

# **AVISTA UTILITIES**

2018 Washington PGA Filing

**ATTACHMENT “D”**

**Pipeline Tariffs**

August 17, 2018

| AVISTA COPORATION       |              |              |                  |                       |   |
|-------------------------|--------------|--------------|------------------|-----------------------|---|
| Index of Pipeline Rates |              |              |                  |                       |   |
| PIPELINE                | TARIFF       | MILEAGE RATE | NON MILEAGE RATE | NOTES                 |   |
| GTNW                    | FTS-1        | \$ 0.000434  | \$ 0.034393      | Stated tariff rate    | <a href="http://tcplus.com/GTN/Tariff/CurrEffRates">http://tcplus.com/GTN/Tariff/CurrEffRates</a>   |
| GTNW                    | FTS-1-E1     | \$ 0.002759  | \$ 0.004641      | Stated tariff rate    | <a href="http://tcplus.com/GTN/Tariff/CurrEffRates">http://tcplus.com/GTN/Tariff/CurrEffRates</a>   |
| GTNW                    | FTS-1-E3     | \$ 0.001282  | \$ 0.001283      | Stated tariff rate    | <a href="http://tcplus.com/GTN/Tariff/CurrEffRates">http://tcplus.com/GTN/Tariff/CurrEffRates</a>   |
| GTNW                    | ITS-1        | \$ 0.000399  | \$ 0.031642      | Stated tariff rate    | <a href="http://tcplus.com/GTN/Tariff/CurrEffRates">http://tcplus.com/GTN/Tariff/CurrEffRates</a>   |
| NWPL                    | SGS-2F       |              | \$ 0.01562       | Stated tariff rate    | <a href="http://www.northwest.williams.com/NWP_Portal/extLoc.action?Loc=FilesNorthwesttariff&amp;File=tariff_StatementofRates.pdf">http://www.northwest.williams.com/NWP_Portal/extLoc.action?Loc=FilesNorthwesttariff&amp;File=tariff_StatementofRates.pdf</a> |
| NWPL                    | TF-1         |              | \$ 0.39294       | Stated tariff rate    | <a href="http://www.northwest.williams.com/NWP_Portal/extLoc.action?Loc=FilesNorthwesttariff&amp;File=tariff_StatementofRates.pdf">http://www.northwest.williams.com/NWP_Portal/extLoc.action?Loc=FilesNorthwesttariff&amp;File=tariff_StatementofRates.pdf</a> |
| NWPL                    | TF-2         |              | \$ 0.39294       | Stated tariff rate    | <a href="http://www.northwest.williams.com/NWP_Portal/extLoc.action?Loc=FilesNorthwesttariff&amp;File=tariff_StatementofRates.pdf">http://www.northwest.williams.com/NWP_Portal/extLoc.action?Loc=FilesNorthwesttariff&amp;File=tariff_StatementofRates.pdf</a> |
| TCPL AB                 | FT-D         |              | \$ 4.99          | Stated tariff rate    | <a href="http://www.tccustomerexpress.com/2766.html">http://www.tccustomerexpress.com/2766.html</a>   |
|                         |              |              | 90%              | Term discount         |   |
|                         |              |              | 4.49             |                       |   |
|                         |              |              | 0.28             | Abandonment surcharge |   |
|                         |              |              | \$ 4.77          | Nucleus rate          |   |
| TCPL BC                 | FT           |              | \$ 0.013015436   | Stated tariff rate    | <a href="http://www.tccustomerexpress.com/2768.html">http://www.tccustomerexpress.com/2768.html</a>   |
|                         |              |              | 170.7            | Kilometers            |   |
|                         |              |              | 2.221734925      |                       |   |
|                         |              |              | 0.094162643      | Abandonment surcharge |   |
|                         |              |              | \$ 2.315897568   | Nucleus rate          |   |
| TGTC                    | FT           |              | \$ 8.3615        | Stated tariff rate    | <a href="http://tcplus.com/Tuscarora/Tariff/CurrEffRates">http://tcplus.com/Tuscarora/Tariff/CurrEffRates</a>   |
| WEI                     | FTS-Southern |              | \$ 477.81        | Stated tariff rate    | <a href="https://noms.wei-pipeline.com/CustomerContent/tariff/toll_schedules/ts08_transport_south.pdf">https://noms.wei-pipeline.com/CustomerContent/tariff/toll_schedules/ts08_transport_south.pdf</a>   |

STATEMENT OF RATES

Issued: April 11, 2011  
Effective: April 4, 2011

Docket No. RP11-1986-000  
Accepted: May 4, 2011

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR  
 TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1, LFS-1, and FHS

For Rate Schedules FTS-1 and LFS-1:

|                        | RESERVATION                     |          |                                |          |                            |          |                        |         |
|------------------------|---------------------------------|----------|--------------------------------|----------|----------------------------|----------|------------------------|---------|
|                        | DAILY MILEAGE (a)<br>(Dth-MILE) |          | DAILY NON-MILEAGE (b)<br>(Dth) |          | DELIVERY (c)<br>(Dth-MILE) |          | FUEL (d)<br>(Dth-MILE) |         |
|                        | Max.                            | Min.     | Max.                           | Min.     | Max.                       | Min.     | Max.                   | Min.    |
| BASE                   | 0.000434                        | 0.000000 | 0.034393                       | 0.000000 | 0.000016                   | 0.000016 | 0.0050%                | 0.0000% |
| STF (e)                | (e)                             | 0.000000 | (e)                            | 0.000000 | 0.000016                   | 0.000016 | 0.0050%                | 0.0000% |
| EXTENSION CHARGES      |                                 |          |                                |          |                            |          |                        |         |
| MEDFORD                |                                 |          |                                |          |                            |          |                        |         |
| E-1 (f)                | 0.002759                        | 0.000000 | 0.004641                       | 0.000000 | 0.000026                   | 0.000026 | ---                    | ---     |
| E-2 (h)<br>(Diamond 1) | 0.002972                        | 0.000000 | ---                            | ---      | 0.000000                   | 0.000000 | ---                    | ---     |
| E-2 (h)<br>(Diamond 2) | 0.001166                        | 0.000000 | ---                            | ---      | 0.000000                   | 0.000000 | ---                    | ---     |
| COYOTE SPRINGS         |                                 |          |                                |          |                            |          |                        |         |
| E-3 (i)                | 0.001282                        | 0.000000 | 0.001283                       | 0.000000 | 0.000000                   | 0.000000 | ---                    | ---     |
| CARTY LATERAL          |                                 |          |                                |          |                            |          |                        |         |
|                        | E-4 (p)                         | ---      | ---                            | 0.166475 | 0.000000                   | 0.000000 | 0.000000               | ---     |
| OVERRUN CHARGE (j)     |                                 |          |                                |          |                            |          |                        |         |
|                        | ---                             | ---      | ---                            | ---      | ---                        | ---      | ---                    | ---     |
| SURCHARGES             |                                 |          |                                |          |                            |          |                        |         |
| ACA (k)                | ---                             | ---      | ---                            | ---      | (k)                        | (k)      | ---                    | ---     |

Issued: November 27, 2017  
 Effective: January 1, 2018

Docket No. RP18-184-000  
 Accepted: December 28, 2017

For Rate Schedule FHS:

The Mainline and Extension Reservation rates shown above for Rate Schedules FTS-1 and LFS-1 shall also be applicable to service under Rate Schedule FHS, except that the Mileage and Non-Mileage Components shall be adjusted to reflect the expedited hours of gas flow ("HF") utilizing the following formulas, rounded to 6 decimal places:

(a) Mileage Reservation Component =  $FTS-1M \times \text{Miles} \times (24/HF)$

(b) Non-Mileage Reservation Component =  $FTS-1NM \times (24/HF)$

where:

|         |   |  |
|---------|---|--|
| FTS-1M  | = | Applicable FTS-1 Mileage Reservation Charge  |
| FTS-1NM | = | Applicable FTS-1 Non-Mileage Reservation Charge  |
| Miles   | = | Distance, in pipeline miles, from the Primary Point(s) of Receipt to the Primary Point(s) of Delivery as set forth in Shipper's Contract |
| HF      | = | MDQ/MHQ  |

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR  
 TRANSPORTATION OF NATURAL GAS (a)

Rate Schedule ITS-1

|                          | MILEAGE (n)<br>(Dth-Mile) |             | NON-MILEAGE (o)<br>(Dth) |             | DELIVERY (c)<br>(Dth-Mile) |             | FUEL (d)<br>(Dth-Mile) |             |
|--------------------------|---------------------------|-------------|--------------------------|-------------|----------------------------|-------------|------------------------|-------------|
|                          | <u>Max.</u>               | <u>Min.</u> | <u>Max.</u>              | <u>Min.</u> | <u>Max.</u>                | <u>Min.</u> | <u>Max.</u>            | <u>Min.</u> |
|                          |                           |             |                          |             |                            |             |                        |             |
| BASE                     | (e)                       | 0.000000    | (e)                      | 0.000000    | 0.000016                   | 0.000016    | 0.0050%                | 0.0000%     |
| EXTENSION CHARGES        |                           |             |                          |             |                            |             |                        |             |
| MEDFORD                  |                           |             |                          |             |                            |             |                        |             |
| E-1 (Medford) (f)        | 0.002759                  | 0.000000    | 0.004641                 | 0.000000    | 0.000026                   | 0.000026    | ---                    | ---         |
| COYOTE SPRINGS           |                           |             |                          |             |                            |             |                        |             |
| E-3 (Coyote Springs) (i) | 0.001282                  | 0.000000    | 0.001283                 | 0.000000    | 0.000000                   | 0.000000    | ---                    | ---         |
| CARTY LATERAL            |                           |             |                          |             |                            |             |                        |             |
| E-4 (Carty Lateral) (p)  | ---                       | ---         | 0.166475                 | 0.000000    | 0.000000                   | 0.000000    | ---                    | ---         |
| SURCHARGES               |                           |             |                          |             |                            |             |                        |             |
| ACA (k)                  | ---                       | ---         | (k)                      | (k)         | ---                        | ---         | ---                    | ---         |

