

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-15 \_\_\_\_

EXHIBIT NO. \_\_\_\_ (PDE-2)

PATRICK D. EHRBAR

REPRESENTING AVISTA CORPORATION

**Avista Corp.**  
1411 East Mission P.O. Box 3727  
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January 16, 2015

Steven V. King  
Executive Director and Secretary  
Washington Utilities and Transportation Commission  
P.O. Box 47250  
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Power Cost Deferral Report,  
December 2014

Dear Mr. King:

Enclosed are an original and five copies of Avista Corporation's Power Cost Deferral Report for the month of December 2014.

The report includes the monthly energy recovery mechanism (ERM) accounting journal together with backup workpapers (Attachment A). In December, actual net power costs were less than authorized costs by \$461,233. Year-to-date actual net power costs were less than authorized costs by \$9,526,640. A deferral entry of \$345,924 was made in the rebate direction. The ERM deferral at December, 2014 is \$4,144,979 in the rebate direction.

In Order 09, Docket UE-120436, the Company was authorized to return a portion of the accumulated ERM deferral balance to customers effective January 1, 2013. Total rebate revenue amounted to \$866,645 for the month of December 2014. After adjusting for revenue-sensitive expenses, \$827,733 of amortization of the deferral balance was recorded.

Actual net power costs for December 2014 were lower than the authorized level due partially to higher hydro generation and lower power purchase prices. Hydro generation was 61 aMW above the authorized level. Colstrip generation was 19 aMW below the authorized level. Kettle Falls generation was a aMW above the authorized level. Natural gas-fired generation was 162 aMW below the authorized level.

The average power purchase price was \$25.98/MWh compared to an authorized price of \$31.43/MWh. The average natural gas price was \$3.87/dth compared to an authorized price of \$3.71/dth. The net transmission expense (transmission expense less transmission revenue) was below the authorized level. Washington retail sales were 32 aMW below the authorized level.

The report also includes the monthly renewable energy credits (REC) accounting journal together with backup workpapers (Attachment B). In December 2014, actual net REC revenues were greater than authorized net revenues by \$50,948. The Company records 100% of the net REC revenues in a separate deferral account per Order 09, Docket UE-120436.

Interest is calculated pursuant to the Settlement Stipulation approved by the Commission's Fifth Supplemental Order in Docket No. UE-011595, dated June 18, 2002. Interest is applied to the average of the beginning and ending month deferral balances net of associated deferred federal income tax. The Company's actual cost of debt is used as the interest rate. The interest rate is updated semi-annually and interest is compounded semi-annually. The January and July reports contain the supporting workpapers for the semi-annual updates of the weighted cost of debt used in the interest calculations. Page 26 of the report for July 2014 shows the calculation of the cost of debt at June 30, 2014, which is used for the July through December 2014 period.

There were no forward long-term power contracts executed in December 2014.

If you have any questions, please contact Bill Johnson at (509) 495-4046 or Jeanne Pluth at (509) 495-2204.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood  
Vice President, State and Federal Regulation

JP  
Enclosure  
C: Mary Kimball, S. Bradley Van Cleve

Mary Kimball  
Office of the Attorney General  
Public Counsel Section  
800 Fifth Avenue, Suite 2000  
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S. Bradley Van Cleve  
Davison Van Cleve PC  
Industrial Customers of Northwest Utilities  
333 S.W. Taylor, Ste. 400  
Portland, OR 97204

Steven V. King  
Executive Director and Secretary  
Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Drive, S.W.  
P.O. Box 47250  
Olympia, WA 98504-7250



AVISTA CORPORATION  
STATE OF WASHINGTON  
DOCKET NO. UE-011595  
POWER COST DEFERRAL REPORT  
MONTH OF DECEMBER 2014

Statind	DL	Ferc Acct	186280
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Service	Jurisdiction	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
ED	WA	201312	0.00	1,256,447.00	1,256,447.00
ED	WA	201401	1,256,447.00	-1,247,407.00	9,040.00
ED	WA	201402	9,040.00	-9,040.00	0.00
ED	WA	201403	0.00	0.00	0.00
ED	WA	201404	0.00	0.00	0.00
ED	WA	201405	0.00	-1,748,236.00	-1,748,236.00
ED	WA	201406	-1,748,236.00	-914,303.00	-2,662,539.00
ED	WA	201407	-2,662,539.00	-1,955,345.00	-4,617,884.00
ED	WA	201408	-4,617,884.00	-42,368.00	-4,660,252.00
ED	WA	201409	-4,660,252.00	812,584.00	-3,847,668.00
ED	WA	201410	-3,847,668.00	-91,107.00	-3,938,775.00
ED	WA	201411	-3,938,775.00	72,210.00	-3,866,565.00
ED	WA	201412	-3,866,565.00	-357,446.00	-4,224,011.00

**ERM Deferral Balance (Current Year - 2014)**

**Account 186280.ED.WA**

	<u>Amount</u>	<u>Journal ID</u>
Balance 11/30/2014	\$ (3,866,565)	
Deferral - Current Month	\$ (345,924)	481 - WA ERM
Interest - Current Month	\$ (11,522)	481 - WA ERM
Balance 12/31/2014	<u>\$ (4,224,011)</u>	
Year to date deferrals	\$ (4,144,979)	
Year to date interest	\$ (79,032)	
Balance in account	<u>\$ (4,224,011)</u>	

	<u>Total</u>	<u>Absorbed</u>	<u>Deferred</u>
First \$4,000,000 at 100%	\$ (4,000,000)	\$ (4,000,000)	\$ -
\$4,000,000 to \$10,000,000 at 25%	\$ (5,526,639)	\$ (1,381,660)	\$ (4,144,979)
Over \$10,000,000 at 10%	\$ -	\$ -	\$ -
Total	<u>\$ (9,526,639)</u>	<u>\$ (5,381,660)</u>	<u>\$ (4,144,979)</u>

Statind	DL	Ferc Acct	186290
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Service	Jurisdiction	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
ED	WA	201312	-9,252,504.14	-28,137.00	-9,280,641.14
ED	WA	201401	-9,280,641.14	1,235,876.00	-8,044,765.14
ED	WA	201402	-8,044,765.14	9,319,254.14	1,274,489.00
ED	WA	201403	1,274,489.00	3,827.00	1,278,316.00
ED	WA	201404	1,278,316.00	-14,785.71	1,263,530.29
ED	WA	201405	1,263,530.29	3,692.00	1,267,222.29
ED	WA	201406	1,267,222.29	3,692.00	1,270,914.29
ED	WA	201407	1,270,914.29	-1,270,914.00	0.29
ED	WA	201408	0.29	-0.29	0.00
ED	WA	201409	0.00	0.00	0.00
ED	WA	201410	0.00	0.00	0.00
ED	WA	201411	0.00	0.00	0.00
ED	WA	201412	0.00	0.00	0.00

**ERM Deferral Balance (Prior year - 2013)**

**Account 186290.ED.WA**

Balance 11/30/2014

Interest - Current Month

Balance 12/31/2014

	<u>Amount</u>	<u>Journal ID</u>
\$	-	
\$	-	481 - WA ERM
\$	-	

Statind	DL	Ferc Acct	182350
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Service	Jurisdiction	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
ED	WA	201312	-10,262,209.00	382,815.00	-9,879,394.00
ED	WA	201401	-9,879,394.00	546,382.00	-9,333,012.00
ED	WA	201402	-9,333,012.00	-8,518,899.14	-17,851,911.14
ED	WA	201403	-17,851,911.14	737,656.00	-17,114,255.14
ED	WA	201404	-17,114,255.14	599,294.22	-16,514,960.92
ED	WA	201405	-16,514,960.92	610,932.00	-15,904,028.92
ED	WA	201406	-15,904,028.92	580,003.00	-15,324,025.92
ED	WA	201407	-15,324,025.92	1,888,322.00	-13,435,703.92
ED	WA	201408	-13,435,703.92	711,638.21	-12,724,065.71
ED	WA	201409	-12,724,065.71	722,250.00	-12,001,815.71
ED	WA	201410	-12,001,815.71	612,676.00	-11,389,139.71
ED	WA	201411	-11,389,139.71	628,745.00	-10,760,394.71
ED	WA	201412	-10,760,394.71	798,304.00	-9,962,090.71

**Recoverable Deferral Balance**

**Account 182350.ED.WA**

Balance 11/30/2014

Surcharge Amortization

Interest

Balance 12/31/2014

	<u>Amount</u>	<u>Journal ID</u>
\$	(10,760,395)	
\$	827,733	481 - WA ERM
\$	(29,429)	481 - WA ERM
\$	<u>(9,962,091)</u>	

Statind	DL	Ferc Acct	283280
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Service	Jurisdiction	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
ED	WA	201312	6,830,150.48	-563,893.75	6,266,256.73
ED	WA	201401	6,266,256.73	-187,197.85	6,079,058.88
ED	WA	201402	6,079,058.88	-276,960.25	5,802,098.63
ED	WA	201403	5,802,098.63	-259,519.05	5,542,579.58
ED	WA	201404	5,542,579.58	-204,577.98	5,338,001.60
ED	WA	201405	5,338,001.60	396,764.20	5,734,765.80
ED	WA	201406	5,734,765.80	115,712.80	5,850,478.60
ED	WA	201407	5,850,478.60	468,277.95	6,318,756.55
ED	WA	201408	6,318,756.55	-234,244.47	6,084,512.08
ED	WA	201409	6,084,512.08	-537,191.90	5,547,320.18
ED	WA	201410	5,547,320.18	-182,549.15	5,364,771.03
ED	WA	201411	5,364,771.03	-245,334.25	5,119,436.78
ED	WA	201412	5,119,436.78	-154,300.30	4,965,136.48

**DFIT Associated with ERM Deferrals**

**Account 283280.ED.WA**

Account 186280.ED.WA balance	\$	(4,224,011)
Account 186290.ED.WA balance	\$	-
Account 182350.ED.WA balance	\$	(9,962,091)
Total	\$	(14,186,102)
Federal income tax rate		-35%
Deferred FIT related to deferrals		\$4,965,136
Rounding	\$	1
Balance that should be in account - December 31, 2014	\$	4,965,137

