

AVISTA UTILITIES  
WASHINGTON ELECTRIC RESULTS  
(000'S OF DOLLARS)  
TWELVE MONTHS ENDED DECEMBER 31, 2019

Line No.	DESCRIPTION	Pro Forma 2020 Mandatory & Compliance
	Adjustment Number	3.14
	Workpaper Reference	E-CAP4
REVENUES		
1	Total General Business	\$0
2	Interdepartmental Sales	-
3	Sales for Resale	-
4	Total Sales of Electricity	-
5	Other Revenue	-
6	Total Electric Revenue	-
EXPENSES		
Production and Transmission		
7	Operating Expenses	-
8	Purchased Power	-
9	Depreciation/Amortization	629
10	Regulatory Amortization	-
11	Taxes	-
12	Total Production & Transmission	629
Distribution		
13	Operating Expenses	-
14	Depreciation/Amortization	81
15	Taxes	-
16	Total Distribution	81
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
Administrative & General		
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Regulatory Deferrals/Amortization	-
23	Taxes	-
24	Total Admin. & General	-
25	Total Electric Expenses	710
26	OPERATING INCOME BEFORE FIT	(710)
FEDERAL INCOME TAX		
27	Current Accrual	(149)
28	Debt Interest	(185)
29	Deferred Income Taxes	-
30	Amortized ITC - Noxon	-
31	NET OPERATING INCOME	(\$375)
RATE BASE		
PLANT IN SERVICE		
32	Intangible	\$0
33	Production	1,686
34	Transmission	28,736
35	Distribution	3,315
36	General	-
37	Total Plant in Service	33,737
ACCUMULATED DEPRECIATION/AMORT		
38	Intangible	-
39	Production	337
40	Transmission	2,084
41	Distribution	484
42	General	-
43	Total Accumulated Depreciation	2,905
44	NET PLANT	36,642
45	DEFERRED TAXES	(1,058)
46	Net Plant After DFIT	35,584
47	DEFERRED DEBITS AND CREDITS & OTHER	-
48	WORKING CAPITAL	-
49	TOTAL RATE BASE	\$35,584

AVISTA UTILITIES  
WASHINGTON ELECTRIC RESULTS - ADJUST NET PLANT AMA TO EOP  
TWELVE MONTHS ENDED DECEMBER 31, 2019  
(000'S OF DOLLARS)

DESCRIPTION	Adjustment 3.14 - Mandatory & Compliance			12.31.2020 EOP Adjustment 3.14 Mandatory & Compliance
	2020 Retirements on Plant-In- Service at 12/31/2019	2020 Plant Additions	2020 Offsets	
	<b>OFFSETS</b>			
<b>EXPENSES</b>				
Intangible	-	-	-	-
Production	(8)	45	-	37
Transmission	(46)	638	-	592
Distribution	(13)	94	-	81
General	-	-	-	-
Total Electric Expenses	(67)	777	-	710
<b>RATE BASE</b>				
<b>PLANT IN SERVICE</b>				
Intangible	-	-	-	-
Production	(353)	2,038	-	1,686
Transmission	(2,221)	30,958	-	28,736
Distribution	(538)	3,853	-	3,315
General	-	-	-	-
Total Plant in Service	(3,113)	36,849	-	33,737
<b>ACCUMULATED DEPRECIATION/AMORT</b>				
Intangible	-	-	-	-
Production	353	(15)	-	337
Transmission	2,221	(137)	-	2,084
Distribution	538	(55)	-	484
General	-	-	-	-
Total Accumulated Depreciation	3,113	(207)	-	2,905
<b>NET PLANT</b>	-	36,642	-	36,642
<b>DEFERRED TAXES</b>	-	(1,058)	-	(1,058)
Net Plant After DFIT	-	35,584	-	35,584
<b>Additional Detail for Cost of Service</b>				
<b>Depreciation Expense</b>				
Steam	-	-	-	-
Hydro	(8)	45	-	37
Other	-	-	-	-
Total Production Depreciation Expense	(8)	45	-	37
<b>Plant in Service</b>				
Steam	-	-	-	-
Hydro	(353)	2,038	-	1,686
Other	-	-	-	-
Total Production Plant in Service	(353)	2,038	-	1,686
<b>Accumulated Depreciation</b>				
Steam	-	-	-	-
Hydro	353	(15)	-	337
Other	-	-	-	-
Total Production Accumulated Depreciation	353	(15)	-	337