Rate Schedule IHS

|                          | MILEAGE (n)<br>(Dth-Mile) |          | NON-MILEAGE (o)<br>(Dth) |          | DELIVERY (c)<br>(Dth-Mile) |          | FUEL (d)<br>(Dth-Mile) |         |
|--------------------------|---------------------------|----------|--------------------------|----------|----------------------------|----------|------------------------|---------|
|                          | Max.                      | Min.     | Max.                     | Min.     | Max.                       | Min.     | Max.                   | Min.    |
| BASE                     | (e)                       | 0.000000 | (e)                      | 0.000000 | 0.000016                   | 0.000016 | 0.0050%                | 0.0000% |
| EXTENSION CHARGES        |                           |          |                          |          |                            |          |                        |         |
| MEDFORD                  |                           |          |                          |          |                            |          |                        |         |
| E-1 (Medford) (f)        | 0.006622                  | 0.000000 | 0.011138                 | 0.000000 | 0.000026                   | 0.000026 | ---                    | ---     |
| COYOTE SPRINGS           |                           |          |                          |          |                            |          |                        |         |
| E-3 (Coyote Springs) (i) | 0.003077                  | 0.000000 | 0.003079                 | 0.000000 | 0.000000                   | 0.000000 | ---                    | ---     |
| CARTY LATERAL            |                           |          |                          |          |                            |          |                        |         |
| E-4 (Carty Lateral) (p)  | ---                       | ---      | 0.399540                 | 0.000000 | 0.000000                   | 0.000000 | ---                    | ---     |
| SURCHARGES               |                           |          |                          |          |                            |          |                        |         |
| ACA (k)                  | ---                       | ---      | (k)                      | (k)      | ---                        | ---      | ---                    | ---     |

STATEMENT OF EFFECTIVE RATES AND CHARGES  
FOR TRANSPORTATION OF NATURAL GAS

Notes:

- (a) The mileage component shall be applied per pipeline mile to gas transported by GTN for delivery to shipper based on the primary receipt and delivery points in Shipper's contract. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (b) The non-mileage component is applied per Shipper's MDQ at Primary Point(s) of Delivery on Mainline Facilities.
- (c) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (d) Fuel Use: Shipper shall furnish gas used for compressor station fuel, line loss, and other utility purposes, plus other unaccounted-for gas used in the operation of GTN's combined pipeline system in an amount equal to the sum of the current fuel and line loss percentage and the fuel and line loss percentage surcharge in accordance with Section 6.38 of this tariff, multiplied by the distance in pipeline miles transported from the receipt point to the delivery point multiplied by the transportation quantities of gas received from Shipper under these rate schedules. The current fuel and line loss percentage shall be adjusted each month between the maximum rate of 0.0050% per Dth per pipeline mile and the minimum rate of 0.0000% per Dth per mile. The fuel and line loss percentage surcharge is 0.0002% per Dth per pipeline mile. No fuel use charges will be assessed for backhaul service. Currently effective fuel charges may be found on GTN's Internet website under "Informational Postings."
- (e) Seasonal recourse rates apply to short-term firm (STF) service under Rate Schedules FTS-1 and FHS (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) and IT Service under Rate Schedules ITS-1 and IHS. By March 1 of each year GTN may designate up to four (4) months as peak months during a twelve-month period beginning on June 1 of the same year through May 31 of the following year. All other months will be considered off-peak months. Reservation rate components that apply to STF service and per-unit-rate ITS-1 and IHS service are as follows (delivery charges and applicable surcharges continue to apply):



For STF and ITS-1:

|                 | 4 Peak<br>Mos. | 3 Peak<br>Mos. | 2 Peak<br>Mos. | 1 Peak<br>Mo. | 0 Peak<br>Mos. |
|-----------------|----------------|----------------|----------------|---------------|----------------|
| Peak NM Res.    | \$0.048150     | \$0.048150     | \$0.048150     | \$0.048150    | \$0.034393     |
| Peak Mi. Res.   | \$0.000608     | \$0.000608     | \$0.000608     | \$0.000608    | \$0.000434     |
| Off-Pk NM Res.  | \$0.027515     | \$0.029807     | \$0.031642     | \$0.033142    | \$0.034393     |
| Off-Pk Mi. Res. | \$0.000347     | \$0.000376     | \$0.000399     | \$0.000418    | \$0.000434     |

For IHS:

|                 | 4 Peak<br>Mos. | 3 Peak<br>Mos. | 2 Peak<br>Mos. | 1 Peak<br>Mo. | 0 Peak<br>Mos. |
|-----------------|----------------|----------------|----------------|---------------|----------------|
| Peak NM Res.    | \$0.115560     | \$0.115560     | \$0.115560     | \$0.115560    | \$0.082543     |
| Peak Mi. Res.   | \$0.001459     | \$0.001459     | \$0.001459     | \$0.001459    | \$0.001042     |
| Off-Pk NM Res.  | \$0.066036     | \$0.071537     | \$0.075941     | \$0.079541    | \$0.082543     |
| Off-Pk Mi. Res. | \$0.000833     | \$0.000902     | \$0.000958     | \$0.001003    | \$0.001042     |

Months currently designated as "Peak Months" may be found on GTN's Internet website under "Informational Postings." By March 1 of each year, GTN will post the Peak Months for the upcoming twelve-month period beginning June 1 of the same year.

- (f) Applicable to firm service on GTN's Medford Extension.
- (g) Reserved for Future Use.
- (h) E-2 (Diamond 1) is a negotiated reservation charge of \$0.002972 per Dth per day for first 45,000 Dth/d and E-2 (Diamond 2) is a negotiated reservation charge of \$0.001166 per Dth per day for the second 45,000 Dth/d. During leap years, E-2 (Diamond 1) is a negotiated reservation charge of \$0.002964 per Dth per day for first 45,000 Dth/d and E-2 (Diamond 2) is a negotiated reservation charge of \$0.001163 per Dth per day for the second 45,000 Dth/d.
- (i) Applicable to firm service on GTN's Coyote Springs Extension.
- (j) The Overrun Charge shall be equal to the rates and charges set forth for interruptible service under Rate Schedule ITS-1.
- (k) In accordance with Section 6.22 of the Transportation General Terms and Conditions of this FERC Gas Tariff, Fourth Revised Volume No. 1-A, all Transportation services that involve the physical movement of gas shall pay an ACA unit adjustment. The currently effective ACA unit adjustment as published on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) is

incorporated herein by reference. This adjustment shall be in addition to the Base Tariff Rate(s) specified above.

- (l) Reserved for Future Use.
- (m) Reserved.
- (n) The Rate Schedule ITS-1 Mileage Component shall be applied per pipeline mile to gas transported by GTN based on the distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (o) The Rate Schedule ITS-1 Non-Mileage Component shall be applied per Dth of gas transported by GTN for immediate delivery to the facilities of another entity or an extension facility.
- (p) Applicable to firm service on GTN's Carty Lateral Extension.

RESERVED FOR FUTURE USE

STATEMENT OF EFFECTIVE RATES AND CHARGES  
FOR TRANSPORTATION OF NATURAL GAS FOR

Parking and Lending Service  
(\$/Dth)

|                                  | BASE TARIFF RATE |            |
|----------------------------------|------------------|------------|
|                                  | MINIMUM          | MAXIMUM    |
| PAL Parking and Lending Service: | 0.0              | 0.243541/d |

Notes:

STATEMENT OF EFFECTIVE RATES AND CHARGES  
 FOR TRANSPORTATION OF NATURAL GAS

NEGOTIATED RATE AGREEMENTS UNDER RATE SCHEDULES FTS-1 AND LFS-1

| <u>SHIPPER</u>                             | <u>TERM OF CONTRACT</u> | <u>RATE SCHEDULE</u> | <u>DTH/D</u> | <u>PRIMARY RECEIPT POINT</u> | <u>PRIMARY DELIVERY POINT</u> | <u>RATE /2 /3</u> |
|--|-------------------------|----------------------|--------------|------------------------------|-------------------------------|-------------------|
| Avista Corporation /1                      | 11/1/01 - 10/31/25      | FTS-1                | 20,000       | Medford                      | Medford Ext. Meter            | /7                |
| Powerex Corp./1                            | 04/01/16 - 10/31/16     | FTS-1                | 20,000       | Kingsgate                    | Malin                         | /5                |
| Mercuria Commodities Canada Corporation /1 | 04/01/18 03/31/24       | FTS-1                | 60,000       | Kingsgate                    | Malin                         | /4                |

