

**Exhibit No. \_\_ (MCP-5)**  
**Summary of Proposed Adjustments to Test Year Results**  
**Witness: Maryalice C. Peters**

WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,  
Complainant,

v.

CASCADE NATURAL GAS  
CORPORATION,

Respondent.

**CASCADE NATURAL GAS CORPORATION**

**EXHIBIT OF MARYALICE C. PETERS**

**SUMMARY OF PROPOSED ADJUSTMENTS TO TEST YEAR RESULTS**

**6/19/2020**

**Cascade Natural Gas**  
**Proposed Adjustments to Test Year Results**  
**Twelve Months Ended December 31, 2019**

	Annualize CRM Adjustment R-1	Promotional Advertising Adjustment R-2	Restate Revenue Adjustment R-3	Restate End of Period (EOP) Adj. R-4	Restate Wages R-5	Executive Incentives R-6	Interest Coordination Adjustment P-1	Pro Forma Wage Adjustment P-2	Pro Forma Plant Additions P-3	MAOP Deferral Amortization P-4	Total Adjustments
<b>Operating Revenues</b>											
Natural Gas Sales	(2,899,573)		14,930,999	1,350,168					1,094,926		14,476,520
Gas Transportation Revenue									0		0
Other Operating Revenues											0
<b>REVENUE</b>	<b>(\$2,899,573)</b>	<b>\$0</b>	<b>\$14,930,999</b>	<b>\$1,350,168</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,094,926</b>		<b>\$14,476,520</b>
<b>Operating Expenses</b>											
Nat. Gas/Production Costs											\$0
Revenue Taxes	(117,491)		605,004	54,709					44,366		\$586,589
Production					0			13,283			\$13,283
Distribution					77,165			904,453		925,750	\$1,907,368
Customer Accounts	(11,655.95)		\$60,021	\$5,428	3,359			231,211	\$4,401		\$292,764
Customer Service								57,097			\$57,097
Sales		(1,977)									(\$1,977)
Administrative and General		(25,714)			39	(1,230,735)		705,685			(\$550,725)
Depreciation & Amortization				2,932,910					2,695,059		\$5,627,968
Regulatory Debits											\$0
Taxes Other Than Income					6,163			108,841	765,625		\$880,629
State & Federal Income Taxes	(581,790)	5,815	2,995,854	(345,004)	(18,213)	258,454	91,861	(424,366)	368,182	(194,407)	\$2,156,388
<b>Total Operating Expenses</b>	<b>(710,936)</b>	<b>(21,876)</b>	<b>3,660,879</b>	<b>2,648,042</b>	<b>68,514</b>	<b>(972,281)</b>	<b>91,861</b>	<b>1,596,205</b>	<b>3,877,634</b>	<b>731,342</b>	<b>\$10,969,384</b>
<b>Net Operating Revenues</b>	<b>(\$2,188,637)</b>	<b>\$21,876</b>	<b>\$11,270,119</b>	<b>(\$1,297,874)</b>	<b>(\$68,514)</b>	<b>\$972,281</b>	<b>(\$91,861)</b>	<b>(\$1,596,205)</b>	<b>(\$2,782,708)</b>	<b>(\$731,342)</b>	<b>\$3,507,135</b>
<b>Rate Base</b>											
Total Plant in Service									66,105,637		\$66,105,637
Total Accumulated Depreciation									(1,347,529)		(\$1,347,529)
Customer Adv. For Construction											\$0
Deferred Accumulated Income Taxes									22,690		\$22,690
Working Capital Allowance				0							\$0
<b>TOTAL RATE BASE</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$64,780,798</b>		<b>\$64,780,798</b>
<b>Revenue Requirement Effect</b>	<b>\$2,899,573</b>	<b>(\$28,983)</b>	<b>(\$14,930,999)</b>	<b>\$1,719,463</b>	<b>\$90,769</b>	<b>(\$1,288,108)</b>	<b>\$121,701</b>	<b>\$2,114,702</b>	<b>\$10,161,148</b>	<b>\$968,905</b>	<b>\$1,828,171</b>