

Avista Corp.

2012

WASHINGTON

State Electric Annual Report

(RCW 80.04.080)

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Name of Respondent Avista Corporation	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report mm/dd/yyyy 4/12/2013	Year / Period of Report End of <u>2012 / Q4</u>
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STATEMENT OF UTILITY OPERATING INCOME - WASHINGTON

Instructions

- For each account below, report the amount attributable to the state of Washington based on Washington jurisdictional Results of Operations.
- Provide any necessary important notes regarding this statement of utility operating income in a footnote in the available space at the bottom of this page

Line No.	Account (a)	Refer to Form 1 Page (b)	TOTAL SYSTEM - WASHINGTON	
			Current Year (c)	Prior Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	878,502,910	944,362,581
3	Operating Expenses			
4	Operation Expenses (401)	320-323	593,843,233	666,134,453
5	Maintenance Expenses (402)	320-323	37,921,755	31,412,375
6	Depreciation Expense (403)	336-337	63,606,151	59,812,913
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	-	-
8	Amortization & Depletion of Utility Plant (404-405)	336-337	8,551,835	7,994,455
9	Amortization of Utility Plant Acquisition Adjustment (406)	336-337	31,743	31,743
10	Amort. of Property Losses, Unrecov Plant and Regulatory Study Costs (407)		-	-
11	Amortization of Conversion Expenses (407)		-	-
12	Regulatory Debits (407.3)		3,981,428	3,165,556
13	(Less) Regulatory Credits (407.4)		(14,036,146)	(5,429,948)
14	Taxes Other Than Income Taxes (408.1)	262-263	64,053,899	63,959,347
15	Income Taxes - Federal (409.1)	262-263	10,120,971	10,796,732
16	- Other (409.1)	262-263	-	-
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	18,285,234	17,502,579
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	-	-
19	Investment Tax Credit Adjustment - Net (411.4)	266	(152,835)	(126,076)
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-
21	Losses from Disposition Of Utility Plant (411.7)		-	-
22	(Less) Gains from Disposition of Allowances (411.8)		-	-
23	Losses from Disposition of Allowances (411.9)		-	-
24	Accretion Expense (411.10)		-	-
25	TOTAL Utility Operating Expenses (Total of line 4 through 24)		786,207,268	855,254,129
26	Net Utility Operating Income (Total line 2 less 25)		92,295,642	89,108,452

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STATEMENT OF UTILITY OPERATING INCOME - WASHINGTON

Instructions

or in a separate schedule.

3. Explain in a footnote if the previous year's figures are different from those reported in prior reports.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year	Prior Year	Current Year	Prior Year	Current Year	Prior Year	
(e)	(f)	(g)	(h)	(i)	(j)	
						1
663,617,340	679,123,477	214,885,570	265,239,104			2
						3
421,510,064	442,455,219	172,333,169	223,679,234			4
32,823,533	31,412,375	5,098,222	-			5
54,235,265	51,123,758	9,370,886	8,689,155			6
						7
7,229,437	6,901,204	1,322,398	1,093,251			8
31,743	31,743					9
						10
						11
3,810,169	2,671,539	171,259	494,017			12
(14,034,968)	(4,750,456)	(1,178)	(679,492)			13
50,990,830	49,676,411	13,063,069	14,282,936			14
11,994,566	11,543,662	(1,873,595)	(746,930)			15
						16
13,257,044	11,781,402	5,028,190	5,721,177			17
						18
(127,503)	(99,340)	(25,332)	(26,736)			19
						20
						21
						22
						23
						24
581,720,180	602,747,517	204,487,088	252,506,612	-	-	25
81,897,160	76,375,960	10,398,482	12,732,492	-	-	26

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION - WASHINGTON

Instructions

and in column (h) common function.

3. In order to accurately reflect utility plant in service necessary to furnish utility service to customers in the state of Washington, electric and gas plant not directly assigned is allocated to the state of Washington as appropriate and included in column (c) and (d).

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
341,198,854				135,937,468	3
584,460				222,992	4
-				-	5
-				-	6
-				-	7
341,783,314	-	-	-	136,160,460	8
-				-	9
-				-	10
7,841,118				25,939,108	11
-				-	12
349,624,432	-	-	-	162,099,568	13
118,736,625	-	-	-	37,017,399	14
230,887,807	-	-	-	125,082,169	15
					16
					17
118,072,454				24,672,767	18
-				-	19
-				-	20
664,171				12,344,632	21
118,736,625	-	-	-	37,017,399	22
					23
-				-	24
-				-	25
-	-	-	-	-	26
					27
-				-	28
-				-	29
-	-	-	-	-	30
-				-	31
-				-	32
118,736,625	-	-	-	37,017,399	33

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION - WASHINGTON

Instructions

1. Report below the original cost of utility plant in service necessary to furnish utility service to customers in the state of Washington, and the accumulated provisions for depreciation, amortization, and depletion attributable to that plant in service.
2. Report in column (c) the amount for electric function, in column (d) the amount for gas function, in columns (e), (f), and (g) report other (specify),