Issued: March 29, 2018  
 Effective: April 1, 2018

Docket No. RP18-642-000  
 Accepted: April 12, 2018

STATEMENT OF EFFECTIVE RATES AND CHARGES  
FOR TRANSPORTATION OF NATURAL GAS

Negotiated Rate Agreements Under Rate Schedules FTS-1 and LFS-1

Explanatory Footnotes for Negotiated Rates  
under Rate Schedules FTS-1 and LFS-1

- /1 This contract does not deviate in any material aspect from the Form of Service Agreement in this Tariff.
- /2 Unless otherwise noted, all Shippers pay GTN's maximum Reservation Charge, Delivery Charge, ACA, and contribute fuel in-kind in accordance with this Tariff.
- /3 Index Price References: Unless otherwise noted, references to "Daily Index Price" shall mean the price survey midpoint for the specified point as published in Gas Daily for the day of gas flow. Weekend and holiday prices will be determined using the next available Gas Daily publication. Unless otherwise noted, the references to the "NGI FOM" for a specified point shall mean Natural Gas Intelligence's First of Month Bid Week Survey (Supplement to NGI's Weekly Gas Index) Spot Gas Price for the specified point.
- /4 GTN and Shipper have agreed to a fixed reservation reservation charge of \$.27 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- /5 GTN and Shipper have agreed to a Fixed Reservation Rate Charge of \$0.26300 inclusive of the mileage and non-mileage components, which shall be applicable to the Primary Receipt and Delivery Points as well as secondary points, as follows:

Secondary Receipt Points: All points on GTN's system  
Secondary Delivery Points: All points on GTN's system

In addition, Shipper shall pay all applicable charges and surcharges in accordance with GTN's FERC Gas Tariff.

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/6 Reserved

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/7 The Reservation charge shall be equal to the rate set forth in GTN's FERC Gas Tariff identified as FTS-1 E-2 (WWP), or its successor, multiplied by the appropriate Effective Period Percentage as shown in the following table.

| Effective Period | Percentage |
|------------------|------------|
| 11/1/01-10/31/02 | 75%        |
| 11/1/02-10/31/03 | 80%        |
| 11/1/03-10/31/04 | 85%        |

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|                  |      |
|------------------|------|
| 11/1/04-10/31/05 | 90%  |
| 11/1/05-10/31/06 | 95%  |
| 11/1/06-10/31/25 | 100% |

The Daily Delivery Charge shall be equal to the 100% load factor equivalent of the FTS-1 E-2 rate, or its successor, and shall be multiplied by the positive difference between (a) volumes delivered and (b) the contract MDQ times the appropriate Effective Period Percentage.

Daily Delivery Charge = [Dth Delivered - (MDQ \* Effective Period %)] \* 100% Load Factor Equivalent FTS-1 E-2

- /8 Reserved
- /9 Reserved
- /10 Reserved
- /11 Reserved
- /12 Reserved
- /13 Reserved
- /14 Reserved
- /15 Reserved
- /16 Reserved
- /17 Reserved
- /18 Reserved

STATEMENT OF EFFECTIVE RATES AND CHARGES  
FOR TRANSPORTATION OF NATURAL GAS

NEGOTIATED RATE AGREEMENTS UNDER RATE SCHEDULE ITS-1 AND PAL

| <u>SHIPPER</u> | <u>TERM OF CONTRACT</u> | <u>RATE SCHEDULE</u> | <u>DTH/D</u> | <u>PRIMARY RECEIPT POINT</u> | <u>PRIMARY DELIVERY POINT</u> | <u>RATE /2/3</u> |
|----------------|-------------------------|----------------------|--------------|------------------------------|-------------------------------|------------------|
|----------------|-------------------------|----------------------|--------------|------------------------------|-------------------------------|------------------|

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STATEMENT OF EFFECTIVE RATES AND CHARGES  
FOR TRANSPORTATION OF NATURAL GAS

NEGOTIATED RATE AGREEMENTS UNDER RATE SCHEDULE ITS-1 AND PAL

Explanatory Footnotes for Negotiated Rates under Rate Schedule ITS-1 and PAL

- /1 This contract does not deviate in any material aspect from the Form of Service Agreement in this Tariff.
- /2 Unless otherwise noted, all Shippers pay GTN's maximum Mileage and Non-Mileage Charge, ACA, and contribute fuel in-kind in accordance with this Tariff.
- /3 Index Price References: Unless otherwise noted, references to "Daily Index Price" shall mean the price survey midpoint for the specified point as published in Gas Daily for the day of gas flow. Weekend and holiday prices will be determined using the next available Gas Daily publication. Unless otherwise noted, the references to the "NGI FOM" for a specified point shall mean Natural Gas Intelligence's First of Month Bid Week Survey (Supplement to NGI's Weekly Gas Index) Spot Gas Price for the specified point.

NON-CONFORMING SERVICE AGREEMENTS  
 PURSUANT TO § 154.112(b)

| Name of Shipper                              | Contract Number | Rate Schedule | Effective Date | Termination Date |
|--|-----------------|---------------|----------------|------------------|
| Cascade Natural Gas Corporation              | 152             | FTS-1         | 11/1/1993      | 10/31/2023       |
| Chevron USA Inc.                             | 153             | FTS-1         | 11/1/1993      | 10/31/2023       |
| City of Burbank                              | 154             | FTS-1         | 11/1/1993      | 10/31/2023       |
| IGI Resources, Inc.                          | 158             | FTS-1         | 11/1/1993      | 10/31/2013       |
| Northern California Power Agency             | 163             | FTS-1         | 11/1/1993      | 10/31/2023       |
| Talisman Energy Inc                          | 167             | FTS-1         | 11/1/1993      | 10/31/2023       |
| Paramount Resources US Inc.                  | 168             | FTS-1         | 11/1/1993      | 10/31/2023       |
| Petro-Canada Hydrocarbons, Inc.              | 169             | FTS-1         | 11/1/1993      | 10/31/2023       |
| Sacramento Municipal Utility District        | 170             | FTS-1         | 11/1/1993      | 10/31/2023       |
| Avista Corporation                           | 177             | FTS-1         | 11/1/1993      | 10/31/2023       |
| Avista Corporation                           | 178             | FTS-1         | 11/1/1993      | 10/31/2023       |
| Cascade Natural Gas Corporation              | 179             | FTS-1         | 11/1/1993      | 10/31/2023       |
| Northwest Natural Gas Company                | 180             | FTS-1         | 11/1/1993      | 10/31/2023       |
| Puget Sound Energy, Inc.                     | 181             | FTS-1         | 11/1/1993      | 10/31/2023       |
| Avista Corporation                           | 182             | FTS-1         | 11/1/1993      | 10/31/2023       |
| Avista Corporation                           | 2591            | FTS-1         | 8/1/1995       | 10/31/2025       |
| Avista Corporation                           | 2857            | FTS-1         | 11/1/1995      | 10/31/2025       |
| Avista Corporation                           | 2858            | FTS-1         | 11/1/1995      | 10/31/2025       |
| Iberdrola Renewables, Inc.                   | 7828            | FTS-1         | 6/3/2001       | 10/31/2025       |
| Avista Corporation                           | 8035            | FTS-1         | 11/1/2001      | 10/31/2025       |
| Pacific Gas and Electric Company             | 111             | ITS-1         | 2/1/1992       | 10/31/2010       |
| Northwest Natural Gas Company                | 112             | ITS-1         | 4/1/1992       | 3/31/2011        |
| Petro-Canada Hydrocarbons, Inc.              | 119             | ITS-1         | 4/22/1992      | 4/22/2011        |
| Morgan Stanley Capital Group Inc.            | 144             | ITS-1         | 7/23/1993      | 9/30/2010        |
| Shell Energy North America (US), L.P.        | 146             | ITS-1         | 8/1/1993       | 8/1/2010         |
| BP Canada Energy Marketing Corp.             | 4621            | AIS-1         | 12/1/1996      | 12/31/2010       |
| Sempra Energy Trading Corp.                  | 4721            | AIS-1         | 1/1/1997       | 12/31/2010       |
| EnCana Marketing (USA) Inc.                  | 4770            | AIS-1         | 1/25/1997      | 12/31/2010       |
| Nexen Marketing U.S.A., Inc.                 | 6759            | AIS-1         | 6/17/1999      | 12/31/2010       |
| Shell Energy North America (US), L.P.        | 7047            | AIS-1         | 4/10/2000      | 12/31/2010       |
| Sierra Pacific Power Company                 | 7068            | AIS-1         | 4/27/2000      | 12/4/2019        |
| City of Glendale                             | 7804            | AIS-1         | 5/30/2001      | 12/31/2021       |
| Iberdrola Renewables, Inc.                   | 7806            | AIS-1         | 5/30/2001      | 12/31/2021       |
| Petro-Canada Hydrocarbons, Inc.              | 7807            | AIS-1         | 5/30/2001      | 12/31/2021       |
| Chevron U.S.A. Inc.                          | 7812            | AIS-1         | 5/30/2001      | 12/31/2021       |
| Salmon Resources Ltd.                        | 7816            | AIS-1         | 5/30/2001      | 12/31/2021       |
| Constellation Energy Commodities Group, Inc. | 8038            | AIS-1         | 8/2/2001       | 8/31/2021        |
| Enserco Energy Inc.                          | 8176            | AIS-1         | 11/27/2001     | 11/30/2021       |
| ConocoPhillips Company                       | 8228            | AIS-1         | 1/8/2002       | 1/31/2022        |
| UBS AG (London Branch)                       | 8318            | AIS-1         | 4/11/2002      | 4/30/2023        |

