 POWER FACTOR ADJUSTMENT	32,216,778 126,292		3,068,156 0	18,536,249 126,292	10,612,373	0	
	DEMAND BLOCK 1	21,076,950		2 069 156	12,617,550	8,459,400		
	BLOCK 4	0	0		10.017.550	0 450 400		
	BLOCK 3	49,287,441	33,056,493			16,230,948		
	BLOCK 2	108,621,978	47,564,180	16,413,075	9,859,354	27,966,830	6,818,539	
	BLOCK 1	288,318,687	132,292,801	50,948,520	92,664,763	7,596,900	4,815,703	
	MONTHLY MINIMUM	0	0					
	BASIC CHARGE	\$32,001,513	\$23,575,653	\$7,836,020			\$589,840	
	BASE TARIFF REVENUE							
	PROPOSED REVENUE	101712		001111,12	0011121,22	001120022-20	00111 000, 011, 02	
REFERENCE		TOTAL	SCHEDULE 1	SCH. 11,12	SCH. 21,22	SCHEDULE 25	SCH. 30, 31, 32	SCH. 41-48

WORK PAPER REFERENCE	RATES	TOTAL KWHS	TOTAL REVENUE	BASELOAD KWHS	BASELOAD REVENUE	WTHR-SENS. KWHS	WTHR-SENS. REVENUE
PRESENT BASELOAD AND WEATHER	R-SENSITIVE RAT	ES					
SCHEDULE 1							
0-800 KWHS	8.103¢	1,632,639,774	\$132,292,801	1,508,841,792	\$122,261,450	123,797,982	\$10,031,351
801-1500 KWHS	9.427¢	504,552,668	\$47,564,180	0	\$0	504,552,668	\$47,564,180
OVER 100 KWHS	11.053¢	299,072,582	\$33,056,493	0	\$0	299,072,582	\$33,056,493
	-						
TOTAL		2,436,265,025	\$212,913,473	1,508,841,792	\$122,261,450	927,423,233	\$90,652,023
AVERAGE RATE			8.739¢		8.103¢		9.775¢
PROPOSED BASELOAD AND WEATH		TES					
SCHEDULE 1							
0-800 KWHS	8.103¢	1,632,639,774	\$132,292,801	1,508,841,792	\$122,261,450	123,797,982	\$10,031,351
801-1500 KWHS	9.427¢	504,552,668	\$47,564,180	0	\$0	504,552,668	\$47,564,180
OVER 1500 KWHS	11.053¢	299,072,582	\$33,056,493	0	\$0 \$0	299,072,582	\$33,056,493
			+,,				,
TOTAL		2,436,265,025	\$212,913,473	1,508,841,792	\$122,261,450	927,423,233	\$90,652,023
AVERAGE RATE			8.739¢		8.103¢		9.775¢
PRESENT BASELOAD AND WEATHER	R-SENSITIVE RAT	<u>ES</u>					
SCHEDULE 11 0-3650 KWHS	44 0004	405 070 440	¢50.040.500	405 070 440	¢50.040.500	0	¢0
	11.686¢ 8.588¢	435,979,118	\$50,948,520	435,979,118	\$50,948,520	0	\$0
over 3650 KWHS	8.588¢	191,116,384	\$16,413,075	138,009,347	\$11,852,243	53,107,038	\$4,560,832
TOTAL		627,095,503	\$67,361,595	573,988,465	\$62,800,762	53,107,038	\$4,560,832
AVERAGE RATE		02.,000,000	10.742¢	0,000,000	10.941¢	00,101,000	8.588¢
PROPOSED BASELOAD AND WEATH	ER-SENSITIVE RA	TES					
SCHEDULE 11							
0-3650 KWHS	11.686¢	435,979,118	\$50,948,520	435,979,118	\$50,948,520	0	\$0
over 3650 KWHS	8.588¢	191,116,384	\$16,413,075	138,009,347	\$11,852,243	53,107,038	\$4,560,832
TOTAL		627,095,503	\$67,361,595	573,988,465	\$62,800,762	53,107,038	\$4,560,832
AVERAGE RATE		021,090,003	۵07,301,595 10.742¢	513,900,405	۶02,800,762 10.941¢	55, 107,030	\$4,560,632 8.588¢
AVERAGE RATE			10. <i>142</i> ¢		10.94 I¢		0.000¢