Line No.	Account (a)	Total Company End of Current Year (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,440,104,404	1,962,968,082
4	Property Under Capital Leases	807,452	-
5	Plant Purchased or Sold	-	-
6	Completed Construction not Classified	-	-
7	Experimental Plant Unclassified	-	-
8	Total (Total lines 3 through 7)	2,440,911,856	1,962,968,082
9	Leased to Others	-	-
10	Held for Future Use	4,574,784	4,574,784
11	Construction Work in Progress	85,966,250	52,186,024
12	Acquisition Adjustments	-	-
13	Total Utility Plant (Total lines 8 through 12)	2,531,452,890	2,019,728,890
14	Accumulated Provision for Depreciation, Amortization, and Depletion	847,669,301	691,915,277
15	Net Utility Plant (Line 13 less line 14)	1,683,783,589	1,327,813,613
16	Detail of Accumulated Provision for Depreciation, Amortization, and Depletion		
17	In Service		
18	Depreciation	829,087,828	686,342,607
19	Amortization and Depletion of Producing Natural Gas Lands / Land Rights	-	-
20	Amortization of Underground Storage Lands / Land Rights	-	-
21	Amortization of Other Utility Plant	18,581,473	5,572,670
22	Total (Total lines 18 through 21)	847,669,301	691,915,277
23	Leased to Others		
24	Depreciation	-	-
25	Amortization and Depletion	-	-
26	Total Leased to Others	-	-
27	Held for Future Use		
28	Depreciation	-	-
29	Amortization	-	-
30	Total Held for Future Use	-	-
31	Abandonment of Leases (Natural Gas)	-	-
32	Amortization of Plant Acquisition Adjustment	-	-
33	Total Accumulated Provision (Total lines 22, 26, 30, 31, 32)	847,669,301	691,915,277

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106)

Instructions

- Report below the original cost of electric plant in service necessary to furnish electric utility service to customers in the state of Washington. Include electric plant not directly assigned as allocated to the state of Washington.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, include by primary plant account increases in column (c), additions, and reductions in column (e), adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization	-	-
3	302 Franchises and Consents	29,340,414	-
4	303 Miscellaneous Intangible Plant	3,303,105	1,059,297
5	TOTAL Intangible Plant (Total of lines 2, 3, and 4)	32,643,519	1,059,297
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	310 Land and Land Rights	1,455,110	1,257,906
9	311 Structures and Improvements	81,993,920	356,286
10	312 Boiler Plant Equipment	110,790,103	2,137,400
11	313 Engines and Engine-Driven Generators	4,417	-
12	314 Turbogenerator Units	33,439,672	710,767
13	315 Accessory Electric Equipment	17,676,005	670,141
14	316 Miscellaneous Power Plant Equipment	10,374,478	31,434
15	317 Asset Retirement Costs for Steam Production	-	-
16	TOTAL Steam Production Plant (Total of lines 8 through 15)	255,733,705	5,163,934
17	B. Nuclear Production Plant		
18	320 Land and Land Rights	-	-
19	321 Structures and Improvements	-	-
20	322 Reactor Plant Equipment	-	-
21	323 Turbogenerator Units	-	-
22	324 Accessory Electric Equipment	-	-
23	325 Miscellaneous Power Plant Equipment	-	-
24	326 Asset Retirement Costs for Nuclear Production	-	-
25	TOTAL Nuclear Production Plant (Total of lines 18 through 24)	-	-
26	C. Hydraulic Production Plant		
27	330 Land and Land Rights	37,403,548	441,195
28	331 Structures and Improvements	28,231,703	783,563
29	332 Reservoirs, Dams, and Waterways	80,059,251	117,120
30	333 Water Wheels, Turbines, and Generators	101,466,058	5,054,879
31	334 Accessory Electric Equipment	22,156,975	31,315
32	335 Miscellaneous Power Plant Equipment	5,242,899	5,709
33	336 Roads, Railroads, and Bridges	1,304,515	13,778
34	337 Asset Retirement Costs for Hydraulic Production	-	-
35	TOTAL Hydraulic Production Plant (Total of lines 27 through 34)	275,864,949	6,447,559
36	D. Other Production Plant		
37	340 Land and Land Rights	590,531	-
38	341 Structures and Improvements	10,756,720	104,254
39	342 Fuel Holders, Products, and Accessories	13,807,091	3,538
40	343 Prime Movers	14,272,412	-
41	344 Generators	130,102,981	2,732,201
42	345 Accessory Electric Equipment	11,044,127	171,238
43	346 Miscellaneous Power Plant Equipment	1,060,621	141,873
44	347 Asset Retirement Costs for Other Production	-	-
45	TOTAL Other Production Plant (Total of lines 37 through 44)	181,634,483	3,153,104
46	TOTAL Production Plant (Total of lines 16, 25, 35, and 45)	713,233,137	14,764,597

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106)