Statind	DL	Ferc Acct	186322
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Service	Jurisdiction	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
ED	WA	201312	-1,309,240.81	-297,707.00	-1,606,947.81
ED	WA	201401	-1,606,947.81	82,083.00	-1,524,864.81
ED	WA	201402	-1,524,864.81	-79,905.00	-1,604,769.81
ED	WA	201403	-1,604,769.81	-221,015.00	-1,825,784.81
ED	WA	201404	-1,825,784.81	-361,430.83	-2,187,215.64
ED	WA	201405	-2,187,215.64	84,889.00	-2,102,326.64
ED	WA	201406	-2,102,326.64	-21,300.25	-2,123,626.89
ED	WA	201407	-2,123,626.89	-140,262.00	-2,263,888.89
ED	WA	201408	-2,263,888.89	-180,438.00	-2,444,326.89
ED	WA	201409	-2,444,326.89	-271,407.00	-2,715,733.89
ED	WA	201410	-2,715,733.89	-458,544.00	-3,174,277.89
ED	WA	201411	-3,174,277.89	-42,690.00	-3,216,967.89
ED	WA	201412	-3,216,967.89	-60,222.00	-3,277,189.89

**REC Deferral Balance**  
**Account 186322.ED.WA**

	Amount	Journal ID
Balance 11/30/2014	-\$3,216,967.89	
Deferral	-50,948.00	475 - WA REC DEFERRAL
Interest	-9,274.00	475 - WA REC DEFERRAL
Balance 12/31/2014	<u><u>-\$3,277,189.89</u></u>	

Balance 1/1/2014	-\$1,606,948
Year to date deferrals	-1,710,197
Year to date interest	-79,896
Adjustment for reclassifying 2012 REC Expenses	36,510
Adjustment for reclassifying 2013 REC Expenses	36,955
Record ID Share of RECs used in WA for I-937 (6/14)	46,386
Balance 12/31/2014	<u><u>-\$3,277,190</u></u>

Statind	DL	Ferc Acct	283305
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Service	Jurisdiction	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
ED	WA	201312	458,234.28	104,197.45	562,431.73
ED	WA	201401	562,431.73	-28,729.05	533,702.68
ED	WA	201402	533,702.68	27,966.75	561,669.43
ED	WA	201403	561,669.43	75,592.30	637,261.73
ED	WA	201404	637,261.73	124,479.89	761,741.62
ED	WA	201405	761,741.62	-37,792.30	723,949.32
ED	WA	201406	723,949.32	19,320.09	743,269.41
ED	WA	201407	743,269.41	49,091.70	792,361.11
ED	WA	201408	792,361.11	63,153.30	855,514.41
ED	WA	201409	855,514.41	94,992.45	950,506.86
ED	WA	201410	950,506.86	160,490.40	1,110,997.26
ED	WA	201411	1,110,997.26	14,941.50	1,125,938.76
ED	WA	201412	1,125,938.76	21,077.70	1,147,016.46

**DFIT Associated with REC Deferrals**

**Account 283305.ED.WA**

Account 186322.ED.WA balance	-\$3,277,189.89
Total	<u>-3,277,189.89</u>
Federal income tax rate	-35%
Deferred FIT related to deferrals	<u>\$1,147,016</u>
Rounding	0
Balance that should be in account - December 31, 2014	<u>\$1,147,016</u>

Avista Corporation  
Monthly Power Cost Deferral Report  
Month of December 2014

ERM Deferral Journal



**Avista Corporation Journal Entry**

Effective Date: 201412

Journal: 481-WA ERM

Team: Resource Accounting

Last Saved by: Tara Moses

Last Saved: 01/09/2015 9:36 AM

Type: C

Submitted by: Tara Moses

Approval Requested: 01/09/2015 9:38 AM

Category: DJ

Approved by:

Currency: USD

Seq	Co.	FERC	ED	Jur.	S.I.	Debit	Credit	Comment
10	001	182350 - REGULATORY ASSET ERM APPROVED FOR RECOVERY	ED	WA	DL	827,733.00		Current Amortization
20	001	557290 - WA ERM AMORTIZATION	ED	WA	DL		827,733.00	Current Amortization Expense
30	001	182350 - REGULATORY ASSET ERM APPROVED FOR RECOVERY	ED	WA	DL		29,429.00	Interest Accrual for Amortization Balance
40	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	29,429.00		Interest Expense on Amortization Balance
50	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	ED	WA	DL		345,924.00	Current Year ERM (2014)
60	001	557280 - DEFERRED POWER SUPPLY EXPENSE	ED	WA	DL	345,924.00		Current Year ERM Deferral Expense (2014)
70	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	ED	WA	DL		11,522.00	Current Year ERM Interest Accrual (2014)
80	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	11,522.00		Current Year ERM Interest Expense (2014)
90	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	18,583.00		Correct Interest Account Mar-Jun DJ 481
100	001	419600 - INTEREST ON ENERGY DEFERRALS	ED	WA	DL	18,583.00		Correct Interest Account Mar-Jun DJ 481
<b>Totals:</b>						<b>1,233,191.00</b>	<b>1,233,191.00</b>	

Explanation:

Record current month deferred power supply costs, and interest per WA accounting order.

*T. Moses*  
 Prepared by Tara Moses  
*T. Moses*  
 Reviewed by

1-9-2015  
 Date  
1/9/15  
 Date

Approved for Entry  
 Corporate Accounting use Only

\_\_\_\_\_  
 Date

**Avista Corp. - Resource Accounting**  
**Washington Energy Recovery Mechanism (ERM) Current Year Deferral**

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Actual cost of debt at 12/31/13 is	5.459%	Actual cost of debt at 06/30/14 is	5.343%
The monthly rate is:	0.00455 Before Tax	The monthly rate is:	0.00445 Before Tax
	0.0029570 After Tax		0.0028941 After Tax
	35.00% Tax rate		35.00% Tax rate

Account 186280

0

				<u>January</u>	<u>DFIT Expense</u>			<u>ADFIT</u>
January	ERM Deferral	0		Deferral	0	Operating		0
January	Interest		0	Interest	0	Nonoperating		0
	01-31-2014 Balance before interest	0			0	Total		0
				<u>February</u>	<u>DFIT Expense</u>			<u>ADFIT</u>
February	ERM Deferral	0		Deferral	0	Operating		0
February	Interest		0	Interest	0	Nonoperating		0
	02-28-2014 Balance before interest	0			0	Total		0
				<u>March</u>	<u>DFIT Expense</u>			<u>ADFIT</u>
March	ERM Deferral	0		Deferral	0	Operating		0
March	Interest		0	Interest	0	Nonoperating		0
	03-31-2014 Balance before interest	0			0	Total		0
				<u>April</u>	<u>DFIT Expense</u>			<u>ADFIT</u>
April	ERM Deferral	0		Deferral	0	Operating		0
April	Interest		0	Interest	0	Nonoperating		0
	04-30-2014 Balance before interest	0			0	Total		0
				<u>May</u>	<u>DFIT Expense</u>			<u>ADFIT</u>
May	ERM Deferral	(1,750,825)		Deferral	(612,789)	Operating		612,789
May	Interest		(2,589)	Interest	(906)	Nonoperating		906
	05-31-2014 Balance before interest	(1,750,825)			(613,695)	Total		613,695
				<u>June</u>	<u>DFIT Expense</u>			<u>ADFIT</u>
June	ERM Deferral	(902,613)		Deferral	(315,915)	Operating		315,915
June	Interest		(6,512)	Interest	(2,279)	Nonoperating		2,279
	06-30-2014 Balance before interest	(2,653,438)			(318,194)	Total		318,194
				<u>July</u>	<u>DFIT Expense</u>			<u>ADFIT</u>
	GL Balance including interest	(2,662,539)						
	Interest related to WNP-3		0					
	GL Balance including interest	(2,662,539)						
July	ERM Deferral	(1,944,825)		Deferral	(680,689)	Operating		680,689
July	Interest		(10,520)	Interest	(3,682)	Nonoperating		3,682
	07-31-2014 Balance before interest	(4,607,364)			(684,371)	Total		684,371
				<u>August</u>	<u>DFIT Expense</u>			<u>ADFIT</u>
August	ERM Deferral	(28,922)		Deferral	(10,123)	Operating		10,123
August	Interest		(13,376)	Interest	(4,682)	Nonoperating		4,682
	08-31-2014 Balance before interest	(4,636,286)			(14,805)	Total		14,805
				<u>September</u>	<u>DFIT Expense</u>			<u>ADFIT</u>
September	ERM Deferral	824,738		Deferral	288,658	Operating		(288,658)
September	Interest		(12,224)	Interest	(4,278)	Nonoperating		4,278
	09-30-2014 Balance before interest	(3,811,548)			284,380	Total		(284,380)
				<u>October</u>	<u>DFIT Expense</u>			<u>ADFIT</u>
October	ERM Deferral	(79,960)		Deferral	(27,986)	Operating		27,986
October	Interest		(11,147)	Interest	(3,901)	Nonoperating		3,901
	10-31-2014 Balance before interest	(3,891,508)			(31,887)	Total		31,887
				<u>November</u>	<u>DFIT Expense</u>			<u>ADFIT</u>
November	ERM Deferral	83,352		Deferral	29,173	Operating		(29,173)
November	Interest		(11,142)	Interest	(3,900)	Nonoperating		3,900
	11-30-2014 Balance before interest	(3,808,156)			25,273	Total		(25,273)
				<u>December</u>	<u>DFIT Expense</u>			<u>ADFIT</u>
December	ERM Deferral	(345,924)		Deferral	(121,073)	Operating		121,073
December	Interest (431600EDWA)		(11,522)	Interest	(4,033)	Nonoperating		4,033
	12-31-2014 Balance before interest	(4,154,080)						
	12-31-2014 Balance with interest	(4,165,602)						