**Pro Forma Adjustment Calculation - Washington Electric**  
**Test Year 12 Months Ended December 31, 2019**  
**Rate base Adjustment to 12/31/20 EOP**  
**In thousands ('000s)**

Tax Rate	1st Year Rate
P/T/D	3.750%
GP	14.28%
Transport. & Hardware	20.00%
Software	33.33%

Description	EOP Cost	AMA Cost	Book Rate [1]	Estimated Annual Depreciation Expense	A/D 12.31.20	Tax Depreciation 2020			ADFIT 12.31.20	Retirements	Reduction in Expense
						Repairs Deduction Rate [2]	Repairs Deduction	Tax Depreciation			
Generation											
Steam/Thermal	-	-	2.96%	-	-	7%	-	-	-	-	-
Hydro	2,038	701	2.20%	45	15	7%	143	71	214	(42)	(353)
Other	-	-	3.56%	-	-	7%	-	-	-	-	-
Subtotal	2,038	701		45	15		143	71	214	(42)	(8)
Transmission	30,958	6,652	2.06%	638	137	10%	3,095.78	1,045	4,141	(841)	(2,221)
Distribution											
Direct	3,853	2,242	2.45%	94	55	20%	771	116	887	(175)	(538)
AA	-	-	2.45%	-	-	20%	-	-	-	-	-
AN	-	-	2.69%	-	-	20%	-	-	-	-	-
Subtotal	3,853	2,242		94	55		771	116	887	(175)	(13)
General Plant	-	-	3.79%	-	-	0%	-	-	-	-	-
Transportation	-	-	5.42%	-	-	0%	-	-	-	-	-
Hardware	-	-	20.00%	-	-	0%	-	-	-	-	-
Subtotal	-	-		-	-		-	-	-	-	-
Software	-	-	20.00%	-	-	0%	-	-	-	-	-
Subtotal	-	-		-	-		-	-	-	-	-
<b>Electric Total</b>	<b>36,849</b>	<b>9,595</b>		<b>777</b>	<b>207</b>		<b>4,009</b>	<b>1,232</b>	<b>5,241</b>	<b>(1,058)</b>	<b>(3,113)</b>

[1] Book Rates from the Depreciation Study approved in Order 04 related to UE-180167 and UG-180168

[2] Electric repairs have historically been generation, transmission, and distribution related; this year's percentage is based off a 3-year average (2016 -2018) by function on a system basis as a percentage of additions.

**Pro Forma Adjustment Calculation - WA Electric**  
**Test Year Ended December 31, 2019**  
**Ratebase Adjustment to 12/31/20 EOP**  
**In thousands ('000s)**

Description	Depreciation Category	Washington - Electric	
		EOP Cost	AMA Cost
		CAP20.2	CAP20.2
Generation			
Thermal	Thermal 311-316	-	-
Hydro	Hydro 331-336	2,038	701
Other	Other Elec Production / Turbines 340-346	-	-
Subtotal		<u>2,038</u>	<u>701</u>
Transmission			
Elec Transmission	Elec Transmission 350-359	30,958	6,652
Subtotal		<u>30,958</u>	<u>6,652</u>
Distribution			
Direct	Elec Distribution 360-373	3,853	2,242
AA		-	-
AN		-	-
Subtotal		<u>3,853</u>	<u>2,242</u>
General Plant			
Facilities	Facilities 390-391	-	-
Specifically Allocated [1]		-	-
Hardware			
Specifically Allocated [1]		-	-
Subtotal		<u>-</u>	<u>-</u>
Transport.			
Transportation and Tools	Transportation and Tools 392 / 396	-	-
Subtotal		<u>-</u>	<u>-</u>
Software			
Specifically Allocated [1]		-	-
Subtotal		<u>-</u>	<u>-</u>
<b>Electric Total</b>		<b><u>36,849</u></b>	<b><u>9,595</u></b>
		CAP 20	CAP 20

[1] Specifically allocated based on 3 years (2017-2019) of historicals by BI (pivot table on an ER level to the right)