Instructions

these tentative classifications in columns (c) and (d), including the reversals of the prior year's tentative account distributions of these amounts. Careful observance of these instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102; include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For account 399, state the nature and use of plant included in this account, and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each account comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed as required by the Uniform System of Accounts, give also the date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	Line No.
-	-	-	-	1
-	-	-	-	2
-	(101,313)	-	29,239,101	3
337,804	16,939	-	4,041,537	4
337,804	(84,374)	-	33,280,638	5
-	-	-	-	6
-	(445,272)	-	2,267,744	8
1,651	(292,278)	-	82,056,277	9
824,147	(710,220)	-	111,393,136	10
-	(16)	-	4,401	11
14,376	(117,890)	-	34,018,173	12
1,599,328	261,272	-	17,008,090	13
2,914	(39,519)	-	10,363,479	14
-	-	-	-	15
2,442,416	(1,343,923)	-	257,111,300	16
-	-	-	-	17
-	-	-	-	18
-	-	-	-	19
-	-	-	-	20
-	-	-	-	21
-	-	-	-	22
-	-	-	-	23
-	-	-	-	24
-	-	-	-	25
-	240,691	(411,435)	37,673,999	27
13,958	(222,374)	-	28,778,934	28
-	111,944	411,435	80,699,750	29
181,347	(336,820)	(7,554)	105,995,216	30
406	(83,904)	7,554	22,111,534	31
-	34,978	-	5,283,586	32
-	(4,600)	-	1,313,693	33
-	-	-	-	34
195,711	(260,085)	-	281,856,712	35
-	(2,081)	-	588,450	37
-	(81,302)	-	10,779,672	38
-	(48,676)	-	13,761,953	39
31,469	1,158,989	-	15,399,932	40
1,461,786	(402,541)	-	130,970,855	41
21,829	(69,026)	-	11,124,510	42
44,370	(40,259)	-	1,117,865	43
-	-	-	-	44
1,559,454	515,104	-	183,743,237	45
4,197,581	(1,088,904)	-	722,711,249	46

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	350 Land and Land Rights	12,559,777	(631,607)
49	352 Structures and Improvements	10,945,649	369,086
50	353 Station Equipment	132,620,332	6,034,668
51	354 Towers and Fixtures	11,169,623	1,372
52	355 Poles and Fixtures	94,997,460	2,853,953
53	356 Overhead Conductors and Devices	73,470,307	921,754
54	357 Underground Conduit	1,699,820	-
55	358 Underground Conductors and Devices	1,520,139	-
56	359 Roads and Trails	1,221,453	-
57	359.1 Asset Retirement Costs for Transmission Plant	-	-
58	TOTAL Transmission Plant (Total of lines 48 through 57)	340,204,560	9,549,225
59	4. DISTRIBUTION PLANT		
60	360 Land and Land Rights	3,493,602	278,080
61	361 Structures and Improvements	12,440,694	416,963
62	362 Station Equipment	68,733,355	6,222,658
63	363 Storage Battery Equipment	-	-
64	364 Poles, Towers, and Fixtures	149,272,161	13,834,556
65	365 Overhead Conductors and Devices	100,833,806	7,701,714
66	366 Underground Conduit	51,299,493	2,684,621
67	367 Underground Conductors and Devices	87,962,110	3,378,821
68	368 Line Transformers	127,879,137	8,265,119
69	369 Services	77,358,682	7,972,435
70	370 Meters	27,240,853	8,838,648
71	371 Installations on Customer Premises	-	-
72	372 Leased Property on Customer Premises	-	-
73	373 Street Lighting and Signal Systems	20,810,212	1,268,839
74	374 Asset Retirement Costs for Distribution Plant	-	-
75	TOTAL Distribution Plant (Total of lines 60 through 74)	727,324,105	60,862,454
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	380 Land and Land Rights	-	-
78	381 Structures and Improvements	-	-
79	382 Computer Hardware	-	-
80	383 Computer Software	-	-
81	384 Communication Equipment	-	-
82	385 Miscellaneous Regional Transmission and Market Operation Plant	-	-
83	386 Asset Retirement Costs for Regional Transmission and Operation Plant	-	-
84	TOTAL Transmission and Market Operation Plant (Total lines 77 through 83)	-	-
85	6. GENERAL PLANT		
86	389 Land and Land Rights	15,265	-
87	390 Structures and Improvements	2,195,782	257,251
88	391 Office Furniture and Equipment	2,505,636	3,750,147
89	392 Transportation Equipment	11,570,357	1,235,333
90	393 Stores Equipment	258,643	-
91	394 Tools, Shop and Garage Equipment	2,274,950	61,710
92	395 Laboratory Equipment	696,051	-
93	396 Power Operated Equipment	23,038,385	1,107,281
94	397 Communication Equipment	29,808,270	4,371,185
95	398 Miscellaneous Equipment	7,279	11,628
96	SUBTOTAL (Total of lines 86 through 95)	72,370,618	10,794,534
97	399 Other Tangible Property	-	-
98	399.1 Asset Retirement Costs for General Plant	-	-
99	TOTAL General Plant (Total of lines 96, 97 and 98)	72,370,618	10,794,534
100	TOTAL (Accounts 101 and 106)	1,885,775,939	97,030,107
101	102 Electric Plant Purchased	-	-
102	102 (Less) Electric Plant Sold	-	-
103	103 Experimental Plant Unclassified	-	-
104	TOTAL Electric Plant in Service (Total of lines 100 through 103)	1,885,775,939	97,030,107