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|   |       |       |            |            |
|---|-------|-------|------------|------------|
| Concord Energy LLC                              | 8421  | AIS-1 | 7/22/2002  | 7/31/2012  |
| Tenaska Marketing Ventures                      | 8559  | AIS-1 | 1/1/2003   | 12/31/2012 |
| Cargill, Inc.                                   | 8594  | AIS-1 | 3/19/2003  | 3/31/2013  |
| Merrill Lynch Commodities, Inc.                 | 8674  | AIS-1 | 6/13/2003  | 6/13/2023  |
| Apache Corporation                              | 8670  | AIS-1 | 7/1/2003   | 6/30/2013  |
| Tenaska Marketing Ventures                      | 8880  | AIS-1 | 12/1/2003  | 11/30/2013 |
| California Dept. of Water Resources             | 8887  | AIS-1 | 12/1/2003  | 7/1/2011   |
| United Energy Trading, LLC                      | 9002  | AIS-1 | 3/1/2004   | 2/28/2014  |
| Select Natural Gas LLC                          | 8978  | AIS-1 | 3/3/2004   | 3/3/2014   |
| National Fuel Marketing Company LLC             | 9035  | AIS-1 | 4/27/2004  | 4/30/2014  |
| Fortis Energy Marketing & Trading GP            | 9115  | AIS-1 | 7/17/2004  | 6/30/2014  |
| Powerex Corp.                                   | 9149  | AIS-1 | 8/16/2004  | 7/31/2014  |
| Louis Dreyfus Energy Services L.P.              | 9281  | AIS-1 | 11/8/2004  | 10/31/2014 |
| Pacific Summit Energy LLC                       | 9285  | AIS-1 | 11/15/2004 | 10/31/2010 |
| Devlar Energy Marketing, LLC                    | 9630  | AIS-1 | 6/1/2005   | 5/31/2015  |
| Suncor Energy Marketing Inc.                    | 9774  | AIS-1 | 10/1/2005  | 9/30/2015  |
| CanNat Energy Inc.                              | 10197 | AIS-1 | 7/26/2006  | 7/25/2011  |
| Eagle Energy Partners I, LP                     | 10308 | AIS-1 | 10/27/2006 | 10/31/2011 |
| Sequent Energy Management LP                    | 10336 | AIS-1 | 11/1/2006  | 10/31/2010 |
| Occidental Energy Marketing, Inc.               | 10359 | AIS-1 | 12/22/2006 | 12/31/2010 |
| NextEra Energy Power Marketing, LLC             | 10625 | AIS-1 | 4/10/2008  | 4/30/2018  |
| Natural Gas Exchange, Inc.                      | 10639 | AIS-1 | 4/29/2008  | 4/30/2018  |
| Citigroup Energy Inc.                           | 10646 | AIS-1 | 5/30/2008  | 5/31/2018  |
| IGI Resources, Inc.                             | 4576  | PS-1  | 12/1/1996  | 12/31/2010 |
| Macquarie Cook Energy, LLC                      | 4619  | PS-1  | 12/1/1996  | 12/31/2010 |
| Sempra Energy Trading Corp.                     | 4720  | PS-1  | 1/1/1997   | 12/31/2010 |
| EnCana Marketing (USA) Inc.                     | 4868  | PS-1  | 3/1/1997   | 12/31/2010 |
| Shell Energy North America (US), L.P.           | 4908  | PS-1  | 3/5/1997   | 12/31/2010 |
| Husky Gas Marketing Inc.                        | 5348  | PS-1  | 7/3/1997   | 12/31/2010 |
| Enserco Energy Inc.                             | 5677  | PS-1  | 10/6/1997  | 12/31/2010 |
| National Fuel Marketing Company LLC             | 5679  | PS-1  | 10/7/1997  | 12/31/2010 |
| United States Gypsum Company                    | 5837  | PS-1  | 11/3/1997  | 5/17/2010  |
| Northwest Natural Gas Company                   | 5992  | PS-1  | 2/13/1998  | 12/31/2023 |
| Chevron U.S.A. Inc.                             | 6226  | PS-1  | 5/14/1998  | 12/31/2010 |
| San Diego Gas & Electric Company                | 6378  | PS-1  | 8/25/1998  | 12/31/2010 |
| Southern California Gas Company                 | 6613  | PS-1  | 12/14/1998 | 12/31/2010 |
| Puget Sound Energy, Inc.                        | 7061  | PS-1  | 4/20/2000  | 4/20/2020  |
| Hermiston Generating Company, L.P.              | 7798  | PS-1  | 5/30/2001  | 12/31/2021 |
| City of Glendale                                | 7803  | PS-1  | 5/30/2001  | 12/31/2021 |
| Iberdrola Renewables, Inc.                      | 7805  | PS-1  | 5/30/2001  | 12/31/2021 |
| Questar Energy Trading Company                  | 7819  | PS-1  | 5/30/2001  | 12/31/2021 |
| El Paso Energy Marketing Company                | 7820  | PS-1  | 5/30/2001  | 12/31/2021 |
| Sempra Energy Trading Corp.                     | 7833  | PS-1  | 6/14/2001  | 6/8/2020   |
| Constellation Energy Commodities<br>Group, Inc. | 8037  | PS-1  | 8/2/2001   | 8/31/2021  |
| ConocoPhillips Company                          | 8229  | PS-1  | 1/8/2002   | 1/31/2022  |
| Tractebel Energy Marketing, Inc.                | 8283  | PS-1  | 3/14/2002  | 3/31/2022  |
| UBS AG (London Branch)                          | 8316  | PS-1  | 4/11/2002  | 4/30/2023  |

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|   |       |       |            |            |
|---|-------|-------|------------|------------|
| RWE Trading Americas Inc.               | 8324  | PS-1  | 4/16/2002  | 4/30/2022  |
| Fortis Energy Marketing & Trading GP    | 8340  | PS-1  | 5/2/2002   | 5/31/2022  |
| Concord Energy LLC                      | 8406  | PS-1  | 7/22/2002  | 7/31/2012  |
| Select Natural Gas LLC                  | 8534  | PS-1  | 11/15/2002 | 10/31/2012 |
| Tenaska Marketing Ventures              | 8539  | PS-1  | 12/1/2002  | 11/30/2012 |
| Cargill, Inc.                           | 8595  | PS-1  | 3/19/2003  | 3/31/2013  |
| United Energy Trading, LLC              | 8652  | PS-1  | 5/23/2003  | 5/31/2013  |
| Apache Corporation                      | 8668  | PS-1  | 7/1/2003   | 6/30/2013  |
| Occidental Energy Marketing, Inc.       | 8784  | PS-1  | 9/10/2003  | 8/31/2013  |
| Tenaska Marketing Ventures              | 8873  | PS-1  | 12/1/2003  | 11/30/2013 |
| California Dept. of Water Resources     | 8886  | PS-1  | 12/1/2003  | 7/1/2011   |
| Devon Canada Marketing Corporation      | 8923  | PS-1  | 2/1/2004   | 1/31/2014  |
| Merrill Lynch Commodities, Inc.         | 9018  | PS-1  | 4/7/2004   | 4/7/2014   |
| Pacific Summit Energy LLC               | 9173  | PS-1  | 8/30/2004  | 8/30/2010  |
| Louis Dreyfus Energy Canada LP          | 9263  | PS-1  | 10/29/2004 | 10/31/2010 |
| Louis Dreyfus Energy Services L.P.      | 9273  | PS-1  | 11/4/2004  | 10/31/2014 |
| Devlar Energy Marketing, LLC            | 9584  | PS-1  | 5/2/2005   | 4/30/2015  |
| Suncor Energy Marketing Inc.            | 9772  | PS-1  | 10/1/2005  | 9/30/2015  |
| J.P. Morgan Ventures Energy Corporation | 9948  | PS-1  | 2/1/2006   | 1/31/2016  |
| CanNat Energy Inc.                      | 10195 | PS-1  | 7/26/2006  | 7/25/2011  |
| Eagle Energy Partners I, LP             | 10310 | PS-1  | 10/27/2006 | 10/31/2011 |
| Sequent Energy Management LP            | 10332 | PS-1  | 11/1/2006  | 10/31/2011 |
| El Paso Ruby Holding Company, LLC       | 12071 | FTS-1 | 11/1/2012  | 3/31/2018  |
| Portland General Electric Company       | 17293 | FTS-1 | 10/31/2015 | 10/31/2045 |

RATE SCHEDULES

Firm Transportation Service (FTS-1)

Limited Firm Transportation Service (LFS-1)

Interruptible Transportation Service (ITS-1)

Unbundled Sales Service (USS-1)

Parking and Lending Service (PAL)