WASHINGTON POWER COST DEFERRALS

Line No.	WASHINGTON ACTUALS	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
1	555 Purchased Power	\$21,637,002	\$21,929,187	\$23,776,856	\$15,594,828	\$11,696,613	\$11,288,454	\$15,757,204	\$14,301,087	\$13,509,093	\$12,571,027	\$18,306,165	\$17,702,425
2	447 Sale for Resale	(\$150,887,385)	(\$12,355,172)	(\$13,519,401)	(\$12,490,297)	(\$13,315,264)	(\$11,174,869)	(\$16,819,937)	(\$10,771,540)	(\$10,843,355)	(\$10,823,724)	(\$10,067,740)	(\$11,906,194)
3	Less SMUD RECs	\$3,518,573	\$297,264	\$306,942	\$337,238	\$328,649	\$316,893	\$282,911	\$289,200	\$273,184	\$284,648	\$233,019	\$300,019
4	501 Thermal Fuel	\$27,282,448	\$2,713,455	\$1,871,612	\$2,179,270	\$1,105,711	\$1,184,588	\$2,197,774	\$3,102,692	\$3,305,897	\$2,444,916	\$2,249,223	\$2,523,087
5	547 CT Fuel	\$89,150,875	\$12,187,651	\$2,035,023	\$1,865,777	\$3,891,130	\$2,757,899	\$7,030,730	\$10,075,246	\$9,938,206	\$9,717,054	\$7,979,846	\$7,917,283
6	456 Transmission Revenue	(\$12,083,088)	(\$922,550)	(\$903,805)	(\$1,010,617)	(\$1,256,173)	(\$1,199,183)	(\$1,141,239)	(\$977,401)	(\$1,015,417)	(\$945,968)	(\$1,004,533)	(\$943,356)
7	565 Transmission Expense	\$18,896,021	\$1,690,954	\$1,808,808	\$1,580,867	\$1,616,581	\$1,590,834	\$1,607,039	\$1,648,720	\$1,464,333	\$1,428,159	\$1,416,770	\$1,431,997
8	557 Broker Fees	\$488,277	\$55,076	\$73,604	\$59,102	\$33,038	\$34,795	\$27,548	\$38,001	\$48,638	\$34,528	\$30,289	\$16,162
9	Less Clearwater directly assigned to ID	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Adjusted Actual Net Expense	\$174,435,662	\$20,529,748	\$15,449,639	\$8,116,168	\$4,100,285	\$4,799,391	\$8,942,030	\$17,706,005	\$16,680,579	\$14,710,640	\$19,143,039	\$17,041,423

Line No.	AUTHORIZED NET EXPENSE-SYSTEM	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
11	555 Purchased Power	\$116,874,898	\$13,232,443	\$12,710,608	\$10,429,524	\$8,530,863	\$8,277,524	\$8,213,533	\$10,240,223	\$8,039,783	\$9,414,550	\$12,788,401	\$13,454,232
12	447 Sale for Resale	(\$76,247,097)	(\$6,253,766)	(\$6,574,919)	(\$8,035,136)	(\$7,482,411)	(\$6,358,811)	(\$7,752,369)	(\$4,810,418)	(\$6,289,985)	(\$7,401,091)	(\$8,405,153)	(\$8,733,727)
13	Less SMUD RECs	\$4,223,659	\$383,969	\$383,969	\$383,969	\$383,969	\$383,969	\$383,969	\$383,969	\$383,969	\$383,969	\$383,969	\$383,969
14	501 Thermal Fuel	\$28,015,288	\$2,667,744	\$2,775,501	\$2,020,557	\$1,704,426	\$1,475,295	\$2,739,032	\$2,967,332	\$2,919,939	\$3,052,588	\$2,913,823	\$3,010,108
15	547 CT Fuel	\$81,674,749	\$9,324,060	\$8,377,117	\$4,998,775	\$3,034,991	\$2,592,359	\$7,522,825	\$8,820,667	\$9,214,643	\$9,279,297	\$9,863,116	\$10,707,641
16	456 Transmission Revenue	(\$10,187,741)	(\$963,388)	(\$845,492)	(\$729,613)	(\$837,639)	(\$1,003,326)	(\$1,160,267)	(\$1,024,607)	(\$947,472)	(\$1,081,246)	(\$894,834)	(\$878,220)
17	565 Transmission Expense	\$16,414,347	\$1,465,382	\$1,508,739	\$1,443,538	\$1,426,268	\$1,396,752	\$1,441,175	\$1,489,048	\$1,492,163	\$1,556,734	\$1,674,187	\$1,644,372
18	557 Broker Fees	\$783,041	\$42,656	\$129,860	\$97,390	\$52,577	\$70,281	\$65,808	\$76,848	\$86,944	\$43,966	\$52,696	\$100,670
19	Authorized Net Expense	\$161,551,144	\$21,181,117	\$19,506,829	\$18,465,383	\$10,609,004	\$6,834,043	\$11,453,706	\$18,143,062	\$14,899,984	\$15,248,767	\$18,376,205	\$19,669,045
20	Actual - Authorized Net Expense	(\$6,804,527)	(\$651,369)	(\$7,099,886)	(\$3,015,744)	(\$2,492,836)	(\$2,034,652)	(\$2,511,876)	(\$437,057)	\$1,780,595	(\$538,127)	\$766,834	(\$2,647,622)
21	Resource Optimization - Subtotal	(\$1,407,744)	(\$405,020)	(\$1,335,360)	(\$442,568)	(\$414,608)	(\$459,113)	\$1,609,214	\$876,652	\$668,141	(\$223,497)	\$187,654	\$763,649
22	Adjusted Net Expense	(\$8,212,271)	(\$1,055,389)	(\$4,351,104)	(\$2,935,404)	(\$3,147,367)	(\$2,493,765)	(\$902,462)	\$439,595	\$2,448,736	(\$761,624)	\$954,488	(\$1,883,973)
23	Washington Allocation		65.24%	65.24%	65.24%	65.24%	65.24%	65.24%	65.24%	65.24%	65.24%	65.24%	65.24%
24	Washington Share	(\$5,357,685)	(\$689,188)	(\$2,838,660)	(\$1,915,058)	(\$2,053,342)	(\$1,626,932)	(\$588,786)	\$286,792	\$1,597,555	(\$496,883)	\$622,708	(\$1,229,104)
25	WA Retail Revenue Adjustment (+) Surcharge (-) Rebate	(\$4,168,954)	(\$830,724)	(\$417,082)	(\$534,397)	(\$503,758)	\$423,448	(\$1,982,498)	(\$318,928)	(\$526,167)	\$390,269	(\$511,571)	\$767,871
26	Net Power Cost (+) Surcharge (-) Rebate	(\$9,526,639)	(\$1,519,912)	(\$3,255,742)	(\$2,449,455)	(\$2,557,100)	(\$1,203,484)	(\$2,571,264)	(\$32,136)	\$1,071,388	(\$106,614)	\$111,137	(\$461,233)
27	Cumulative Balance	(\$1,519,912)	\$1,927,864	(\$1,327,878)	(\$3,777,333)	(\$6,334,433)	(\$7,537,917)	(\$10,109,181)	(\$10,141,317)	(\$9,069,929)	(\$9,176,543)	(\$9,065,406)	(\$9,526,639)
	Deferral Amount, Cumulative (Customer)	\$0	\$0	\$0	\$0	(\$1,750,825)	(\$2,653,438)	(\$4,598,263)	(\$4,627,185)	(\$3,802,447)	(\$3,882,407)	(\$3,799,055)	(\$4,144,979)
	Deferral Amount, Monthly	\$0	\$0	\$0	\$0	(\$1,750,825)	(\$902,613)	(\$1,944,825)	(\$28,922)	\$824,738	(\$79,960)	\$83,352	(\$345,924)
	Acct 557280 Entry: (+) Rebate, (-) Surcharge	\$0	\$0	\$0	\$0	\$1,750,825	\$902,613	\$1,944,825	\$28,922	(\$824,738)	\$79,960	(\$83,352)	\$345,924
	Company Band Gross Margin Impact, Cumulative	(\$1,519,912)	\$1,927,864	(\$1,327,878)	(\$3,777,333)	(\$4,583,608)	(\$4,884,479)	(\$5,510,918)	(\$5,514,132)	(\$5,267,482)	(\$5,294,136)	(\$5,266,351)	(\$5,381,660)