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	Line No.
-	664,557	-	12,592,727	47
35,039	(160,144)	-	11,119,552	48
603,566	564,301	-	138,615,735	49
-	(39,378)	-	11,131,617	50
253,455	3,016,322	19,819	100,634,099	51
21,241	1,535,902	3,905	75,910,627	52
-	(5,993)	-	1,693,827	53
-	(5,359)	-	1,514,780	54
-	(4,306)	-	1,217,147	55
-	-	-	-	56
-	-	-	-	57
913,300	5,565,901	23,724	354,430,110	58
-	-	-	-	59
-	-	-	3,771,682	60
97,190	-	-	12,760,467	61
1,603,191	-	-	73,352,822	62
-	-	-	-	63
1,329,091	22,550	-	161,800,176	64
556,546	(26,158)	-	107,952,816	65
21,039	160	-	53,963,235	66
554,693	-	-	90,786,238	67
3,278,426	-	-	132,865,830	68
133,761	-	-	85,197,356	69
606,090	(8,529,783)	(152,725)	26,790,903	70
-	-	-	-	71
-	-	-	-	72
87,547	-	-	21,991,504	73
-	-	-	-	74
8,267,574	(8,533,231)	(152,725)	771,233,029	75
-	-	-	-	76
-	-	-	-	77
-	-	-	-	78
-	-	-	-	79
-	-	-	-	80
-	-	-	-	81
-	-	-	-	82
-	-	-	-	83
-	-	-	-	84
-	(6)	-	15,259	85
-	484,450	(7,034)	2,930,449	86
245,591	(3,716)	-	6,006,476	87
394,539	(19,116)	-	12,392,035	88
-	(107)	-	258,536	89
75,894	(403)	2,707	2,263,069	90
79,689	(222)	-	616,140	91
1,437,034	(15,162)	-	22,693,470	92
81,643	19,904	-	34,117,716	93
-	-	-	18,907	94
2,314,390	465,622	(4,327)	81,312,056	95
-	-	-	-	96
-	-	-	-	97
2,314,390	465,622	(4,327)	81,312,056	98
16,030,649	(3,674,986)	(133,329)	1,962,967,082	99
-	-	-	-	100
-	-	-	-	101
-	-	-	-	102
-	-	-	-	103
16,030,649	(3,674,986)	(133,329)	1,962,967,082	104

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ELECTRIC OPERATING REVENUES - WASHINGTON

Instructions

1. Report below operating revenues attributable to the state of Washington for each prescribed account in accordance with jurisdictional Results of Operations. Report the portion of total operating revenue and megawatt hours which pertains to unbilled revenue and MWH pertaining unbilled revenue in the lines provided.
2. Report number of customers (columns (f) and (g)) on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous period (columns (c), (e), and (g)) are not derived from previously reported figures, explain any inconsistencies in a footnote in the available space at the bottom of the page, or in a separate schedule.

Line No.	Account (a)	ELECTRIC OPERATING REVENUE	
		Current Year (b)	Prior Year (c)
1	Sales of Electricity		
2	440 Residential Sales	212,203,867	216,957,221
3	442 Commercial and Industrial Sales (3)		
4	Small (or Commercial)	201,823,707	193,928,002
5	Large (or Industrial)	56,438,380	55,120,699
6	444 Public Street and Highway Lighting	4,800,259	4,564,701
7	445 Other Sales to Public Authorities	-	-
8	446 Sales to Railroads and Railways	-	-
9	448 Interdepartmental Sales	815,832	819,529
10	TOTAL Sales to Ultimate Customers	(1) 476,082,045	471,390,152
11	447 Sales for Resale	96,217,670	76,990,883
12	TOTAL Sales of Electricity	572,299,715	548,381,035
13	449.1 (Less) Provision for Rate Refunds		-
14	TOTAL Revenues Net of Provision for Refunds	572,299,715	548,381,035
15	Other Operating Revenues		
16	450 Forfeited Discounts		-
17	451 Miscellaneous Service Revenues	358,329	356,315
18	453 Sales of Water and Water Power	304,767	330,494
19	454 Rent from Electric Property	1,982,262	1,934,388
20	455 Interdepartmental Rents		-
21	456 Other Electric Revenues	81,101,391	119,798,761
22	456.1 Revenues from Transmission of Electricity for Others	7,570,876	8,322,484
23	457.1 Regional Control Service Revenues		-
24	457.2 Miscellaneous Revenues		-
25			
26	TOTAL Other Operating Revenues	91,317,625	130,742,442
27	TOTAL Electric Operating Revenues	663,617,340	679,123,477

Name of Respondent Avista Corporation	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>mm/dd/yyyy</i> 4/12/2013	Year / Period of Report End of <u>2012 / Q4</u>
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ELECTRIC OPERATING REVENUES - WASHINGTON

Instructions

4. Disclose amounts of \$250,000 or greater in a footnote at the bottom of the page or in a separate schedule for accounts 451, 456, and 457.2.
5. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109 in the FERC Form 1, Important Changes During Period, for important new territory added and important rate increases or decreases.
7. Include unmetered sales. Provide details of such Sales in a footnote in the available space at the bottom of this page or in a separate schedule.

MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH		Line No.
Current Year (d)	Previous Year (e)	Current Year (f)	Previous Year (g)	
				1
2,443,488	2,529,236	212,164	210,923	2
				3
2,130,184	2,125,214	23,142	22,985	4
914,328	921,648	927	904	5
16,818	16,857	360	330	6
	-		-	7
	-		-	8
9,299	9,647	50	49	9
(2) 5,514,117	5,602,602	236,643	235,191	10
3,662,922	2,665,215		-	11
9,177,039	8,267,817	236,643	235,191	12
	-		-	13
9,177,039	8,267,817	236,643	235,191	14

(1) Includes \$ (115,677) of unbilled revenues.

(2) Includes (8,667) MWH relating to unbilled revenues.

(3) Segregation of Commercial and Industrial made on basis of utilization of energy and not on size of account.

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Instructions

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	500 Operation Supervision and Engineering	263,845	327,947
5	501 Fuel	18,180,099	20,390,215
6	502 Steam Expenses	2,604,995	2,807,577
7	503 Steam from Other Sources	-	-
8	504 (Less) Steam Transferred-Cr.	-	-
9	505 Electric Expenses	587,571	593,822
10	506 Miscellaneous Steam Power Expenses	1,538,557	1,564,580
11	507 Rents	14,248	21,136
12	509 Allowances	-	-
13	TOTAL Operation (Total of lines 4 through 12)	23,189,315	25,705,277
14	Maintenance		
15	510 Maintenance Supervision and Engineering	323,009	383,052
16	511 Maintenance of Structures	394,700	472,018
17	512 Maintenance of Boiler Plant	3,150,015	3,972,445
18	513 Maintenance of Electric Plant	379,798	914,384
19	514 Maintenance of Miscellaneous Steam Plant	367,398	556,071
20	TOTAL Maintenance (Total of Lines 15 through 19)	4,614,920	6,297,970
21	TOTAL Steam Power Generation Expenses (Total lines 13 & 20)	27,804,235	32,003,247
22	B. Nuclear Power Generation		
23	Operation		
24	517 Operation Supervision and Engineering	-	-
25	518 Fuel	-	-
26	519 Coolants and Water	-	-
27	520 Steam Expenses	-	-
28	521 Steam from Other Sources	-	-
29	522 (Less) Steam Transferred-Cr.	-	-
30	523 Electric Expenses	-	-
31	524 Miscellaneous Nuclear Power Expenses	-	-
32	525 Rents	-	-
33	TOTAL Operation (Total of lines 24 through 32)	-	-
34	Maintenance		
35	528 Maintenance Supervision and Engineering	-	-
36	529 Maintenance of Structures	-	-
37	530 Maintenance of Reactor Plant Equipment	-	-
38	531 Maintenance of Electric Plant	-	-
39	532 Maintenance of Miscellaneous Nuclear Plant	-	-
40	TOTAL Maintenance (Total of lines 35 through 39)	-	-
41	TOTAL Nuclear Power Generation Expenses (Total lines 33 & 40)	-	-
42	C. Hydraulic Power Generation		
43	Operation		
44	535 Operation Supervision and Engineering	1,562,298	1,680,779
45	536 Water for Power	765,192	729,503
46	537 Hydraulic Expenses	4,665,156	4,608,270
47	538 Electric Expenses	4,095,198	3,771,153
48	539 Miscellaneous Hydraulic Power Generation Expenses	403,266	459,049
49	540 Rents	4,440,144	4,305,857
50	TOTAL Operation (Total of lines 44 through 49)	15,931,254	15,554,611
51	Maintenance		
52	541 Maintenance Supervision and Engineering	379,137	363,464
53	542 Maintenance of Structures	394,055	274,503
54	543 Maintenance of Reservoirs, Dams, and Waterways	881,376	1,927,029
55	544 Maintenance of Electric Plant	1,823,363	1,528,956
56	545 Maintenance of Miscellaneous Hydraulic Plant	315,468	328,761
57	TOTAL Maintenance (Total of lines 53 through 57)	3,793,399	4,422,713
58	TOTAL Hydraulic Power Generation Expenses (Total of lines 50 & 58)	19,724,653	19,977,324
59			