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STATEMENT OF RATES  
 Effective Rates Applicable to  
 Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1  
 (Dollars per Dth)

| Rate Schedule and<br>Type of Rate | Base<br>Tariff Rate(1), (3) |         |
|-----------------------------------|-----------------------------|---------|
|                                   | Minimum                     | Maximum |
| Rate Schedule TF-1 (4) (5)        |                             |         |
| Reservation                       |                             |         |
| (Large Customer)                  |                             |         |
| System-Wide                       | .00000                      | .39294  |
| 15 Year Evergreen Exp.            | .00000                      | .35077  |
| 25 Year Evergreen Exp.            | .00000                      | .32093  |
| Volumetric (2)                    |                             |         |
| (Large Customer)                  |                             |         |
| System-Wide                       | .00832                      | .00832  |
| 15 Year Evergreen Exp.            | .00832                      | .00832  |
| 25 Year Evergreen Exp.            | .00832                      | .00832  |
| (Small Customer) (6)              | .00832                      | .69427  |
| Scheduled Overrun (2)             | .00832                      | .40126  |
| Rate Schedule TF-2 (4) (5)        |                             |         |
| Reservation                       | .00000                      | .39294  |
| Volumetric                        | .00832                      | .00832  |
| Scheduled Daily Overrun           | .00832                      | .40126  |
| Annual Overrun                    | .00832                      | .40126  |
| Rate Schedule TI-1 (2)            |                             |         |
| Volumetric (7)                    | .00832                      | .40126  |
| Rate Schedule TFL-1 (4) (5)       |                             |         |
| Reservation                       | -                           | -       |
| Volumetric (2)                    | -                           | -       |
| Scheduled Overrun (2)             | -                           | -       |
| Rate Schedule TIL-1 (2)           |                             |         |
| Volumetric                        | -                           | -       |

STATEMENT OF RATES (Continued)

Effective Rates Applicable to  
Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Continued)

(Dollars per Dth)

| Entitlement Unauthorized Overrun and Underrun (8)                                | Rate     |
|--|----------|
| General System Unauthorized Daily Overrun  | (9)      |
| General System Unauthorized Daily Underrun                                       | 10.00000 |
| General System Unauthorized Underrun Imbalances<br>not eliminated after 72 hours | 10.00000 |
| Customer-Specific Entitlement Penalty  | 10.00000 |

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Footnotes

- (1) Rate excludes surcharges approved by the Commission.
- (2) Annual Charge Adjustment ("ACA") surcharge may be applicable. Section 16 of the General Terms and Conditions describes the basis and applicability of the ACA surcharge.

STATEMENT OF RATES (Continued)

Effective Rates Applicable to  
Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Continued)

Footnotes (Continued)

- (3) To the extent Transporter discounts the Maximum Base Tariff Rate, such discounts will be applied on a non-discriminatory basis, subject to the policies of Order No. 497.

Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.

An incremental facilities charge or other payment method provided for in Section 21 or 29 of the General Terms and Conditions, is payable in addition to all other rates and charges if such a charge is included in Exhibit C to a Shipper's Transportation Service Agreement.

In addition to the rates set forth on Sheet No. 5, Puget Sound Energy, Inc.'s Transportation Service Agreement No. 140053 is subject to an annual incremental facility charge pursuant to Section 21 of the General Terms and Conditions for the South Seattle Delivery Lateral Expansion Project. The effective annual incremental facility charge is \$3,207,431 and is billed in equal monthly one-twelfth increments. The daily incremental facility charge is \$0.13752 per Dth.

In addition to the reservation rates shown on Sheet No. 5, Shippers who contract for Columbia Gorge Expansion Project capacity are subject to a facility reservation surcharge pursuant to Section 3.4 of Rate Schedule TF-1. The facility charge used in deriving the Columbia Gorge Expansion Project facility reservation surcharge has a minimum rate of \$0 and a maximum rate during the indicated months or calendar years as follows:

(Dollars per Dth)

| Year | Rate      | Year | Rate      | Year | Rate      |
|------|-----------|------|-----------|------|-----------|
| 2018 | \$0.09855 | 2021 | \$0.08194 | 2023 | \$0.07199 |
| 2019 | \$0.09189 | 2022 | \$0.07696 | 2024 | \$0.06680 |
| 2020 | \$0.08667 |      |           |      |           |

January 1, 2025 - March 31, 2025 \$0.06552



STATEMENT OF RATES (Continued)

Effective Rates Applicable to  
Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Continued)

(Dollars per Dth)

Footnotes (Continued)

- (4) All reservation rates are daily rates computed on the basis of 365 days per year, except that such rates for leap years are computed on the basis of 366 days.

For Rate Schedule TF-1, the 15-Year and 25-Year Evergreen Expansion reservation and volumetric rates apply to Shippers receiving service under Rate Schedule TF-1 Evergreen Expansion service agreements. The System-Wide reservation and volumetric rates apply to Shippers receiving service under all other Rate Schedule TF-1 service agreements.

For Rate Schedule TF-1, the 15-Year and 25-Year Evergreen Expansion maximum base tariff reservation rates are comprised of \$0.34641 and \$0.31657 for transmission costs and \$0.00436 and \$0.00436 for storage costs, respectively. The System-Wide maximum base tariff reservation rates for Rate Schedule TF-1 and the maximum base tariff reservation rates for Rate Schedule TF-2 are comprised of \$0.38858 for transmission costs and \$0.00436 for storage costs.

For Rate Schedule TF-1 (Large Customer), the maximum base tariff volumetric rates applicable to Shippers receiving service under Rate Schedule TF-1 Evergreen Expansion service agreements are comprised of \$0.00806 for transmission costs and \$0.00026 for storage costs. The maximum base tariff volumetric rates for all other services under Rate Schedule TF-1 (Large Customer) and for services under Rate Schedule TF-2 are comprised of \$0.00806 for transmission costs and \$0.00026 for storage costs.

STATEMENT OF RATES (Continued)

Effective Rates Applicable to  
Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Continued)

(Dollars per Dth)

Footnotes (Continued)

- (5) Rates for Rate Schedules TF-1, TF-2 and TFL-1 are also applicable to capacity release service except for short-term capacity release transactions for a term of one year or less that take effect on or before one year from the date on which Transporter is notified of the release, which are not subject to the stated Maximum Base Tariff Rate. (Section 22 of the General Terms and Conditions describes how bids for capacity release will be evaluated.) The reservation rate is the comparable volumetric bid reservation charge applicable to Replacement Shippers bidding for capacity released on a one-part volumetric bid basis.
- (6) For Rate Schedule TF-1 (Small Customer), the Maximum Base Tariff Rate is comprised of \$0.68529 for transmission costs and \$0.00898 for storage costs. Transporter will not schedule gas for delivery to a Small Customer subject to this Rate Schedule TF-1 under any transportation Service Agreement (excluding its Rate Schedule TF-2 Service Agreement at Plymouth held at the time of storage service unbundling in RP93-5) unless such Small Customer has scheduled its full Contract Demand for firm service under its Rate Schedule TF-1 (Small Customer) Service Agreement(s) for that day.
- (7) Rate Schedule TI-1 maximum base tariff volumetric rate is comprised of \$0.39664 for transmission costs and \$0.00462 for storage costs.
- (8) Applicable to Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 pursuant to Section 15.5 of the General Terms and Conditions.
- (9) The Unauthorized Overrun Charge per Dth is the greater of \$10 or 150 percent of the highest midpoint price at NW Wyo. Pool, NW s. of Green River, Stanfield Ore., NW Can. Bdr. (Sumas), Kern River Opal, or El Paso Bondad as reflected in the Daily Price Survey published in "Gas Daily."

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules DEX-1 and PAL

(Dollars per Dth)

| Type of Rate                 | Base<br>Tariff Rate (1), (3) |         |
|------------------------------|------------------------------|---------|
|                              | Minimum                      | Maximum |
| Rate Schedule DEX-1 (2), (4) |                              |         |
| Deferred Exchange            | .00000                       | .40126  |
| Rate Schedule PAL            |                              |         |
| Park and Loan                | .00000                       | .40126  |

Footnotes

- (1) Rate excludes surcharges approved by the Commission.
- (2) ACA surcharge may be applicable. Section 16 of the General Terms and Conditions describes the basis and applicability of the ACA surcharge.
- (3) To the extent Transporter discounts the maximum currently effective tariff rate, such discounts will be applied on a non-discriminatory basis, subject to the policies of Order No. 497.
- (4) Shippers receiving service under this rate schedule are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14, except as provided in Section 4 of Rate Schedule DEX-1.

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules SGS-2F and SGS-2I

(Dollars per Dth)

| Rate Schedule and<br>Type of Rate    | Base<br>Tariff Rate (1) |         |
|--------------------------------------|-------------------------|---------|
|                                      | Minimum                 | Maximum |
| Rate Schedule SGS-2F (2) (3) (4) (5) |                         |         |
| Demand Charge                        |                         |         |
| Pre-Expansion Shipper                | 0.00000                 | 0.01562 |
| Expansion Shipper                    | 0.00000                 | 0.04056 |
| Capacity Demand Charge               |                         |         |
| Pre-Expansion Shipper                | 0.00000                 | 0.00057 |
| Expansion Shipper                    | 0.00000                 | 0.00348 |
| Volumetric Bid Rates                 |                         |         |
| Withdrawal Charge                    |                         |         |
| Pre-Expansion Shipper                | 0.00000                 | 0.01562 |
| Expansion Shipper                    | 0.00000                 | 0.04056 |
| Storage Charge                       |                         |         |
| Pre-Expansion Shipper                | 0.00000                 | 0.00057 |
| Expansion Shipper                    | 0.00000                 | 0.00348 |
| Rate Schedule SGS-2I                 |                         |         |
| Volumetric                           | 0.00000                 | 0.00224 |

Footnotes

- (1) Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules SGS-2F and SGS-2I (Continued)

Footnotes (Continued)

- (2) Rates are daily rates computed on the basis of 365 days per year, except that rates for leap years are computed on the basis of 366 days.