Washington Deferred Power Cost Calculation - Actual System Power Supply Expenses

Avista Corp. - Resource Accounting

Line No.	555 PURCHASED POWER	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
1	Short-Term Purchases	\$92,822,296	\$11,898,194	\$14,107,971	\$6,938,087	\$5,468,423	\$5,126,007	\$10,215,710	\$6,449,088	\$7,185,578	\$6,337,267	\$9,004,179	\$8,090,792
2	Chelan County PUD (Rocky Reach Slice)	\$11,325,955	\$1,026,705	\$1,026,705	\$1,026,705	\$1,026,705	\$1,026,705	\$1,026,705	\$1,026,705	\$1,026,705	\$1,026,705	\$1,026,705	\$1,026,705
3	Douglas County PUD (Wells Settlement)	\$1,050,044	\$32,036	\$31,506	\$101,639	\$127,766	\$172,784	\$127,694	\$98,733	\$40,668	\$87,837	\$49,416	\$73,834
4	Douglas County PUD (Wells)	\$1,668,950	\$150,506	\$150,506	\$150,506	\$150,506	\$150,506	\$150,506	\$150,506	\$150,506	\$154,406	\$164,406	\$153,852
5	Gronn County PUD (Priest Rapids/Wanapaur)	\$5,728,404	\$520,764	\$520,764	\$520,764	\$520,764	\$520,764	\$520,764	\$520,764	\$520,764	\$520,764	\$520,764	\$520,764
6	Bonville Power Admin. (WNP-3)	\$11,910,100	\$3,454,761	\$1,705,589	\$1,651,867	\$0	\$0	\$0	\$0	\$0	\$0	\$2,671,139	\$2,759,816
7	Inland Power & Light - Deer Lake	\$4,285	\$22	\$18	\$19	\$19	\$19	\$1,532	\$630	\$505	\$480	\$452	\$573
8	Small Power	\$1,174,041	\$121,331	\$157,249	\$146,778	\$123,506	\$113,336	\$0	\$90,477	\$75,664	\$71,994	\$96,356	\$131,102
9	Slinson Lumber	\$1,523,772	\$178,286	\$157,311	\$39,458	\$118,246	\$66,607	\$168,592	\$170,910	\$163,193	\$170,740	\$154,754	\$184,898
10	City of Spokane-Upper	\$2,008,091	\$150,261	\$204,574	\$328,422	\$266,130	\$336,453	\$82,126	\$1,445	\$17,254	\$68,531	\$99,592	\$313,959
11	City of Spokane - Waste-to-Energy	\$5,545,672	\$619,383	\$395,558	\$645,199	\$529,962	\$623,312	\$439,845	\$620,148	\$613,311	\$637,659	\$329,538	\$421,001
12	JR Morgan Ventures - Stateline Wind	\$655,472	\$2,166,817	\$2,166,817	\$1,884,054	\$1,877,735	\$1,928,506	\$2,043,436	\$2,167,053	\$2,167,053	\$2,043,307	\$2,081,856	\$0
13	Rathrum Power, LLC (Lancaster PPA)	\$22,369,811	\$2,186,817	\$2,186,817	\$2,186,817	\$2,186,817	\$2,186,817	\$1,127,940	\$661,293	\$1,416,550	\$1,289,474	\$1,936,229	\$1,748,304
14	Palouse Wind	\$1,140,491	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Cleanwater (PF)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	WPM Ancillary Services	\$87,798	\$59,153	\$75,216	\$61,701	\$46,858	\$47,258	\$56,900	\$54,813	\$45,503	\$45,865	\$22,650	\$162,735
17	Non-Mon. Accruals	\$132,405	\$12,861	\$92,461	\$291,648	\$16,080	\$52,669	\$15,555	\$159,790	\$78,522	\$81,094	\$39,968	\$1,660
18	Total 555 Purchased Power	\$198,069,941	\$21,923,187	\$23,776,856	\$15,594,828	\$11,998,613	\$11,288,454	\$15,757,204	\$14,301,087	\$13,509,093	\$12,571,027	\$18,306,165	\$17,702,425
(1) Effective November, 2008, WNP-3 purchase expense has been adjusted to reflect the mid-point price, per Settlement Agreement, Cause No. U-86-99													
<b>447 SALES FOR RESALE</b>													
19	Short-Term Sales	(\$105,474,419)	(\$12,424,978)	(\$9,875,012)	(\$8,489,016)	(\$9,615,777)	(\$7,795,255)	(\$12,649,634)	(\$6,841,904)	(\$7,279,979)	(\$7,737,744)	(\$6,783,906)	(\$8,736,319)
20	Peaker LLC/PGE Cap Sale	(\$1,748,825)	(\$146,020)	(\$144,955)	(\$146,085)	(\$146,020)	(\$145,215)	(\$146,020)	(\$146,020)	(\$146,085)	(\$146,020)	(\$146,085)	(\$144,955)
21	Nichols Pumping Index Sale	(\$1,640,681)	(\$234,831)	(\$93,285)	(\$87,351)	(\$96,325)	(\$85,420)	(\$153,324)	(\$179,710)	(\$170,457)	(\$147,387)	(\$143,768)	(\$100,022)
22	Soverign/Kaiser Load Following	(\$65,281)	(\$6,912)	(\$6,200)	(\$6,650)	(\$6,554)	(\$6,476)	(\$6,450)	(\$6,574)	(\$6,391)	(\$12,955)	(\$11,955)	(\$11,955)
23	Pend Oreille DES	(\$460,957)	(\$39,819)	(\$38,966)	(\$43,619)	(\$37,226)	(\$29,545)	(\$30,930)	(\$30,930)	(\$29,930)	(\$47,504)	(\$42,696)	(\$52,329)
24	SMUD 50+2.5	(\$20,024,352)	(\$1,645,394)	(\$2,377,410)	(\$1,401,992)	(\$1,388,168)	(\$1,584,313)	(\$1,714,819)	(\$1,791,952)	(\$1,720,772)	(\$1,584,313)	(\$1,623,390)	(\$1,460,190)
25	Merchant Ancillary Services	(\$21,452,870)	(\$2,187,988)	(\$2,108,495)	(\$1,953,888)	(\$2,264,326)	(\$2,032,875)	(\$1,660,627)	(\$1,774,450)	(\$1,490,741)	(\$1,147,944)	(\$1,316,232)	(\$1,400,424)
26	Total 447 Sales for Resale	(\$150,887,385)	(\$16,799,872)	(\$12,355,172)	(\$13,515,401)	(\$12,490,297)	(\$11,174,889)	(\$16,819,937)	(\$10,771,540)	(\$10,843,355)	(\$10,823,724)	(\$10,067,740)	(\$11,806,194)
27	501 FUEL-DOLLARS	\$6,035,441	\$704,547	\$623,814	\$422,078	\$213,315	\$535,881	\$773,930	\$693,646	\$709,625	\$260,200	\$754,315	\$0
28	Kettle Falls Wood-501110	\$17,321	\$743	\$2,472)	\$9,506	(\$1,274)	\$0	\$4,113	(\$228)	\$116	\$0	\$270	(\$47)
29	Colstrip Coal-501120	\$20,896,450	\$1,697,324	\$2,044,734	\$1,637,377	\$622,207	\$943,848	\$1,656,643	\$2,259,435	\$2,576,435	\$1,717,435	\$1,961,562	\$1,750,982
30	Colstrip Oil-501160	\$333,236	\$1,609	\$47,379	\$25,078	\$60,920	\$27,597	\$837	\$69,553	\$32,138	\$17,740	\$27,191	\$9,837
31	Total 501 Fuel Expense	\$27,282,448	\$2,713,455	\$1,871,612	\$2,179,270	\$1,105,711	\$1,184,588	\$2,197,774	\$3,102,692	\$3,305,897	\$2,444,916	\$2,249,223	\$2,523,087
32	501 FUEL-TONS	920,392	65,707	86,804	63,926	39,893	38,755	83,925	95,663	94,979	86,294	93,034	83,233
33	Kettle Falls	54,406	46,664	21,970	37,478	30,441	15,237	38,442	54,228	48,005	49,557	18,577	57,533
34	Colstrip	\$12.95	\$13.37	(\$7.92)	\$13.82	\$13.87	\$14.00	\$13.94	\$14.27	\$14.45	\$14.32	\$14.01	\$13.11
35	wood	\$25.83	\$23.56	\$26.49	\$25.61	\$15.60	\$24.35	\$19.76	\$23.62	\$27.13	\$17.47	\$21.08	\$21.13
36	NE CT Gas/Oil-547213	\$102,160	\$979	\$17,378	\$37,588	(\$2,315)	\$331	\$3,019	\$21,446	\$20,788	\$1,188	\$689	\$2,230
37	Boulder Park-547216	\$86,747	\$72,900	\$44,316	\$8,204	\$65,674	\$30,556	\$96,458	\$69,751	\$59,389	\$9,250	\$45,786	\$15,210
38	Kettle Falls CT-547211	\$216,723	\$29,791	\$58,419	\$27,874	\$25,607	(\$7,041)	\$27,632	\$33,186	\$22,012	\$2,553	\$6,007	\$4,381
39	Coyote Springs-547610	\$47,845,301	\$6,611,274	\$7,376,158	\$994,304	\$748,560	\$1,778,957	\$3,720,571	\$5,370,845	\$5,349,397	\$4,964,607	\$4,804,054	\$4,357,597
40	Lancaster-547312	\$39,797,295	\$5,442,430	\$6,130,985	\$883,482	\$1,100,609	\$963,511	\$3,056,909	\$4,486,490	\$4,486,490	\$3,303,663	\$3,478,400	\$3,478,400
41	Rathrum CT-547310	\$583,155	(\$5,570)	\$119,190	\$64,051	\$81,630	\$1,566	\$126,141	\$36,061	\$130	(\$207)	\$92,853	\$59,465
42	Total 547 Fuel Expense	\$69,150,875	\$12,167,651	\$13,775,030	\$2,035,023	\$3,891,130	\$2,757,899	\$7,030,730	\$10,075,246	\$9,998,206	\$9,771,054	\$7,979,846	\$7,971,283
43	TOTAL NET EXPENSE	\$19,409,004	\$26,062,500	\$14,164,090	\$7,149,578	\$3,378,190	\$4,056,062	\$8,165,771	\$16,707,485	\$15,909,841	\$13,909,273	\$18,467,494	\$16,236,601
44	456 TRANSMISSION REVENUE	(\$11,563,983)	(\$759,858)	(\$766,656)	(\$675,192)	(\$1,147,715)	(\$1,063,457)	(\$1,139,441)	(\$975,788)	(\$1,015,417)	(\$945,968)	(\$1,004,533)	(\$943,366)
45	456120 ED AN - BPA Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46	456020 ED AN - Sale of excess BPA Trans	(\$529,105)	(\$2,988)	(\$137,149)	(\$135,425)	(\$108,456)	(\$135,726)	(\$2,098)	(\$1,613)	\$0	\$0	\$0	\$0
47	Exclude Prior Year BPA Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48	456705 ED AN - Do not include Low Voltage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49	Total 456 Transmission Revenue	(\$12,083,088)	(\$762,846)	(\$903,805)	(\$1,010,617)	(\$1,198,183)	(\$1,141,239)	(\$1,141,239)	(\$977,401)	(\$1,015,417)	(\$945,968)	(\$1,004,533)	(\$943,366)
50	565 TRANSMISSION EXPENSE	\$18,871,661	\$1,688,924	\$1,608,929	\$1,608,778	\$1,614,551	\$1,586,804	\$1,605,009	\$1,646,690	\$1,462,303	\$1,426,129	\$1,414,740	\$1,429,967
51	565000 ED AN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
52	565012 ED AN	\$24,360	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030	\$2,030
53	Total 565 Transmission Expense	\$18,896,021	\$1,610,954	\$1,610,959	\$1,608,808	\$1,616,581	\$1,590,834	\$1,607,039	\$1,648,720	\$1,464,333	\$1,428,159	\$1,416,770	\$1,431,997

Avista Corp. - Resource Accounting  
WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
54	\$55,076	\$37,496	\$73,604	\$59,102	\$33,038	\$34,795	\$77,548	\$38,001	\$48,638	\$34,528	\$30,289	\$16,162
<b>TOTAL</b>	<b>\$488,277</b>											
<b>RESOURCE OPTIMIZATION</b>												
55	\$308,095	\$1,187,582	(\$8,690,279)	(\$1,629,569)	(\$882,721)	(\$872,300)	(\$3,403,246)	(\$707,227)	(\$599,024)	\$727,137	\$1,900,166	\$562,762
56	\$23,368,782	(\$2,123,679)	\$11,640,960	\$3,548,645	\$1,963,092	\$4,550,624	\$164,052	(\$2,912,960)	(\$3,783,001)	(\$2,115,160)	\$5,442,877	\$6,044,955
57	\$3,390,041	\$0	(\$185,723)	\$0	\$0	\$299,710	\$0	\$252,278	\$559,845	\$464,957	\$633,370	\$330,660
58	(\$3,390,041)	\$0	(\$185,723)	\$0	\$0	(\$299,710)	\$0	(\$252,278)	(\$559,845)	(\$464,957)	(\$633,370)	(\$330,660)
59	\$74,477,252	\$5,068,685	\$5,942,634	\$4,906,450	\$7,110,457	\$2,317,938	\$6,785,648	\$10,373,757	\$8,674,118	\$7,672,586	\$3,459,121	\$5,368,727
60	\$10,442,238	(\$1,218,356)	\$5,698,019	\$1,136,631	\$476,629	\$492,027	\$2,894,714	\$1,461,645	\$1,019,768	(\$460,833)	(\$738,684)	(\$271,599)
61	(\$30,143,764)	(\$321,991)	(\$11,909,132)	(\$4,133,659)	(\$3,334,602)	(\$3,143,990)	(\$770,461)	(\$528,985)	(\$500,249)	(\$1,406,796)	(\$712,546)	(\$3,256,691)
62	(\$67,420,725)	(\$8,059,830)	(\$5,012,112)	(\$4,271,142)	(\$5,747,562)	(\$3,803,501)	(\$4,091,612)	(\$6,809,697)	(\$4,143,576)	(\$4,640,465)	(\$9,163,319)	(\$7,685,525)
63	\$44,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$44,500
64	(\$44,500)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$44,500)
65	(\$1,374,843)	(\$396,841)	(\$1,320,262)	(\$442,644)	(\$414,707)	(\$459,202)	\$1,609,093	\$876,533	\$668,036	(\$223,551)	\$187,615	\$763,629
66	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
68	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
69	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	(\$32,901)	(\$6,179)	(\$10,346)	\$76	\$99	\$89	\$121	\$119	\$105	\$54	\$39	\$20
72	(\$32,901)	(\$6,179)	(\$10,346)	\$76	\$99	\$89	\$121	\$119	\$105	\$54	\$39	\$20
73	(\$1,407,744)	(\$405,020)	(\$2,232,888)	(\$442,568)	(\$414,608)	(\$459,113)	\$1,609,214	\$876,652	\$668,141	(\$223,497)	\$187,654	\$763,649
74	\$169,509,345	\$19,827,464	\$24,715,221	\$7,336,362	\$3,357,028	\$4,023,385	\$10,268,333	\$18,293,457	\$17,075,536	\$14,202,495	\$19,097,674	\$17,505,053