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Instructions

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	546 Operation Supervision and Engineering	838,568	938,357
63	547 Fuel	41,642,026	35,870,302
64	548 Generation Expenses	1,100,945	702,818
65	549 Miscellaneous Other Power Generation Expenses	402,602	372,507
66	550 Rents	32,929	(20,770)
67	TOTAL Operation (Total of lines 62 through 66)	44,017,070	37,863,214
68	Maintenance		
69	551 Maintenance Supervision and Engineering	1,213,765	444,046
70	552 Maintenance of Structures	8,069	7,991
71	553 Maintenance of Generating and Electric Plant	5,010,035	966,049
72	554 Maintenance of Miscellaneous Other Power Generation Plant	104,802	100,965
73	TOTAL Maintenance (Total of lines 69 through 72)	6,336,671	1,519,051
74	TOTAL Other Power Generation Expenses	50,353,741	39,382,265
75	E. Other Power Supply Expenses		
76	555 Purchased Power	143,839,777	124,269,786
77	556 System Control and Load Dispatching	562,036	466,219
78	557 Other Expenses	95,274,993	141,690,602
79	TOTAL Other Power Supply Expenses (Total of lines 76 through 78)	239,676,806	266,426,607
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74, & 79)	337,559,435	357,789,443
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	560 Operation Supervision and Engineering	1,407,638	1,345,794
84	561 Load Dispatching	1,399,631	1,454,874
85	561.1 Load Dispatch-Reliability	-	-
86	561.2 Load Dispatch-Monitor and Operation Transmission System	-	-
87	561.3 Load Dispatch-Transmission Service and Scheduling	-	-
88	561.4 Scheduling, System Control and Dispatch Services	-	-
89	561.5 Reliability, Planning and Standards Development	-	-
90	561.6 Transmission Service Studies	-	-
91	561.7 Generation Interconnection Studies	-	-
92	561.8 Reliability, Planning and Standards Development Services	-	-
93	562 Station Expenses	272,824	207,797
94	563 Overhead Lines Expenses	304,851	338,058
95	564 Underground Lines Expenses	-	-
96	565 Transmission of Electricity by Others	11,410,304	11,410,227
97	566 Miscellaneous Transmission Expenses	1,161,915	1,095,603
98	567 Rents	75,363	83,215
99	TOTAL Operation (Total of lines 83 through 98)	16,032,526	15,935,568
100	Maintenance		
101	568 Maintenance Supervision and Engineering	1,380,687	857,057
102	569 Maintenance of Structures	295,007	278,223
103	569.1 Maintenance of Computer Hardware	-	-
104	569.2 Maintenance of Computer Software	-	-
105	569.3 Maintenance of Communication Equipment	-	-
106	569.4 Maintenance of Miscellaneous Regional Transmission Plant	-	-
107	570 Maintenance of Station Equipment	745,518	748,399
108	571 Maintenance of Overhead Lines	1,124,820	1,567,780
109	572 Maintenance of Underground Lines	5,446	958
110	573 Maintenance of Miscellaneous Transmission Plant	63,350	18,825
111	TOTAL Maintenance (Total of lines 101 through 110)	3,614,828	3,471,242
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	19,647,354	19,406,810

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Instructions

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	575.1 Operation Supervision	-	-
116	575.2 Day-Ahead and Real-Time Market Facilitation	-	-
117	575.3 Transmission Rights Market Facilitation	-	-
118	575.4 Capacity Market Facilitation	-	-
119	575.5 Ancillary Services Market Facilitation	-	-
120	575.6 Market Monitoring and Compliance	-	-
121	575.7 Market Facilitation, Monitoring, and Compliance Services	-	-
122	575.8 Rents	-	-
123	Total Operation (Total lines 115 through 122)	-	-
124	Maintenance		
125	576.1 Maintenance of Structures and Improvements	-	-
126	576.2 Maintenance of Computer Hardware	-	-
127	576.3 Maintenance of Computer Software	-	-
128	576.4 Maintenance of Communication Equipment	-	-
129	576.5 Maintenance of Miscellaneous Market Operation Plant	-	-
130	Total Maintenance (Total lines 125 through 129)	-	-
131	TOTAL Regional Market Expenses (Total lines 123 & 130)	-	-
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	580 Operation Supervision and Engineering	1,441,578	1,240,900
135	581 Load Dispatching	-	-
136	582 Station Expenses	376,588	454,504
137	583 Overhead Line Expenses	2,006,176	1,373,984
138	584 Underground Line Expenses	607,275	(284,040)
139	585 Street Lighting and Signal System Expenses	27,712	78,166
140	586 Meter Expenses	1,737,910	1,567,383
141	587 Customer Installations Expenses	373,957	441,429
142	588 Miscellaneous Expenses	4,938,602	4,766,624
143	589 Rents	231,316	180,606
144	TOTAL Operation (Total of lines 134 through 143)	11,741,114	9,819,556
145	Maintenance		
146	590 Maintenance Supervision and Engineering	1,122,565	748,168
147	591 Maintenance of Structures	166,990	250,650
148	592 Maintenance of Station Equipment	636,363	638,169
149	593 Maintenance of Overhead Lines	5,250,913	5,119,742
150	594 Maintenance of Underground Lines	639,386	684,449
151	595 Maintenance of Line Transformers	725,863	2,184,626
152	596 Maintenance of Street Lighting and Signal Systems	456,146	422,059
153	597 Maintenance of Meters	37,604	81,694
154	598 Maintenance of Miscellaneous Distribution Plant	374,810	410,777
155	TOTAL Maintenance (Total lines 146 through 154)	9,410,640	10,540,334
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	21,151,754	20,359,890
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	901 Supervision	379,010	415,719
160	902 Meter Reading Expenses	2,503,564	2,399,999
161	903 Customer Records and Collection Expenses	5,390,092	5,326,642
162	904 Uncollectable Accounts	1,396,685	1,727,671
163	905 Miscellaneous Customer Accounts Expenses	150,484	90,959
164	TOTAL Customer Accounts Expenses (Total of line 159 through 163)	9,819,835	9,960,990