Rates are also applicable to capacity release service except for short-term capacity release transactions for a term of one year or less that take effect on or before one year from the date on which Transporter is notified of the release, which are not subject to the stated Maximum Base Tariff Rate. (Section 22 of the General Terms and Conditions describes how bids for capacity release will be evaluated.) The Withdrawal Charge and Storage Charge are applicable to Replacement Shippers bidding for capacity released on a one-part volumetric bid basis.

RESERVED FOR FUTURE USE

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules LS-2F and LS-2I

(Dollars per Dth)

| Rate Schedule and<br>Type of Rate      | Base<br>Tariff Rate (1) |         |
|--|-------------------------|---------|
|  | Minimum                 | Maximum |
| Rate Schedule LS-2F (3)                |                         |         |
| Demand Charge (2)                      | 0.00000                 | 0.02587 |
| Capacity Demand Charge (2)             | 0.00000                 | 0.00331 |
| Volumetric Bid Rates                   |                         |         |
| Vaporization Demand-Related Charge (2) | 0.00000                 | 0.02587 |
| Storage Capacity Charge (2)            | 0.00000                 | 0.00331 |
| Liquefaction                           | 0.90855                 | 0.90855 |
| Vaporization                           | 0.03386                 | 0.03386 |
| Rate Schedule LS-2I                    |                         |         |
| Volumetric                             | 0.00000                 | 0.00662 |
| Liquefaction                           | 0.90855                 | 0.90855 |
| Vaporization                           | 0.03386                 | 0.03386 |

Footnotes

- (1) Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.
- (2) Rates are daily rates computed on the basis of 365 days per year, except that rates for leap years are computed on the basis of 366 days.
- (3) Rates are also applicable to capacity release service except for short-term capacity release transactions for a term of one year or less that take effect on or before one year from the date on which Transporter is notified of the release, which are not subject to the stated Maximum Base Tariff Rate. (Section 22 of the General Terms and Conditions describes how bids for capacity release will be evaluated.) The Vaporization Demand-Related Charge and Storage Capacity Charge are applicable to Replacement Shippers bidding for capacity released on a one-part volumetric bid basis.

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules LS-3F and LD-4I

(Dollars per Dth)

| Rate Schedule and<br>Type of Rate      | Base<br>Tariff Rate (1) |         |
|--|-------------------------|---------|
|  | Minimum                 | Maximum |
| Rate Schedule LS-3F (3)                |                         |         |
| Demand Charge (2)                      | 0.00000                 | 0.02587 |
| Capacity Demand Charge (2)             | 0.00000                 | 0.00331 |
| Volumetric Bid Rates                   |                         |         |
| Vaporization Demand-Related Charge (2) | 0.00000                 | 0.02587 |
| Storage Capacity Charge (2)            | 0.00000                 | 0.00331 |
| Liquefaction Charge (4)                | 0.90855                 | 0.90855 |
| Vaporization Charge                    | 0.03386                 | 0.03386 |
| Rate Schedule LD-4I                    |                         |         |
| Volumetric Charge                      | 0.00000                 | 0.78872 |
| Liquefaction Charge (4)                | 0.90855                 | 0.90855 |

Footnotes

- (1) Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.
- (2) Rates are daily rates computed on the basis of 365 days per year, except that rates for leap years are computed on the basis of 366 days.
- (3) Rates are also applicable to capacity release service except for short-term capacity release transactions for a term of one year or less that take effect on or before one year from the date on which Transporter is notified of the release, which are not subject to the stated Maximum Base Tariff Rate. (Section 22 of the General Terms and Conditions describes how bids for capacity release will be evaluated.) The Vaporization Demand-Related Charge and Storage Capacity Charge are applicable to Replacement Shippers bidding for capacity released on a one-part volumetric bid basis.
- (4) The Liquefaction Charge will be trued-up annually pursuant to Section 14.20 of the General Terms and Conditions.



RESERVED FOR FUTURE USE

STATEMENT OF FUEL USE REQUIREMENTS FACTORS  
FOR REIMBURSEMENT OF FUEL USE

Applicable to Transportation Service Rendered Under  
Rate Schedules Contained in this Tariff, Fifth Revised Volume No. 1

The rates set forth on Sheet Nos. 5, 6, 7, 8 and 8-A are exclusive of fuel use requirements. Shipper shall reimburse Transporter in-kind for its fuel use requirements in accordance with Section 14 of the General Terms and Conditions contained herein.

The fuel use reimbursement furnished by Shippers shall be as follows for the applicable Rate Schedules included in this Tariff:

|  |       |
|--|-------|
| Rate Schedules TF-1, TF-2, TI-1, and DEX-1 | 1.16% |
| Rate Schedule TF-1 - Evergreen Expansion   |       |
| Incremental Surcharge (1)                  | 0.50% |
| Rate Schedule TFL-1                        | -     |
| Rate Schedule TIL-1                        | -     |
| Rate Schedules SGS-2F and SGS-2I           | 0.17% |
| Rate Schedules LS-2F, LS-3F and LS-2I      |       |
| Liquefaction                               | 0.53% |
| Vaporization                               | 0.53% |
| Rate Schedule LD-4I                        |       |
| Liquefaction                               | 0.53% |

The fuel use factors set forth above shall be calculated and adjusted as explained in Section 14 of the General Terms and Conditions. Fuel reimbursement quantities to be supplied by Shippers to Transporter shall be determined by applying the factors set forth above to the quantity of gas nominated for receipt by Transporter from Shipper for transportation, Jackson Prairie injection, Plymouth liquefaction, Plymouth vaporization, or for deferred exchange, as applicable.

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Footnote

(1) In addition to the Rate Schedule TF-1 fuel use requirements factor, the Evergreen Expansion Incremental Surcharge will apply to the quantity of gas nominated for receipt at the Sumas, SIPI or Pacific Pool receipt points under Evergreen Expansion service agreements.



## NGTL System

### TransCanada's - NGTL System Transportation Rates & Abandonment Surcharge

#### 2018 Final Rates - Effective May 1, 2018

Receipt and delivery transportation Rates below do not include applicable abandonment surcharges.

| Receipt Services   | Tariff Rate                             | Information Purposes |               |                |
|--|---|----------------------|---------------|----------------|
|  | \$/10 <sup>3</sup> m <sup>3</sup> (Cdn) | ¢/GJ/d (Cdn)         | ¢/Mcf/d (Cdn) | ¢/MMBtu/d (US) |
| <u>FT-R</u> Average Demand Rate (3 yr term) <sup>1</sup> | 207.20/mo                               | 18.0                 | 19.3          | 14.9           |
| <u>IT-R</u> (Interruptible Receipt)                      | 7.83/d                                  | 20.7                 | 22.2          | 17.2           |

| Delivery Services                                | Tariff Rate | Information Purposes |               |                |
|--|-------------|----------------------|---------------|----------------|
|  | \$/GJ (Cdn) | ¢/GJ/d (Cdn)         | ¢/Mcf/d (Cdn) | ¢/MMBtu/d (US) |
| <u>FT-D</u> Demand Rate (1 yr term) <sup>2</sup> |             |                      |               |                |
| <b>Group 1:</b>                                  |             |                      |               |                |
| Empress/McNeill Border                           | 5.38/mo     | 17.7                 | 18.9          | 14.7           |
| Alberta-B.C. Border                              | 4.99/mo     | 16.4                 | 17.6          | 13.6           |
| Gordondale Border/Boundary Lk Border             | 4.99/mo     | 16.4                 | 17.6          | 13.6           |
| ATCO: Clairmont/Shell Creek/Edson                | 4.99/mo     | 16.4                 | 17.6          | 13.6           |
| <b>Group 2:</b>                                  |             |                      |               |                |
| All Group 2 delivery points                      | 4.99/mo     | 16.4                 | 17.6          | 13.6           |
| <b>Group 3:</b>                                  |             |                      |               |                |
| All Group 3 delivery points                      | 5.99/mo     | 19.7                 | 21.1          | 16.3           |

#### IT-D (Interruptible Delivery)

##### Group 1:

|  |       |       |      |
|--|-------|-------|------|
| Empress/McNeill Border                 | 19.46 | 20.83 | 16.1 |
| Alberta-B.C. Border                    | 18.05 | 19.32 | 15.0 |
| Gordondale Border / Boundary Lk Border | 18.05 | 19.32 | 15.0 |
| ATCO: Clairmont/Shell Creek/Edson      | 18.05 | 19.32 | 15.0 |

##### Group 2:

Attachment D - Pipeline Tariff Sheets

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All Group 2 delivery points

18.05

19.32

15.0

<sup>1</sup> Find more details on Receipt Price Points at [Receipt Point Rates](#)

1-2 year term: 105% (Price Point C)

3-4 year term: 100% (Price Point B)

5+ year term: 95% (Price Point A)

<sup>2</sup> Find more details on Delivery Price Points at [Delivery Point Rates](#)

1-2 year term: 100% (Price Point Z)

3-4 year term: 95% (Price Point Y)

5+ year term: 90% (Price Point X)

- Aggregate charges for service will be determined in accordance with the NGTL System tariff and as such, shall include the applicable abandonment surcharge(s).