Note: Total Base Load for Sch. 1 = Base Load per bill times total billings (base load per bill on JDM-E-18) = 663 X 2,619,517 = 1,508,841,792 Total Base Load for Sch. 11 = 1,338 X 391,801 = 573,988,465

PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES 12 MONTHS ENDED DECEMBER 31, 2019

RATES	TOTAL KWHS	TOTAL REVENUE	BASELOAD KWHS	BASELOAD REVENUE	WTHR-SENS. KWHS	WTHR-SENS. REVENUE
SENSITIVE RATI	<u>ES</u>					
7.535¢	1,229,791,152	\$92,664,763	1,229,791,152	\$92,664,763	0	\$0
6.742¢	146,237,824	\$9,859,354	146,237,824	\$9,859,354	0	\$0
_						
	1,376,028,976	102,524,117	1,431,334,872	102,524,117	0	0
		7.451¢		7.163¢		#DIV/0!
R-SENSITIVE RA	TES					
7.535¢	1,229,791,152	\$92,664,763	1,229,791,152	\$92,664,763	0	\$0
6.742¢	146,237,824	\$9,859,354	146,237,824	\$9,859,354	0	\$0
	1,376,028,976	102,524,117	1,431,334,872	102,524,117 7 163¢	0	0 #DIV/0!
	SENSITIVE RATI 7.535¢ 6.742¢ R-SENSITIVE RA 7.535¢	RATES KWHS SENSITIVE RATES 1,229,791,152 6.742¢ 1,46,237,824 1,376,028,976 1,376,028,976 R-SENSITIVE RATES 1,229,791,152 6.742¢ 1,229,791,152 6.742¢ 1,46,237,824	RATES KWHS REVENUE SENSITIVE RATES 1,229,791,152 \$92,664,763 6.742¢ 146,237,824 \$9,859,354 1,376,028,976 102,524,117 7.451¢ 7.451¢ R-SENSITIVE RATES 7.535¢ 1,229,791,152 \$92,664,763 6.742¢ 1,229,791,152 5.7535¢ 1,229,791,152 6.742¢ 146,237,824 \$9,859,354	RATES KWHS REVENUE KWHS SENSITIVE RATES \$92,664,763 1,229,791,152 \$92,664,763 1,229,791,152 6.742¢ 1,229,791,152 \$92,664,763 1,229,791,152 146,237,824 1,376,028,976 102,524,117 1,431,334,872 7.451¢ R-SENSITIVE RATES 7.535¢ 1,229,791,152 \$92,664,763 1,229,791,152 6.742¢ 1,229,791,152 \$92,664,763 1,229,791,152 6.742¢ 1,46,237,824 \$9,859,354 146,237,824	RATES KWHS REVENUE KWHS REVENUE SENSITIVE RATES 7.535¢ 1,229,791,152 \$92,664,763 1,229,791,152 \$92,664,763 6.742¢ 1,46,237,824 \$9,859,354 146,237,824 \$9,859,354 1,376,028,976 102,524,117 1,431,334,872 102,524,117 7.535¢ 1,229,791,152 \$92,664,763 1,229,791,152 7.535¢ 1,229,791,152 \$92,664,763 1,229,791,152 7.535¢ 1,229,791,152 \$92,664,763 1,229,791,152 6.742¢ 1,46,237,824 \$9,859,354 146,237,824	RATES KWHS REVENUE KWHS REVENUE KWHS SENSITIVE RATES 7.535¢ 1,229,791,152 \$92,664,763 1,229,791,152 \$92,664,763 0 6.742¢ 1,229,791,152 \$92,664,763 1,229,791,152 \$92,664,763 0 1,376,028,976 102,524,117 1,431,334,872 102,524,117 0 R-SENSITIVE RATES 7.535¢ 1,229,791,152 \$92,664,763 1,229,791,152 \$92,664,763 0 R-SENSITIVE RATES 1,229,791,152 \$92,664,763 1,229,791,152 \$92,664,763 0 1,376,028,976 102,524,117 1,431,334,872 102,524,117 0 1,376,028,976 102,524,117 1,431,334,872 102,524,117 0

Note: Total Base Load for Sch. 21 = Base Load per bill times total billings (base load per bill on JDM-E-18) = 53,800 X 22,941 = 1,431,334,872