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Instructions

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	907 Supervision	-	-
168	908 Customer Assistance Expenses	17,638,273	20,601,616
169	909 Informational and Instructional Expenses	721,497	610,578
170	910 Miscellaneous Customer Service and Informational Expenses	115,576	87,825
171	TOTAL Customer Service and Informational Expenses (Total lines 167 through 170)	18,475,346	21,300,019
172	7. SALES EXPENSES		
173	Operation		
174	911 Supervision	-	-
175	912 Demonstrating and Selling Expenses	5,213	7,934
176	913 Advertising Expenses	-	154
177	916 Miscellaneous Sales Expenses	-	(3,891)
178	TOTAL Sales Expenses (Total of lines 174 through 177)	5,213	4,197
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	920 Administrative and General Salaries	21,160,495	16,787,869
182	921 Office Supplies and Expenses	2,794,286	2,744,155
183	922 (Less) Administrative Expenses Transferred-Credit	(44,089)	(41,185)
184	923 Outside Services Employed	7,824,693	9,716,387
185	924 Property Insurance	888,116	819,995
186	925 Injuries and Damages	1,632,919	2,949,340
187	926 Employee Pensions and Benefits	937,145	866,947
188	927 Franchise Requirements	-	-
189	928 Regulatory Commission Expenses	4,557,483	3,617,539
190	929 (Less) Duplicate Charges-Cr.	-	-
191	930.1 General Advertising Expenses	-	-
192	930.2 Miscellaneous General Expenses	2,177,482	1,828,276
193	931 Rents	693,055	595,858
194	TOTAL Operation (Total of lines 181 through 193)	42,621,585	39,885,181
195	Maintenance		
196	935 Maintenance of General Plant	5,053,075	5,161,065
197	TOTAL Administrative and General Expenses (Total of lines 194 and 196)	47,674,660	45,046,246
198	TOTAL Elec Op and Maint Expns (Total lines 80, 112, 131, 156, 164, 171, 178, 197)	454,333,597	473,867,595

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TRANSMISSION LINE STATISTICS - WASHINGTON

Instructions

1. Report information concerning transmission lines physically located in the state of Washington, including the cost of lines, and expenses for the year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below this voltage should be grouped and totals reported for each group.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by the State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly-owned structures in column (g). In a footnote in the available space at the bottom of this page or in a separate

Line No.	DESIGNATION		VOLTAGE (KV) <i>Indicate where other than 60 cycle, 3 phase</i>		Type of Supporting Structure (e)	LENGTH (Pole Miles) <i>For underground lines, report circuit miles</i>		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Group Sum		60.00	60.00		1.00		
2								
3	Group Sum		115.00	115.00		935.00		
4								
5	Beacon Sub #4	BPA Bell Sub	230.00	230.00	Steel Tower	1.00		1
6	Beacon Sub	BPA Bell Sub	230.00	230.00	H Type	5.00		1
7	Beacon Sub #5	BPA Bell Sub	230.00	230.00	Steel Pole	4.00		1
8	Beacon Sub #5	BPA Bell Sub	230.00	230.00	H Type	2.00		1
9	Beacon	Cabinet Gorge Plant	230.00	230.00	Steel Tower		1.00	1
10	Beacon	Cabinet Gorge Plant	230.00	230.00	Steel Pole	13.00		2
11	Beacon Sub	Lolo Sub	230.00	230.00	Steel Tower	1.00		1
12	Beacon Sub	Lolo Sub	230.00	230.00	H Type	21.00		1
13	Benawah	Shawnee	230.00	230.00	Steel Pole	58.00		1
14	North Lewiston	Walla Walla	230.00	230.00	Steel Pole	4.00		1
15	North Lewiston	Walla Walla	230.00	230.00	H Type	35.00		1
16	North Lewiston	Shawnee	230.00	230.00	Steel Pole	7.00		1
17	North Lewiston	Shawnee	230.00	230.00	H Type	26.00		1
18	Walla Walla	Wanapum	230.00	230.00	Alum.			1
19	Walla Walla	Wanapum	230.00	230.00	H Type	78.00		1
20	BPA Line	West Side Sub	230.00	230.00	Steel Pole	2.00		2
21								
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TRANSMISSION LINE STATISTICS - WASHINGTON

Instructions

- schedule, explain the basis of such occupancy and state whether these expenses with respect to such structures are included in the expenses reported for the line designated.
- Do not report the same transmission line structure twice. Report lower-voltage lines and higher-voltage lines as one line. Designate in a footnote if you do not have include lower-voltage lines with higher-voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
 - Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details of such matters as percent ownership by respondent in the line, name of c-owner, basis of sharing expenses of the line, and how expenses borne by the respondent are accounts for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
 - Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
 - Base the plant cost figures called for in columns (j) through (l) on the book cost at end of year associated with the physical lines reported.