- Rates are payable in Canadian dollars.

- For billing purposes, 10<sup>3</sup>m<sup>3</sup> units are used to Receipt Services and GJ units are for Delivery services

- Mcf and MMBtu units are provided for illustrative purposes only.

- Conversion factors below have been used to calculate the rates provided for information purposes:

|   |   |
|---|---|
| Cdn\$/US\$                                | 1.27 - subject to change (updated Nov 27, 2017) |
| ¢/GJ to ¢/MMBtu                           | 1.06  |
| \$/10 <sup>3</sup> m <sup>3</sup> to ¢/GJ | 37.8 MJ/m <sup>3</sup>                          |

- Actual heating value is dependent upon specific receipt or delivery points and ranges from 36.0 MJ/m<sup>3</sup> to 44.0 MJ/m<sup>3</sup>.

- Rates do not include GST.

- FT-R rate range:

| FT-R Rate Range   | \$/10 <sup>3</sup> m <sup>3</sup> | ¢/GJ/d | ¢/Mcf/d | ¢/MMBtu/d |
|-------------------|-----------------------------------|--------|---------|-----------|
| FT-R Ceiling Rate | 293.10/mo                         | 25.5   | 27.3    | 21.1      |
| FT-R Floor Rate   | 121.30/mo                         | 10.6   | 11.3    | 8.7       |

## 2018 Abandonment Surcharges - Effective January 1, 2018

*Abandonment surcharges are in addition to applicable receipt and delivery transportation rates.*

| Abandonment Surcharges        | Tariff Rate                             |            | Information Purposes |
|-------------------------------|---|------------|----------------------|
|                               | \$/10 <sup>3</sup> m <sup>3</sup> (Cdn) | \$/GJ(Cdn) | \$/Mcf (Cdn)         |
| Monthly Abandonment Surcharge | 10.51/mo                                | 0.28/mo    | 0.30/mo              |
| Daily Abandonment Surcharge   | 0.35/d                                  | 0.0091/d   | 0.01/d               |

- The services to which abandonment surcharges apply are denoted on the NGTL Tariff Table of Rates, Tolls and Charges.

## Other information for TransCanada's NGTL System:

### Current

[Receipt Point Rates](#)

[Fuel Rates](#)

[AB Border Heat Values](#)

### Archives

[Receipt Point Rates](#)

[Fuel Rates \(2004 - 2010\)](#) (22 KB, XLS)

[Fuel Rates \(2000 - 2004\)](#) (41 KB, DOC)

**Disclaimer:**

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## Foothills System - BC

### TransCanada's Foothills BC Transportation Rates & Abandonment Surcharges

#### 2018 Rates Effective January 1, 2018

*Transportation Rates below do not include applicable Abandonment Surcharges*

| Service                                  | Tariff Rate           | Information Purposes |                  |                   |
|--|-----------------------|----------------------|------------------|-------------------|
|  |                       | AB/BC to Kingsgate   |                  |                   |
|  | \$/GJ/km(Cdn)         | ¢/GJ/d<br>(Cdn)      | ¢/Mcf/d<br>(Cdn) | ¢/MMbtu/d<br>(US) |
| <b>FT Firm Service - Zone 8</b>          |                       |                      |                  |                   |
| FT Rate                                  | 0.0130154360(Monthly) | 7.3                  | 7.8              | 6.0               |
| <b>IT Interruptible Service - Zone 8</b> |                       |                      |                  |                   |
| IT Rate                                  | 0.0004706952(Daily)   | 8.0                  | 8.6              | 6.6               |

Aggregate charges for service will be determined in accordance with the Foothills Pipe Lines Gas Transportation Tariff and as such, shall include the applicable abandonment surcharge(s)

#### 2018 Abandonment Surcharges Effective January 1, 2018

*Abandonment surcharges are in addition to applicable Transportation Rates.*

| Abandonment Surcharges               | Tariff Rate           | Information Purposes        |               |                |                 |
|--------------------------------------|-----------------------|-----------------------------|---------------|----------------|-----------------|
|                                      |                       | All Transportation Services |               |                |                 |
|                                      |                       | \$/GJ<br>(Cdn)              | ¢/GJ<br>(Cdn) | ¢/Mcf<br>(Cdn) | ¢/MMbtu<br>(US) |
| <b>Monthly Abandonment Surcharge</b> | 0.0941626428(monthly) |                             | 9.4           | 10.1           | 7.7             |
| <b>Daily Abandonment Surcharge</b>   | 0.0030957522(Daily)   |                             | 0.31          | 0.33           | 0.25            |

The services to which abandonment surcharges apply are denoted on the Foothills Pipe Lines Table of Effective Rates

1. For information purposes, the maximum Shipper's Haul Distance used in the Shipper's monthly charge for Service calculation is 170.7 km.
2. Rates are payable in Canadian dollars and GJ units are used for billing purposes. Mcf and MMBtu units are provided for information purposes only.
3. Conversion Factors below have been used to calculate the rates provided for information purposes:

|                 |  |
|-----------------|--|
| Cdn\$/US\$      | 1.2886- subject to change (updated Dec 20, 2017) |
| ¢/GJ to ¢/MMBtu | x 1.055056                                       |
| ¢/GJ to ¢/Mcf   | at a heat value of 37.8 MJ/m <sup>3</sup>        |

4. All rates are based on 100 per cent load factor utilization. The IT rate is 110 per cent of the FT rate.
5. Rates do not include G.S.T.
6. Inquiries regarding the BC System may be directed to:

**Ashley Stowkowy**

Phone: 1.403.920.5828

Email: [ashley\\_stowkowy@transcanada.com](mailto:ashley_stowkowy@transcanada.com)**Andrea Watters**

Phone: 1.403.920.7956

Email: [andrea\\_watters@transcanada.com](mailto:andrea_watters@transcanada.com)**Other information for TransCanada's Foothills (BC) System:****Current**[Fuel Rates and Heating Values](#)[AB Border Heat Values](#)**Archives**[Heating Values](#)[AB Border Heat Values \(61 KB, PDF\)](#)**Disclaimer:**

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STATEMENT OF RATES



RATE SCHEDULES FT and LFS  
CURRENTLY EFFECTIVE RATES 1/

|  |           |              |
|--|-----------|--------------|
| Reservation Charge                                 | (Maximum) | \$ 8.3615    |
|  | (Minimum) | \$ 0.0000    |
| Delivery Charge                                    | (Maximum) | \$ 0.0031    |
|  | (Minimum) | \$ 0.0031    |
| Authorized Overrun Charge                          | (Maximum) | \$ 0.2780    |
|  | (Minimum) | \$ 0.0031    |
| Annual Charge Adjustment                           |           | 2/           |
| Measurement Variance Gas Factor                    | (Maximum) | 2.0%         |
|  | (Minimum) | (2.0%)       |
| Volumetric Reservation Charge for Capacity Release |           | \$ 0.2780 3/ |

- 1/ For scheduling, imbalance and unauthorized overrun charges see General Terms and Conditions, Section 6.6. Maximum and minimum rates are applicable to backhaul service.
- 2/ The Annual Charge Adjustment (ACA) is in addition to the above Delivery Charge and the Authorized Overrun Charge. The currently effective ACA unit charge as published on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) is incorporated herein by reference.
- 3/ The Maximum Rate does not apply to capacity release transactions of one (1) year or less.

Westcoast Energy Inc.  
**TOLL SCHEDULES - SERVICE**

**TRANSPORTATION SERVICE - SOUTHERN**

**DEFINITIONS**

1. In this Toll Schedule, the following term shall have the following meaning:
  - (a) "Enhanced T-South Service" means Transportation Service – Southern provided pursuant to a Service Agreement under which gas is to be delivered to the Huntingdon Delivery Area and, subject to the fulfillment of the conditions specified in the Service Agreement, to the Kingsgate Export Point;
  - (b) "Kingsgate Export Point" means the point on the international boundary between Canada and the United States of America near Kingsgate, British Columbia, where the Foothills Pipe Lines (South BC) Ltd. pipeline facilities connect with the pipeline facilities of Gas Transmission Northwest Corporation; and
  - (c) "Service Term" means in respect of each Firm Transportation Service – Southern specified in a Firm Service Agreement, the term of each such Firm Transportation Service – Southern as determined in accordance with Section 3.

All other terms used in this Toll Schedule shall have the same meaning as set forth in the General Terms and Conditions.