## Washington Energy Recovery Mechanism (ERM) Amortizing Deferral Balance

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Actual cost of debt at 12/31/13 is	5.459%	Actual cost of debt at 06/30/14 is	5.343%
The monthly rate is:	0.00455 Before Tax	The monthly rate is:	0.00445 Before Tax
	0.0029570 After Tax		0.0028941 After Tax
	35.00% Tax rate		35.00% Tax rate

**Account 182350**

12-31-2012 GL Balance including interest		<b>(9,879,394)</b>	3,457,788
<b>January</b>			
January	Surcharge Amortization	574,746	
January	Interest	(28,364)	
01-31-2014	Balance before interest	(9,304,648)	
			<b>DFIT Expense</b>
			<b>ADFIT</b>
			201,161 Operating (201,161)
			(9,927) Nonoperating 9,927
			191,234 Total (191,234)
<b>February</b>			
February	Transfer from 186290	(9,308,084)	2012 Balance
February	Remove Jan. 2014 Interest	(27,443)	Don't compound
February	Balance before Jan. Interest	(9,280,641)	Use to calculate simple Interest
February	Total Balance before Interest	(18,585,289)	Total used to calculate simple interest
February	Surcharge Amortization	842,895	
February	Interest	(53,710)	
02-28-2014	Balance before interest	(17,742,394)	
			<b>DFIT Expense</b>
			<b>ADFIT</b>
			295,013 Operating (295,013)
			(18,799) Nonoperating 18,799
			276,214 Total (276,214)
<b>March</b>			
March	Surcharge Amortization	788,954	
March	Interest	(51,298)	
03-31-2014	Balance before interest	(16,953,440)	
			<b>DFIT Expense</b>
			<b>ADFIT</b>
			276,134 Operating (276,134)
			(17,954) Nonoperating 17,954
			258,180 Total (258,180)
<b>April</b>			
April	REC Expense Reclass NSJ016	(32,859)	
April	Surcharge Amortization	681,374	
April	Interest	(49,221)	
04-30-2014	Balance before interest	(16,304,925)	
			<b>DFIT Expense</b>
			<b>ADFIT</b>
			238,481 Operating (238,481)
			(17,227) Nonoperating 17,227
			221,254 Total (221,254)
<b>May</b>			
May	Surcharge Amortization	658,173	
May	Interest	(47,241)	
05-31-2014	Balance before interest	(15,646,752)	
			<b>DFIT Expense</b>
			<b>ADFIT</b>
			230,361 Operating (230,361)
			(16,534) Nonoperating 16,534
			213,827 Total (213,827)
<b>June</b>			
<b>Balance transfer</b>			
June	Surcharge Amortization	625,346	
June	Interest	0	(45,343)
06-30-2014	Balance including interest	(15,021,406)	
			<b>DFIT Expense</b>
			<b>ADFIT</b>
			218,871 Operating (218,871)
			(15,870) Nonoperating 15,870
			203,001 Total (203,001)
<b>July</b>			
GL Balance including interest		(15,324,026)	
Transfer from 186290		1,270,914	
July	Surcharge Amortization	657,064	
July	Interest	(39,720)	
07-31-2014	Balance before interest	(13,396,048)	
			<b>DFIT Expense</b>
			<b>ADFIT</b>
			229,972 Operating (229,972)
			(13,902) Nonoperating 13,902
			216,070 Total (216,070)
<b>August</b>			
August	Surcharge Amortization	749,387	
August	Interest	(37,685)	
08-31-2014	Balance before interest	(12,646,661)	
			<b>DFIT Expense</b>
			<b>ADFIT</b>
			262,285 Operating (262,285)
			(13,190) Nonoperating 13,190
			249,095 Total (249,095)
<b>September</b>			
September	Surcharge Amortization	757,754	
September	Interest	(35,504)	
09-30-2014	Balance before interest	(11,888,907)	
			<b>DFIT Expense</b>
			<b>ADFIT</b>
			265,214 Operating (265,214)
			(12,426) Nonoperating 12,426
			252,788 Total (252,788)
<b>October</b>			
October	Surcharge Amortization	646,149	
October	Interest	(33,473)	
10-31-2014	Balance before interest	(11,242,758)	
			<b>DFIT Expense</b>
			<b>ADFIT</b>
			226,152 Operating (226,152)
			(11,716) Nonoperating 11,716
			214,436 Total (214,436)
<b>November</b>			
November	Surcharge Amortization	660,327	
November	Interest	(31,582)	
11-30-2014	Balance before interest	(10,582,431)	
			<b>DFIT Expense</b>
			<b>ADFIT</b>
			231,114 Operating (231,114)
			(11,054) Nonoperating 11,054
			220,060 Total (220,060)
<b>December</b>			
December	Surcharge Amortization	827,733	
December	Interest (431600EDWA)	(29,429)	
12-31-2014	Balance before interest	(9,754,698)	
12-31-2014	Balance including interest	(9,962,091)	
			<b>DFIT Expense</b>
			<b>ADFIT</b>
			289,707 Operating (289,707)
			(10,300) Nonoperating 10,300
			279,407 Total (279,407)

AVISTA CORPORATION  
**DECEMBER 2014 WASHINGTON ENERGY RECOVERY MECHANISM REBATE REVENUE & DEFERRAL AMORTIZATION**

Schedule	kWh or \$ (b)	Proration Percentages		Rebate Rates		Rate		Current Month Rebate Revenue		
		Before 01-Jan-14 (c)	On/After 01-Jan-14 (d)	Before 01-Jan-14 (e)	On/After 01-Jan-14 (f)	Before 01-Jan-13 (g)	On/After 01-Jan-13 (h)	01-Jan-13 (b)*(c)*(e)	01-Jan-13 (b)*(d)*(f)	Total (i) (g)+(h)
1	252,801,353	0.00%	100.00%	(0.080¢)	(0.164¢)	0	-414,594	0	-414,594	-414,594
11	50,001,310	0.00%	100.00%	(0.110¢)	(0.224¢)	0	-112,003	0	-112,003	-112,003
12	6,127,543	0.00%	100.00%	(0.110¢)	(0.224¢)	0	-13,726	0	-13,726	-13,726
21	120,628,298	0.00%	100.00%	(0.083¢)	(0.169¢)	0	-203,862	0	-203,862	-203,862
22	4,798,160	0.00%	100.00%	(0.083¢)	(0.169¢)	0	-8,109	0	-8,109	-8,109
25	91,551,612	0.00%	100.00%	(0.053¢)	(0.108¢)	0	-98,876	0	-98,876	-98,876
30	53,450	0.00%	100.00%	(0.073¢)	(0.150¢)	0	-80	0	-80	-80
31	3,009,796	0.00%	100.00%	(0.073¢)	(0.150¢)	0	-4,515	0	-4,515	-4,515
32	288,075	0.00%	100.00%	(0.073¢)	(0.150¢)	0	-432	0	-432	-432
41-46	1,352,709	0.00%	100.00%	(0.246¢)	(0.503¢)	0	-6,804	0	-6,804	-6,804
47	465,017	0.00%	100.00%	(0.246¢)	(0.503¢)	0	-2,339	0	-2,339	-2,339
48	259,512	0.00%	100.00%	(0.246¢)	(0.503¢)	0	-1,305	0	-1,305	-1,305
Schedule Totals	531,336,835					\$0	-\$866,645	-\$866,645	-\$866,645	

kWh not subject to surcharge	0	Conversion factor	0.955100
Sch 62		Amortization	-\$827,733
Total kWh	531,336,835	FIT rate	-35%
		DFIT expense	\$289,707

Avista Corp. - Resource Accounting  
 Washington Electric Jurisdiction  
**Energy Recovery Mechanism (ERM) Retail Revenue Credit Calculation - 2014**