Size of Conductor and Material (i)	COST OF LINE <i>Include in column (j) land, land rights, and clearing right-of-way</i>			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	136,038	498,412	634,450	-	-	-	-	1
			-					2
	5,864,350	70,815,481	76,679,831	120,830	398,404	-	519,234	3
			-					4
1272 ACSS	-	-	-	-	-	-	-	5
1272 ACSS	17,912	1,316,679	1,334,591	-	-	-	-	6
1272 ACSS	-	-	-	-	-	-	-	7
1272 ACSS	30,323	3,275,357	3,305,680	-	-	-	-	8
1272 ACSS	-	-	-	-	-	-	-	9
1590 ACSS	113,410	15,762,964	15,876,374	-	23,395	-	23,395	10
1272 ACSS	-	-	-	-	-	-	-	11
1272 McMAL	92,558	1,435,672	1,528,230	-	15,706	-	15,706	12
1590 ACSS	570,207	48,024,931	48,595,138	1,807	5,039	-	6,846	13
1272 McMAL	-	-	-	-	-	-	-	14
1272 McMAL	598,166	5,657,334	6,255,500	-	1,251	-	1,251	15
1272 ACSR	-	-	-	-	-	-	-	16
1272 ACSR	862,135	9,723,478	10,585,613	-	1,900	-	1,900	17
1272 McMAL	-	-	-	-	-	-	-	18
1272 McMAL	70,781	2,709,710	2,780,492	7,396	16,158	-	23,554	19
1272 ACSR	36,461	594,543	631,005	-	-	-	-	20
			-					21
			-					22
			-					23
			-					24
			-					25
			-					26
			-					27
			-					28
			-					29
			-					30
			-					31
			-					32
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			-					34
			-					35
			-					36

Name of Respondent Avista Corporation	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>mm/dd/yyyy</i> 4/12/2013	Year / Period of Report End of <u>2012 / Q4</u>
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WASHINGTON STATISTICS DATA REQUEST

Line No.	(a)	Total Company Operations		Washington Operations	
		2012 (b)	2011 (c)	2012 (d)	2011 (e)
1	Electric Service Revenues				
2	Residential Sales	315,137,035	324,834,634	212,203,867	216,957,221
3	Commercial & Industrial Sales	406,156,674	402,699,230	258,262,087	249,048,701
4	Public Street & Highway Lighting	7,240,388	6,940,809	4,800,259	4,564,701
5	Interdepartmental Sales	1,025,713	1,037,295	815,832	819,529
6	Sales for Resale	148,004,414	118,011,777	96,217,670	76,990,883
7	Other Operating Revenues	140,351,881	200,326,935	91,317,625	130,742,442
8	Total Electric Service Revenues	1,017,916,105	1,053,850,680	663,617,340	679,123,477
9					
10	Disposition of Energy-Megawatt Hrs.				
11	Residential Sales	3,608,626	3,728,029	2,443,488	2,529,236
12	Commercial & Industrial Sales	5,226,804	5,269,072	3,044,512	3,046,862
13	Public Street & Highway Lighting	25,878	25,828	16,818	16,857
14	Interdepartmental Sales	11,695	12,204	9,299	9,647
15	Sales for Resale	5,634,398	4,084,890	3,662,922	2,665,215
16	Energy Losses	-	-	-	-
17	Total Disposition of Energy	14,507,401	13,120,023	9,177,039	8,267,817
18					
19	Average Number of Customers Per Month				
20	Residential Sales	318,692	316,763	212,164	210,923
21	Commercial & Industrial Sales	41,264	40,998	24,069	23,889
22	Public Street & Highway Lighting	503	455	360	330
23	Interdepartmental Sales	94	87	50	49
24					
25					
26	Miles of Transmission Pole Lines (Rounded)	2,201	2,210	1,194	1,197
27	Number of Line Transformers	114,491	114,170	79,136	79,371
28	Capacity of All Line Transformers (MVA - Rounded)	4,677	4,658	3,608	3,600
29	Number of Meters	377,196	374,886	252,445	251,079
30					
31	Number of Employees per Year-End Payroll				
32	Total Regular Full-Time Employees	553	544	438	433
33	Total Part-Time and Temporary Employees	33	30	27	26
34	Allocation of General Employees	442	415	294	274
35	Total Employees	1,028	989	759	733