**APPLICATION**

2. This Toll Schedule applies to all Firm Transportation Service - Southern, AOS and Interruptible Transportation Service - Southern, including Import Backhaul Service, provided by Westcoast on facilities in Zone 4 under the provisions of a Firm Service Agreement or an Interruptible Service Agreement into which the General Terms and Conditions and this Toll Schedule are incorporated by reference.
3. For all purposes of this Toll Schedule, the Demand Toll applicable to any Firm Transportation Service - Southern provided pursuant to a Firm Service Agreement shall be determined based upon the Service Term, and the Service Term for each such service shall be determined as follows:
  - (a) in the case of each Firm Transportation Service – Southern provided for in a Firm Service Agreement entered into by a Shipper with Westcoast prior to November 1, 2005, the number of whole years remaining in the term of each such service as of November 1, 2005;
  - (b) in the case of each Firm Transportation Service – Southern provided for in a Firm Service Agreement entered into by a Shipper with Westcoast after November 1, 2005, the number of whole years in the term of each such service specified in the Firm Service Agreement;
  - (c) in the case of each such Firm Transportation Service – Southern which is renewed by a Shipper after November 1, 2005 in accordance with Section 2.06 of the

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Westcoast Energy Inc.

**TOLL SCHEDULES - SERVICE**

General Terms and Conditions, the number of whole years in the renewal term of each such service, with effect from the first day of the renewal term; and

- (d) in the case of each Firm Transportation Service – Southern provided for in a Firm Service Agreement which is extended by the Shipper and Westcoast after December 31, 2005, the number of whole years remaining in the term of each such service, including the period of the extension, with effect from the first day of the month immediately following the execution by the Shipper of an amendment to the Firm Service Agreement providing for such extension.

**MONTHLY BILL - FIRM TRANSPORTATION SERVICE - SOUTHERN**

4. The amount payable by a Shipper to Westcoast in respect of Firm Transportation Service - Southern provided in any month pursuant to a Firm Service Agreement shall be an amount equal to:
- (a) the product obtained by multiplying the Contract Demand for Firm Transportation Service - Southern specified in the Firm Service Agreement by the applicable Demand Toll specified in Appendix A for Firm Transportation Service – Southern; and
  - (b) the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for the month,

less the amount of any Contract Demand Credits to which the Shipper is entitled for the month pursuant to the General Terms and Conditions.

**MONTHLY BILL - AOS, INTERRUPTIBLE TRANSPORTATION SERVICE - SOUTHERN AND IMPORT BACKHAUL SERVICE**

5. If on any day Shipper has unutilized Firm Transportation Service - Southern at a Delivery Point in Zone 4 and would incur on such day tolls for AOS and Interruptible Transportation Service, other than Import Backhaul Service, at that Delivery Point or at any other Delivery Point in Zone 4, then, notwithstanding the provisions of the General Terms and Conditions and for the sole purpose of determining the amount of the Commodity Tolls payable by Shipper in accordance with this Toll Schedule for AOS and Interruptible Transportation Service - Southern, the following rules shall apply:
- (a) firstly, in the case where Shipper would otherwise incur tolls on such day for AOS and Interruptible Transportation Service – Southern at a Delivery Point where Shipper has unutilized Firm Transportation Service – Southern, Shipper shall be deemed to have utilized Firm Transportation Service at such Delivery Point on such day in respect of a volume of gas not exceeding the volume of unutilized Firm Transportation Service at such Delivery Point;
  - (b) secondly, in the case where a Delivery Point at which Shipper has unutilized Firm Transportation Service – Southern is within the Huntingdon Delivery Area and Shipper has any remaining volume of unutilized Firm Transportation Service at such Delivery Point after applying the rule set out in paragraph (a) above, then Shipper shall be deemed to have made a diversion on such day pursuant to Section 7.01(a)

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**TOLL SCHEDULES - SERVICE**

of the General Terms and Conditions of a volume of gas not exceeding the amount of the remaining volume of unutilized Firm Transportation Service, from that Delivery Point to any other Delivery Point within the Huntingdon Delivery Area at which Shipper would otherwise incur tolls for AOS and Interruptible Transportation Service - Southern;

- (c) thirdly, if Shipper has any remaining volume of unutilized Firm Transportation Service – Southern at any Delivery Point after applying the rules set out in paragraphs (a) and (b) above, then Shipper shall be deemed to have made a diversion on such day pursuant to Section 7.01(c) of the General Terms and Conditions of a volume of gas not exceeding the amount of such remaining volume of unutilized Firm Transportation Service from such Delivery Point to the nearest Downstream Delivery Point at which Shipper would otherwise incur tolls for AOS and Interruptible Transportation Service - Southern; and
  - (d) fourthly, if Shipper has any remaining volume of unutilized Firm Transportation Service – Southern at any Delivery Point after applying the rules set out in paragraphs (a), (b) and (c) above, then Shipper shall be deemed to have made a diversion on such day pursuant to Section 7.01(b) of the General Terms and Conditions of a volume of gas not exceeding the amount of such remaining volume of unutilized Firm Transportation Service, from such Delivery Point to the nearest Upstream Delivery Point at which Shipper would otherwise incur tolls for AOS and Interruptible Transportation Service – Southern.
6. The amount payable by a Shipper to Westcoast in respect of AOS, Interruptible Transportation Service - Southern, and Import Backhaul Service provided on each day in a month shall be an amount equal to the sum of:
- (a) the product obtained by multiplying the applicable Commodity Toll specified in Appendix A for AOS, Interruptible Transportation Service - Southern and Import Backhaul Service, respectively, by the Receipt Volume for such AOS or Interruptible Transportation Service - Southern (as determined after applying the rules set out in Section 5) or for such Import Backhaul Service, respectively, at the point from which the residue gas is sourced, which is thermally equivalent to the volume of residue gas (i) delivered to or for the account of Shipper at the Delivery Point, or (ii) transmitted through Zone 4 for the account of Shipper on each such day during the month;
  - (b) the product obtained by multiplying the difference between the Commodity Tolls specified in Section 7.03 of the General Terms and Conditions by the volume of gas deemed to be diverted to a Downstream Delivery Point in accordance with Section 4(c) on each such day during the month; and
  - (c) the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for each day in the month.

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Westcoast Energy Inc.  
**TOLL SCHEDULES - SERVICE**

**APPENDIX A**  
**DEMAND AND COMMODITY TOLLS**  
**TRANSPORTATION SERVICE - SOUTHERN**

**Firm Transportation Service – Southern**

Year Round Service

| Service Term    | Demand Tolls<br>\$/10 <sup>3</sup> m <sup>3</sup> /mo. |                         |                             |   |
|-----------------|--|-------------------------|-----------------------------|---|
|                 | PNG<br>Delivery Point                                  | Inland<br>Delivery Area | Huntingdon<br>Delivery Area | FortisBC<br>Kingsvale to<br>Huntingdon* |
| 1 year          | 117.42   | 306.38                  | 518.05                      | 211.67                                  |
| 2 years         | 114.00   | 297.46                  | 502.96                      | 205.50                                  |
| 3 years         | 110.58   | 288.53                  | 487.87                      | 199.34                                  |
| 4 years         | 109.44   | 285.56                  | 482.84                      | 197.28                                  |
| 5 years or more | 108.30   | 282.58                  | 477.81                      | 195.23                                  |

\* For Firm Transportation Service - Southern provided by Westcoast pursuant to a Firm Service Agreement dated April 15, 2002 between Westcoast and FortisBC Energy Inc.

Plus the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for each day in the month.

Winter Firm Service

| Service Term    | Demand Tolls<br>\$/10 <sup>3</sup> m <sup>3</sup> /mo. |                           |
|-----------------|--|---------------------------|
|                 | Huntingdon Delivery Area                               |                           |
|                 | WF Service<br><i>November to March</i>                 | Revertible WF<br>Service* |
| 1 year          | 777.08   | 518.05                    |
| 2 years         | 754.44   | 502.96                    |
| 3 years         | 731.81   | 487.87                    |
| 4 years         | 724.26   | 482.84                    |
| 5 years or more | 716.72   | 477.81                    |

\* WF Service which has been designated as Revertible WF Service pursuant to Section 23.10 of the General Terms and Conditions – Service to provide for firm transmission of residue gas in Zone 4 all days of the year.

Plus the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for each day in the month.

Westcoast Energy Inc.  
**TOLL SCHEDULES - SERVICE**

**AOS and Interruptible Transportation Service – Southern**

| Months            | Commodity Tolls<br>\$/10 <sup>3</sup> m <sup>3</sup> |                         |                             |   |
|-------------------|--|-------------------------|-----------------------------|---|
|                   | PNG<br>Delivery Point                                | Inland<br>Delivery Area | Huntingdon<br>Delivery Area | FortisBC<br>Kingsvale to<br>Huntingdon* |
| April to October  | 3.843  | 10.027                  | 18.650                      | 6.927                                   |
| November to March | 5.124  | 13.369                  | 18.650                      | 9.236                                   |

\* For AOS provided by Westcoast pursuant to a Firm Service Agreement dated April 15, 2002 between Westcoast and FortisBC Energy Inc.

Plus the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for each day in the month.

**Import Backhaul Service**

| Months            | Commodity Tolls<br>\$/10 <sup>3</sup> m <sup>3</sup> |                       |                             |
|-------------------|--|-----------------------|-----------------------------|
|                   | Inland<br>Delivery Area                              | PNG<br>Delivery Point | Compressor<br>Station No. 2 |
| April to October  | 8.623  | 14.807                | 18.650                      |
| November to March | 5.281  | 13.526                | 18.650                      |

Plus the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for each day in the month.