

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 24
(Continued)
GENERAL SERVICE

MONTHLY BILLING: (Continued)

*Note: Annual Load Size is the greater of:
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:

No
Charge for the first 15 kW of demand
\$2.00 per kW for all kW in excess of 15 kW

Energy Charge:

Base Rate	Adjustment	Effective Rate
6.870¢	0.089¢	6.959¢ per kWh for the first 1,000 kWh
4.798¢	0.089¢	4.887¢ per kWh for the next 8,000 kWh
4.144¢	0.089¢	4.233¢ per kWh for all additional kWh

ADJUSTMENT:

The above Effective Rate includes the following Adjustment:
Schedule 191 (System Benefits Charge) Adjustment 0.089¢ per kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 45¢ per kvar of such excess reactive demand.

DEMAND:

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month determined to the nearest kW.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

(Continued)

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Issued by PACIFIC POWER & LIGHT COMPANY
By Anne E. Eakin Title Vice President, Regulation
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