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Retail Sales - MWh	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	YTD
Total Billed Sales	573,032	545,716	506,123	443,610	428,312	409,626	427,457	486,327	491,736	421,698	430,844	531,337 ✓	5,695,818
Deduct Prior Month Unbilled	(379,964)	(358,118)	(333,394)	(319,373)	(306,107)	(306,279)	(306,819)	(378,698)	(384,548)	(316,958)	(331,579)	(391,943) ✓	(4,113,780)
Add Current Month Unbilled	358,118	333,394	319,373	306,107	306,279	306,819	378,698	384,548	316,958	331,579	391,943	388,674 ✓	4,122,490
<b>Total Retail Sales</b>	<b>551,186</b>	<b>520,992</b>	<b>492,102</b>	<b>430,344</b>	<b>428,484</b>	<b>410,166</b>	<b>499,336</b>	<b>492,177</b>	<b>424,146</b>	<b>436,319</b>	<b>491,208</b>	<b>528,068</b>	<b>5,704,528</b>
<b>Test Year Retail Sales</b>	<b>525,347</b>	<b>517,091</b>	<b>479,129</b>	<b>413,722</b>	<b>412,815</b>	<b>423,337</b>	<b>437,672</b>	<b>482,257</b>	<b>407,780</b>	<b>448,458</b>	<b>475,296</b>	<b>551,952</b>	<b>5,574,856</b>
<b>Difference from Test Year</b>	<b>25,839</b>	<b>3,901</b>	<b>12,973</b>	<b>16,622</b>	<b>15,669</b>	<b>(13,171)</b>	<b>61,664</b>	<b>9,920</b>	<b>16,366</b>	<b>(12,139)</b>	<b>15,912</b>	<b>(23,884)</b>	<b>129,672</b>
<b>Production Rate - \$/MWh</b>	<b>\$32.15</b>	<b>\$32.15</b>	<b>\$32.15</b>	<b>\$32.15</b>	<b>\$32.15</b>	<b>\$32.15</b>	<b>\$32.15</b>	<b>\$32.15</b>	<b>\$32.15</b>	<b>\$32.15</b>	<b>\$32.15</b>	<b>\$32.15</b>	<b>\$32.15</b>
<b>Total Revenue Credit - \$</b>	<b>\$830,724</b>	<b>\$125,417</b>	<b>\$417,082</b>	<b>\$534,397</b>	<b>\$503,758</b>	<b>(\$423,448)</b>	<b>\$1,982,498</b>	<b>\$318,928</b>	<b>\$526,167</b>	<b>(\$390,269)</b>	<b>\$511,571</b>	<b>(\$767,871)</b>	<b>\$4,168,954</b>



Electric Revenue Report by Revenue Class Current Month and Year-to-Date for Accounting Period : 201412, State Code : WA

Accounting Period:201412

State Code:WA

Rate Schedule Num	Meters	Usage	Revenue Amt	YTD Avg Meters	Ytd Usage	Ytd Revenue Amt
001	207,339	252,801,353	21,807,175.14	205,621	2,396,268,182	208,602,730.27
011	21,911	50,001,310	5,812,897.64	21,732	534,977,420	62,922,653.31
012	8,923	6,127,543	804,183.22	8,838	57,554,409	7,961,146.39
021	1,959	120,628,298	10,789,036.73	1,958	1,390,472,043	125,753,149.93
022	54	4,798,160	399,550.49	53	37,208,880	3,204,901.84
025	21	91,551,612	5,299,984.26	21	1,112,646,747	64,354,647.95
030	35	53,450	4,261.18	32	24,819,445	1,720,772.26
031	1,198	3,009,796	273,631.39	1,191	107,927,146	8,901,377.00
032	1,211	288,075	42,342.57	1,213	8,963,315	954,130.01
041	11	8,560	1,976.79	11	104,352	24,000.36
042	291	1,123,584	382,386.23	293	13,398,677	4,564,602.24
044	13	26,015	3,323.36	13	291,820	38,126.95
044A	1	-	336.00	1	-	3,696.00
045	11	87,547	6,194.08	11	1,066,824	75,669.16
046	53	107,003	10,396.77	53	1,397,772	136,299.48
047	-	465,017	109,170.68	-	5,568,846	1,304,660.81
048	-	259,512	65,265.16	-	3,153,739	788,818.00
058	-	-	1,640,188.16	-	-	17,786,128.66
058A	-	-	(8,855.45)	-	-	(88,943.85)
062	-	-	-	-	-	-
090	-	-	-	-	-	-
095	-	-	15,357.10	-	-	183,374.82
099	-	-	45,510.48	-	-	605,287.56
Sum	243,031	531,336,835	47,504,311.98	241,041	5,695,819,617	509,797,229.15

ELECTRIC UNBILLED KWH AND REVENUE

ACCOUNT DESCRIPTION	TOWN	REVENUE CLASS CODE	RATE SCH	Current Gross Unbilled KWH	Current Gross Unbilled REVENUE	Prior Month Reversal KWH	Prior Month Reversal REVENUE	Net Change KWH	Net Change REVENUE	
<b>WASHINGTON</b>										
Residential Service	2800	01	001	171,928,083.05	\$ 14,689,059	(152,149,735.09)	\$ (12,758,416)	19,778,348	\$ 1,930,643	
Residential Farm Gen	2800	01	012	4,145,016.68	\$ 535,061	(3,765,184.26)	\$ (499,703)	379,832	\$ 35,358	
Residential Farm Lg	2800	01	022	3,243,926.10	\$ 239,167	(2,356,910.62)	\$ (176,818)	885,015	\$ 60,349	
Residential Farm Pump	2800	01	032	180,218.12	\$ 24,866	(226,618.33)	\$ (29,712)	(46,600)	\$ (4,846)	
Commercial General	2800	21	011	33,475,515.12	\$ 3,788,633	(36,018,750.65)	\$ (4,087,317)	(2,543,236)	\$ (298,684)	
Commercial Lg General	2800	21	021	75,601,499.83	\$ 5,916,488	(92,178,968.91)	\$ (7,125,655)	(16,577,469)	\$ (1,209,167)	
Commercial Extra Lg	2800	21	025	24,357,241.00	\$ 1,523,454	(23,321,222.00)	\$ (1,471,859)	1,036,019	\$ 51,595	
Commercial Pump	2800	21	031	1,486,799.46	\$ 128,697	(3,765,184.26)	\$ (325,214)	(2,278,385)	\$ (196,517)	
Industrial General	2800	31	011	405,490.76	\$ 44,594	(408,272.99)	\$ (45,108)	(2,782)	\$ (514)	
Industrial Lg General	2800	31	012	6,262,579.54	\$ 470,313	(8,210,823.51)	\$ (610,448)	(1,948,244)	\$ (140,135)	
Industrial Extra Lg	2800	31	025	67,046,708.00	\$ 3,772,483	(68,269,171.00)	\$ (3,829,633)	(1,222,463)	\$ (57,150)	
Industrial Pump	2800	31	031	540,654.35	\$ 49,973	(1,270,182.64)	\$ (113,259)	(729,528)	\$ (63,286)	
<b>WASHINGTON TOTAL</b>				<b>388,673,732.01</b>	<b>\$ 31,182,788</b>	<b>(391,943,224.26)</b>	<b>\$ (31,075,142)</b>	<b>(3,269,493)</b>	<b>\$ 107,646</b>	
<b>IDAHO</b>										
Residential Service	3800	01	001	85,333,278.12	\$ 7,861,216	(76,483,140.54)	\$ (7,022,178)	8,850,138	\$ 839,038	
Residential Farm Gen	3800	01	012	1,892,290.22	\$ 211,438	(1,723,819.30)	\$ (197,897)	168,471	\$ 13,541	
Residential Farm Lg	3800	01	022	675,817.94	\$ 47,400	(589,727.66)	\$ (42,174)	86,090	\$ 5,226	
Residential Farm Pump	3800	01	032	135,163.59	\$ 15,314	(136,091.00)	\$ (15,761)	(927)	\$ (447)	
Commercial General	3800	21	011	21,400,901.32	\$ 2,107,553	(22,046,741.58)	\$ (2,200,674)	(645,840)	\$ (93,121)	
Commercial Lg General	3800	21	021	35,142,532.70	\$ 2,539,530	(41,008,753.88)	\$ (2,937,553)	(5,866,221)	\$ (398,023)	
Commercial Extra Lg	3800	21	025	5,160,216.00	\$ 299,740	(4,964,519.00)	\$ (290,930)	195,697	\$ 8,810	
Commercial Pump	3800	21	031	1,261,526.81	\$ 118,569	(1,633,091.97)	\$ (154,983)	(371,565)	\$ (36,414)	
Industrial General	3800	31	011	315,381.70	\$ 30,453	(317,545.66)	\$ (31,101)	(2,164)	\$ (648)	
Industrial Lg General	3800	31	021	6,127,415.96	\$ 417,150	(8,120,096.18)	\$ (548,749)	(1,992,660)	\$ (131,599)	
Industrial Extra Lg	3800	31	025	21,777,221.00	\$ 1,238,082	(20,835,019.00)	\$ (1,204,694)	842,202	\$ 33,388	
Industrial Pump	3800	31	031	991,199.64	\$ 92,163	(1,224,618.98)	\$ (115,261)	(233,619)	\$ (23,088)	
<b>IDAHO TOTAL</b>				<b>180,212,945.00</b>	<b>\$ 14,978,608</b>	<b>(179,183,364.75)</b>	<b>\$ (14,761,955)</b>	<b>1,029,562</b>	<b>\$ 216,653</b>	
<b>WASHINGTON &amp; IDAHO TOTAL</b>					<b>568,886,677</b>	<b>\$ 46,161,396</b>	<b>(571,126,589)</b>	<b>\$ 0.0803</b>	<b>\$ (45,837,097)</b>	<b>\$ 324,299</b>

Transaction Detail Selection: Accounting Period : '2014%' , GI Ferc Account : '431600'

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Subledger Transaction Id	Dr Cr Code	Jurisdiction	Journal Name	Transaction Desc	Ava Jet	Transaction Amount
431600	INTEREST EXPENSE ENERGY DEFERR	ED	201403	GL.224719 4.9	C	WA	481-WA ERM 201403 DJ USD	Correct February Interest Calculation	-	-3,760.00
431600	INTEREST EXPENSE ENERGY DEFERR	ED	201403	GL.224719 4.8	C	WA	481-WA ERM 201403 DJ USD	Prior Year's (2013) Interest Income	-	-3,747.00
431600	INTEREST EXPENSE ENERGY DEFERR	ED	201404	GL.233819 1.5	C	WA	481-WA ERM 201404 DJ USD	Prior Year's (2013) Interest Income	-	-3,692.00
431600	INTEREST EXPENSE ENERGY DEFERR	ED	201405	GL.241118 9.8	C	WA	481-WA ERM 201405 DJ USD	Prior Year's (2013) Interest Income	-	-3,692.00
431600	INTEREST EXPENSE ENERGY DEFERR	ED	201406	GL.247919 3.10	C	WA	481-WA ERM 201406 DJ USD	Prior Year's (2013) Interest Income	-	-3,692.00

S/O credit to 419600

18,583  
M

1817 ED

Dr. 431600  
Cr. 419600

Avista Corporation  
Monthly Power Cost Deferral Report  
Month of December 2014

REC Revenues Deferral Journal

**Avista Corporation Journal Entry**

Effective Date: 201412

Journal: 475-WASHINGTON REC DEFERRAL

Last Saved by: Tara Moses

Last Saved: 01/08/2015 9:47 AM

Team: Resource Accounting

Submitted by: Tara Moses

Approval Requested: 01/08/2015 9:47 AM

Type: C

Category: DJ

Currency: USD

Approved by:

Seq	Co.	FERC	Exp	Ser.	Jur.	S.I.	Debit	Credit	Comment
10	001	557322 - DEF POWER SUPPLY EXP-RECS	ED	WA	DL		50,948.00		WA REC Deferral Expense
20	001	186322 - MISC DEF DEBIT - WA REC DEF	ED	WA	DL			50,948.00	WA REC Balance
30	001	419016 - INTEREST INCOME ON REC DEFERRAL	ED	WA	DL		0.00		WA REC Interest Income Accrual
40	001	186322 - MISC DEF DEBIT - WA REC DEF	ED	WA	DL			0.00	WA REC Balance Interest Income Accrual
50	001	431016 - INTEREST EXPENSE ON REC DEFERRAL	ED	WA	DL		9,274.00		WA REC Interest Expense Accrual
60	001	186322 - MISC DEF DEBIT - WA REC DEF	ED	WA	DL		60,222.00	9,274.00	WA REC Balance Interest Expense Accrual
<b>Totals:</b>							<b>60,222.00</b>	<b>60,222.00</b>	

*Chamoses*  
 Prepared by: Tara Moses  
*Tara Moses*  
 Reviewed by  
 Date: 1/8/15  
 Date: 1/8/15

Explanation:  
 To account for the Washington REC Deferral per Washington UE-120436 and UE-120437.

