

5th Revision of Sheet No. 1142-C
Canceling 4th Revision
of Sheet No. 1142-C

WN U-2

PUGET SOUND ENERGY
Natural Gas Tariff**SUPPLEMENTAL SCHEDULE NO. 142**
Revenue Decoupling Adjustment Mechanism (Continued)

5. **Term:** Accruals under this mechanism shall continue until the effective date of rates approved in the Company's next general rate case, but may be continued beyond the next general rate case, subject to approval by the Commission. If this mechanism is discontinued, amounts remaining in the RDA balancing account at that time will continue to be amortized through the rates in this schedule until the balance is cleared.
6. **Monthly Decoupling Rate:** The rate shown below and on the following sheets for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for natural gas service. Customer bills shall reflect the sum of this Schedule No. 142 rate and the rate(s) otherwise charged for natural gas service.

SCHEDULE/ Component	Deferral Rate	Decoupling Rate	Schedule 142 Total Effective Rate	
23 & 53 / Delivery Charge	\$0.04181	\$0.05971	\$0.10152 per therm	(l) (l) (l)
31 / Delivery Charge	\$0.04265	\$0.02154	\$0.06419 per therm	(l) (l) (l)
31T /				
Transp. Svc. Comm. Chg.	\$0.04265	\$0.02154	\$0.06419 per therm	(l) (l) (l)
Gas Procurement Cr.	\$0.00075 Cr.	\$0.00038 Cr.	\$0.00113 Cr. per therm	l l l
41 / Del. Demand Chg.	\$0.16	\$0.08	\$0.24 per therm	(l) (l) (l)
Delivery Charge:				
0 to 900 therms	\$0.00000	\$0.00000	\$0.00000 per therm	
901 to 5,000 therms	\$0.01927	\$0.00973	\$0.02900 per therm	(l) (l) (l)
Over 5,000 therms	\$0.01551	\$0.00784	\$0.02335 per therm	(l) (l) (l)

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