Approved for Entry  
 Corporate Accounting use Only



**Avista Corp. - Resource Accounting  
DJ475 - Washington REC Deferral**

**Changes Semiannually on January 1 and July 1**

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Actual cost of debt at 12/31/13 is	5.459%	Actual cost of debt at 06/30/14 is	5.343%
The monthly rate is:	0.00455 Before Tax	The monthly rate is:	0.00445 Before Tax
	0.0029570 After Tax		0.0028941 After Tax
	35.00% Tax rate		35.00% Tax rate

Account 186322-ED-WA

0

Beginning Balance Including Interest interest				(1,606,948)				
January	REC Deferral	86,707			<u>January</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
January	Interest		(4,624)		Deferral	30,347	Operating	(30,347)
01-31-2013	Balance before interest	(1,520,241)			Interest	(1,618)	Nonoperating	1,618
						28,729	Total	(28,729)
February	REC Deferral	(75,298)			<u>February</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
February	Transfer 2012 Balance from 254360				Deferral	(26,354)	Operating	26,354
February	Interest		(4,607)		Interest	(1,612)	Nonoperating	1,612
February	EWEB REC Balance Interest from Jan. 2013					(27,966)	Total	27,966
02-28-2013	Balance before interest	(1,595,539)						
March	REC Deferral	(215,978)			<u>March</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
March	Interest		(5,037)		Deferral	(75,592)	Operating	75,592
03-31-2013	Balance before interest	(1,811,517)			Interest	(1,763)	Nonoperating	1,763
						(77,355)	Total	77,355
April	NSJ016 - Transfer Prior Yr REC Exp	73,465			<u>April</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
April	REC Deferral	(429,122)			Deferral	(150,193)	Operating	150,193
April	Interest		(5,774)		Interest	(2,021)	Nonoperating	2,021
04-30-2013	Balance before interest	(2,167,174)				(152,214)	Total	152,214
May	REC Deferral	91,028			<u>May</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
May	Interest		(6,139)		Deferral	31,860	Operating	(31,860)
05-31-2013	Balance before interest	(2,076,146)			Interest	(2,149)	Nonoperating	2,149
						29,711	Total	(29,711)
June	REC Deferral	(61,390)			<u>June</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
June	NSJ014 - REC Deferral Adj	46,386			Deferral	(21,487)	Operating	21,487
June	Interest		(6,296)		Deferral Adj	16,235	Operating	(16,235)
06-30-2013	Balance before interest	(2,091,150)			Interest	(2,204)	Nonoperating	2,204
						(7,456)	Total	7,456
July	GL Balance including interest	(2,123,627)			<u>July</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
July	REC Deferral	(133,921)			Deferral	(46,872)	Operating	46,872
July	Interest		(6,340)		Interest	(2,219)	Nonoperating	2,219
07-31-2013	Balance before interest	(2,257,548)				(49,091)	Total	49,091
August	REC Deferral	(173,652)			<u>August</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
August	Interest		(6,785)		Deferral	(60,778)	Operating	60,778
08-31-2013	Balance before interest	(2,431,200)			Interest	(2,375)	Nonoperating	2,375
						(63,153)	Total	63,153
September	REC Deferral	(263,991)			<u>September</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
September	Interest		(7,416)		Deferral	(92,397)	Operating	92,397
09-30-2013	Balance before interest	(2,695,191)			Interest	(2,596)	Nonoperating	2,596
						(94,993)	Total	94,993
October	REC Deferral	(450,093)			<u>October</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
October	Interest		(8,451)		Deferral	(157,533)	Operating	157,533
10-31-2013	Balance before interest	(3,145,284)			Interest	(2,958)	Nonoperating	2,958
						(160,491)	Total	160,491
November	REC Deferral	(33,539)			<u>November</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
November	Interest		(9,151)		Deferral	(11,739)	Operating	11,739
11-30-2013	Balance before interest	(3,178,823)			Interest	(3,203)	Nonoperating	3,203
						(14,942)	Total	14,942
December	REC Deferral	(50,948)			<u>December</u>	<u>DFIT Expense</u>		<u>ADFIT</u>
December	Interest		(9,274)		Deferral	(17,832)	Operating	17,832
12-31-2013	Balance before interest	(3,229,771)			Interest	(3,246)	Nonoperating	3,246
						(21,078)	Total	21,078

*M*

**Avista Corp. - Resource Accounting  
Washington REC Deferral Summary - DJ475**

<b>REC REVENUE &amp; EXPENSE</b>	<b>Debit</b>	<b>Credit</b>	<b>Entry</b>
December Revenue			
186322		\$66,766	
557322	\$66,766		
December Expense			
186322	\$15,818		
557322		\$15,818	
December Total			
186322	\$15,818	\$66,766	\$50,948 Credit
557322	\$66,766	\$15,818	-\$50,948 Debit <i>mw</i>



**Avisi Corp. - Resource Accounting  
 DJ #75 - Washington REC Deferral  
 2014 REC Revenue Deferral Calculation  
 Per UE-120436 and UG-120437 Order 14**

*mw*

Actual	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
Non WA EIA - Voluntary REC Revenue	(\$49,303)	(\$281,613)	(\$501,200)	(\$657,881)	(\$11,848)	(\$235,112)	(\$302,584)	(\$336,748)	(\$469,848)	(\$859,089)	(\$153,778)	(\$147,375)	(\$4,006,378)
WA EIA937 Requirement (EWEB) - PGE Revenue	\$0	\$0	\$0	(\$97,500)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$162,500)
Sacramento Municipal Utility District (SMUD) - REC Revenue	(\$297,264)	(\$268,606)	(\$306,942)	(\$337,238)	(\$328,649)	(\$316,893)	(\$282,911)	(\$289,200)	(\$273,184)	(\$284,648)	(\$233,019)	(\$300,019)	(\$3,518,573)
<b>Total</b>	<b>(\$346,567)</b>	<b>(\$550,219)</b>	<b>(\$808,142)</b>	<b>(\$1,092,619)</b>	<b>(\$340,497)</b>	<b>(\$552,005)</b>	<b>(\$585,495)</b>	<b>(\$625,948)</b>	<b>(\$743,032)</b>	<b>(\$1,208,737)</b>	<b>(\$386,797)</b>	<b>(\$447,394)</b>	<b>(\$7,687,451)</b>
<b>Authorized - System</b>													
Non WA EIA - Voluntary REC Revenue	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$31,458)	(\$377,500)
WA EIA937 Requirement (EWEB) - PGE Revenue	\$0	\$0	\$0	(\$79,000)	\$0	\$0	\$0	\$0	\$0	(\$79,000)	\$0	\$0	(\$158,000)
Sacramento Municipal Utility District (SMUD) - REC Revenue	(\$470,394)	(\$424,872)	(\$469,762)	(\$455,220)	(\$470,394)	(\$455,220)	(\$313,596)	(\$313,596)	(\$303,480)	(\$313,596)	(\$303,902)	(\$313,596)	(\$4,607,627)
<b>Total Authorized</b>	<b>(\$501,852)</b>	<b>(\$456,330)</b>	<b>(\$501,220)</b>	<b>(\$565,678)</b>	<b>(\$501,852)</b>	<b>(\$486,678)</b>	<b>(\$345,054)</b>	<b>(\$345,054)</b>	<b>(\$334,938)</b>	<b>(\$424,054)</b>	<b>(\$335,360)</b>	<b>(\$345,054)</b>	<b>(\$4,798,073)</b>
<b>Difference</b>													
Non WA EIA - Voluntary REC Revenue	(\$17,845)	(\$250,154)	(\$469,742)	(\$626,423)	\$19,670	(\$203,654)	(\$271,126)	(\$305,290)	(\$438,390)	(\$827,630)	(\$122,319)	(\$115,916)	(\$3,628,878)
WA EIA937 Requirement (EWEB) - PGE Revenue	\$0	\$0	\$0	(\$18,500)	\$0	\$0	\$0	\$0	\$0	\$14,000	\$0	\$0	(\$4,500)
Sacramento Municipal Utility District (SMUD) - REC Revenue	\$173,130	\$156,266	\$162,820	\$117,982	\$141,745	\$138,327	\$30,685	\$24,396	\$30,296	\$28,948	\$70,883	\$13,577	\$1,089,054
<b>Total (+) = Surcharge</b>	<b>\$155,285</b>	<b>(\$93,888)</b>	<b>(\$306,922)</b>	<b>(\$526,941)</b>	<b>\$161,355</b>	<b>(\$65,327)</b>	<b>(\$240,441)</b>	<b>(\$280,894)</b>	<b>(\$408,094)</b>	<b>(\$784,682)</b>	<b>(\$51,437)</b>	<b>(\$102,339)</b>	<b>(\$2,544,323)</b>
<b>WA Share of Difference</b>													
Non WA EIA - Voluntary (65.24%)	(\$11,642)	(\$163,201)	(\$306,459)	(\$408,678)	\$12,794	(\$132,864)	(\$176,882)	(\$199,171)	(\$286,005)	(\$539,946)	(\$79,801)	(\$75,624)	(\$2,367,480)
WA EIA937 Requirement (EWEB) - PGE Revenue (100%)	\$0	\$0	\$0	(\$18,500)	\$0	\$0	\$0	\$0	\$0	\$14,000	\$0	\$0	(\$4,500)
SMUD (65.24%)	\$112,950	\$101,948	\$106,224	\$76,971	\$92,474	\$90,245	\$20,019	\$15,916	\$19,765	\$18,886	\$46,244	\$8,858	\$710,499
<b>Total - 100% Surcharge (+) or Rebate (-)</b>	<b>\$101,308</b>	<b>(\$61,253)</b>	<b>(\$200,236)</b>	<b>(\$350,207)</b>	<b>\$105,268</b>	<b>(\$42,619)</b>	<b>(\$156,863)</b>	<b>(\$183,255)</b>	<b>(\$266,240)</b>	<b>(\$507,060)</b>	<b>(\$33,557)</b>	<b>(\$66,766)</b>	<b>(\$1,661,481)</b>

Accounting Entries	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit
186322-ED-WA												
557322-ED-WA												



Aviba Corp. - Resource Accounting  
 DJ #75 - Washington REC Deferral  
 2014 REC Expense Deferral Calculation  
 Per UE-120436 and UG-120437 Order 14

*AM*

Actual	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
Source													
Other Non WA EIA - Voluntary REC Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Non WA EIA - Voluntary REC Broker Fee Expense	\$2,625	\$5,324	\$5,603	\$5,639	\$7,906	\$0	\$1,896	\$14,592	\$3,420	\$6,842	\$0	\$0	\$24,217
<b>Total Other Non WA EIA REC Expenses</b>	<b>\$2,625</b>	<b>\$5,324</b>	<b>\$5,603</b>	<b>\$5,639</b>	<b>\$7,906</b>	<b>\$0</b>	<b>\$1,896</b>	<b>\$14,592</b>	<b>\$3,420</b>	<b>\$6,842</b>	<b>\$0</b>	<b>\$0</b>	<b>\$78,165</b>
WA EIA937 Requirement (EWEB) - Expense	\$183,498	\$0	\$0	\$116,566	\$0	\$0	\$202,101	\$0	\$0	\$232,899	\$0	\$0	\$735,063
WA EIA937 Requirement (EWEB) - Broker Fee Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
WA EIA 937 Requirement (EWEB) - Broker Fee Expense	\$3,964	\$3,964	\$3,964	\$3,964	\$3,964	\$3,964	\$3,964	\$3,964	\$3,964	\$3,964	\$3,964	\$3,964	\$47,562
<b>Total WA EIA 937 Requirement REC Expenses</b>	<b>\$187,461</b>	<b>\$3,964</b>	<b>\$3,964</b>	<b>\$120,529</b>	<b>\$3,964</b>	<b>\$3,964</b>	<b>\$206,065</b>	<b>\$3,964</b>	<b>\$3,964</b>	<b>\$236,863</b>	<b>\$3,964</b>	<b>\$3,964</b>	<b>\$782,625</b>
<b>Authorized - System</b>													
Other Non WA EIA - Voluntary REC Expense	\$29,760	\$26,880	\$29,760	\$28,760	\$29,760	\$28,800	\$0	\$0	\$0	\$0	\$0	\$0	\$173,720
WA EIA937 Requirement (EWEB) - Expense	\$184,359	\$3,945	\$3,945	\$184,359	\$3,945	\$3,945	\$184,359	\$3,945	\$3,945	\$184,359	\$3,945	\$3,945	\$769,000
<b>Total Authorized</b>	<b>\$214,119</b>	<b>\$30,825</b>	<b>\$33,705</b>	<b>\$213,119</b>	<b>\$33,705</b>	<b>\$32,745</b>	<b>\$184,359</b>	<b>\$3,945</b>	<b>\$3,945</b>	<b>\$184,359</b>	<b>\$3,945</b>	<b>\$3,945</b>	<b>\$942,720</b>
<b>Difference</b>													
Other Non WA EIA - Voluntary REC Expense	(\$27,135)	(\$21,556)	(\$24,157)	(\$23,121)	(\$21,854)	(\$28,800)	\$1,896	\$14,692	\$3,420	\$6,842	\$0	\$24,217	(\$95,555)
WA EIA937 Requirement (EWEB) - Expense	\$3,102	\$18	\$18	(\$63,830)	\$18	\$18	\$21,705	\$18	\$18	\$52,503	\$18	\$18	\$13,625
<b>Total</b>	<b>(\$24,033)</b>	<b>(\$21,537)</b>	<b>(\$24,139)</b>	<b>(\$86,952)</b>	<b>(\$21,836)</b>	<b>(\$28,782)</b>	<b>\$23,601</b>	<b>\$14,710</b>	<b>\$3,438</b>	<b>\$59,345</b>	<b>\$18</b>	<b>\$24,236</b>	<b>(\$81,930)</b>
<b>WA Share of Difference</b>													
Non WA EIA - Voluntary (65.24%)	(\$17,703)	(\$14,063)	(\$15,760)	(\$15,084)	(\$14,256)	(\$18,789)	\$1,237	\$9,565	\$2,231	\$4,464	\$0	\$15,799	(\$62,340)
WA EIA937 Requirement (EWEB) - (100%)	\$3,102	\$18	\$18	(\$63,830)	\$18	\$18	\$21,705	\$18	\$18	\$52,503	\$18	\$18	\$13,625
<b>Total - 100% Surcharge (+) or Rebate (-)</b>	<b>(\$14,601)</b>	<b>(\$14,045)</b>	<b>(\$15,742)</b>	<b>(\$78,915)</b>	<b>(\$14,240)</b>	<b>(\$18,771)</b>	<b>\$22,942</b>	<b>\$9,603</b>	<b>\$2,249</b>	<b>\$66,967</b>	<b>\$18</b>	<b>\$15,818</b>	<b>(\$48,715)</b>
<b>Accounting Entries</b>													
186322-ED-WA	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit
557322-ED-WA													



Power new date r AVISTA Nucleus SMUD Deal Deliveries Summary

For update 01-01-2014 02-01-2014 03-01-2014 04-01-2014 05-01-2014 06-01-2014 07-01-2014 08-01-2014 09-01-2014 10-01-2014 11-01-2014 12-01-2014 Total  
 01-31-2014 02-28-2014 03-31-2014 04-30-2014 05-31-2014 06-30-2014 07-31-2014 08-31-2014 09-30-2014 10-31-2014 11-30-2014 12-31-2014

Avista Corp. - Resource Accounting

Sacramento Municipal Utility District (SMUD) Deal Delivery Summary From Nucleus

System NR	Deal #	\$/MWh	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
			Volume - MWhs												MWhs
System	141888	\$0.00	26	15	2,742	6	1,847	1,722	2,617	1,052	1,852	1,554	7,998	-	21,431
System	142305	\$9.00	-	100	28,447	33,225	27,651	26,355	4,191	-	-	-	6,295	10,299	136,563
System	141868	\$9.50	37,158	33,457	3,889	2,700	7,691	7,860	30,334	36,148	34,148	29,296	21,652	26,685	271,018
CS2	141878	\$8.00	-	-	-	-	-	-	-	-	-	-	-	-	-
CS2	142314	\$7.50	-	-	350	-	-	-	-	-	-	6,285	-	-	6,635
Mid C	141880	\$8.00	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid C	142315	\$7.50	-	-	-	-	-	-	-	-	-	-	-	-	-
Lanc	166019	\$8.00	-	-	-	-	-	-	-	-	-	-	-	-	-
Lanc	166020	\$7.50	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total All Deals</b>			<b>37,184</b>	<b>33,572</b>	<b>35,428</b>	<b>35,931</b>	<b>37,189</b>	<b>35,937</b>	<b>37,142</b>	<b>37,200</b>	<b>36,000</b>	<b>37,135</b>	<b>35,945</b>	<b>36,984</b>	<b>435,647</b>
<b>Total Excluding "Brown" Power Deal 141888</b>			<b>37,158</b>	<b>33,557</b>	<b>32,686</b>	<b>35,925</b>	<b>35,342</b>	<b>34,215</b>	<b>34,525</b>	<b>36,148</b>	<b>34,148</b>	<b>35,581</b>	<b>27,947</b>	<b>36,984</b>	<b>414,216</b>

System NR	Deal #	\$/MWh	Dollars												Dollars	
			Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14		
System	141888	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
System	142305	\$9.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
System	141868	\$9.50	\$950	\$270,247	\$315,638	\$262,685	\$250,373	\$39,815	\$0	\$0	\$0	\$0	\$59,803	\$97,841	\$1,297,349	\$0
CS2	141878	\$8.00	\$297,264	\$267,656	\$31,112	\$21,600	\$61,528	\$62,880	\$242,672	\$289,184	\$273,184	\$234,368	\$173,216	\$213,480	\$2,168,144	\$0
CS2	142314	\$7.50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mid C	141880	\$8.00	\$0	\$2,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50,280	\$0	\$0	\$53,080	\$0
Mid C	142315	\$7.50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lanc	166019	\$8.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lanc	166020	\$7.50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total All Deals</b>			<b>\$297,264</b>	<b>\$268,606</b>	<b>\$304,159</b>	<b>\$337,238</b>	<b>\$324,213</b>	<b>\$313,253</b>	<b>\$282,487</b>	<b>\$289,184</b>	<b>\$273,184</b>	<b>\$284,648</b>	<b>\$233,019</b>	<b>\$311,321</b>	<b>\$3,518,573</b>	<b>\$0</b>
<b>Total Excluding "Brown" Power Deal 141888</b>			<b>\$297,264</b>	<b>\$268,606</b>	<b>\$304,159</b>	<b>\$337,238</b>	<b>\$324,213</b>	<b>\$313,253</b>	<b>\$282,487</b>	<b>\$289,184</b>	<b>\$273,184</b>	<b>\$284,648</b>	<b>\$233,019</b>	<b>\$311,321</b>	<b>\$3,518,573</b>	<b>\$0</b>

SMUD-At times prior period adjustments are required, adjusting from green to brown power. Timing can be 3 months after the actual energy delivery when RECs are being calculated and transferred.  
 As originally captured \$297,264 \$268,606 \$306,942 \$337,238 \$328,649 \$316,893 \$282,911 \$289,200 \$273,184 \$284,648 \$233,019 \$311,321 \$3,529,875  
 \$0 \$0 -\$2,784 -\$1 -\$4,437 -\$3,641 -\$425 -\$16 \$0 -\$1 -\$11,303  
 Adjustment captured in 201412 Deferral Journal  
**\$300,019**