ERval	BIval	Hardware	Software	General	Grand Total	EOP Total Cost	EOP Hardware	EOP Software	EOP General	AMA TotalCost	AMA Hardware	AMA Software	AMA General
2277	YQ301	50.22%	46.56%	3.22%	100.00%	-	-	-	-	-	-	-	-
4164	EG201	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
4192	92E07	100.00%	0.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
5005	05P92	29.31%	37.10%	33.59%	100.00%	-	-	-	-	-	-	-	-
5010	10W09	36.61%	41.30%	22.08%	100.00%	-	-	-	-	-	-	-	-
5014	05P95	19.94%	77.28%	2.78%	100.00%	-	-	-	-	-	-	-	-
5014	06P98	43.64%	1.31%	55.04%	100.00%	-	-	-	-	-	-	-	-
5016	01N09	92.74%	7.26%	0.00%	100.00%	-	-	-	-	-	-	-	-
5017	17W01	43.39%	56.44%	0.17%	100.00%	-	-	-	-	-	-	-	-
5018	18W01	3.81%	96.19%	0.00%	100.00%	-	-	-	-	-	-	-	-
5019	19W01	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
5020	20P01	15.75%	0.90%	83.34%	100.00%	-	-	-	-	-	-	-	-
5022	22P01	23.83%	50.45%	25.71%	100.00%	-	-	-	-	-	-	-	-
5025	25P01	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
5026	26W01	1.55%	98.45%	0.00%	100.00%	-	-	-	-	-	-	-	-
5028	28W01	0.15%	99.85%	0.00%	100.00%	-	-	-	-	-	-	-	-
5029	29W01	3.17%	96.83%	0.00%	100.00%	-	-	-	-	-	-	-	-
5030	30P01	0.00%	0.59%	99.41%	100.00%	-	-	-	-	-	-	-	-
5031	31W01	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
5032	32P01	27.39%	68.25%	4.36%	100.00%	-	-	-	-	-	-	-	-
5033	33C09	12.49%	1.89%	85.62%	100.00%	-	-	-	-	-	-	-	-
5037	35N09	60.08%	0.00%	39.92%	100.00%	-	-	-	-	-	-	-	-
5038	38X09	0.78%	99.22%	0.00%	100.00%	-	-	-	-	-	-	-	-
5039	39E29	73.03%	7.69%	19.28%	100.00%	-	-	-	-	-	-	-	-
5142	42P09	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
5147	47C08	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
5151	51N09	0.26%	99.74%	0	100.00%	-	-	-	-	-	-	-	-
5152	52N09	86.67%	13.33%	0.00%	100.00%	-	-	-	-	-	-	-	-
5153	53N09	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
5155	55N09	61.76%	38.24%	0.00%	100.00%	-	-	-	-	-	-	-	-
5156	56N09	0.00%	82.68%	17.32%	100.00%	-	-	-	-	-	-	-	-
7200	XD101	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
7060	19W09	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
7005	85J51	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
7006	86J51	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
2204	LC903	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
4164	EG202	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
5027	27P01	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
5034	34C09	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
5035	35C09	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
6110	YI303	0.00%	0.00%	100.00%	100.00%	-	-	-	-	-	-	-	-
7141	19N09	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
7141	20N09	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
7141	41E55	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
5032	32P02	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-
5040	01C11	0.00%	100.00%	0.00%	100.00%	-	-	-	-	-	-	-	-

On an ER Level:

Row Labels	Sum of EOP Hardware	Sum of EOP Software	Sum of EOP General	Sum of EOP Total Cost	Sum of AMA Hardware	Sum of AMA Software	Sum of AMA General	Sum of AMA TotalCost
2204	-	-	-	-	-	-	-	-
2277	-	-	-	-	-	-	-	-
4164	-	-	-	-	-	-	-	-
4192	-	-	-	-	-	-	-	-
5005	-	-	-	-	-	-	-	-
5010	-	-	-	-	-	-	-	-
5014	-	-	-	-	-	-	-	-
5016	-	-	-	-	-	-	-	-
5017	-	-	-	-	-	-	-	-
5018	-	-	-	-	-	-	-	-
5019	-	-	-	-	-	-	-	-
5020	-	-	-	-	-	-	-	-
5022	-	-	-	-	-	-	-	-
5025	-	-	-	-	-	-	-	-
5026	-	-	-	-	-	-	-	-
5027	-	-	-	-	-	-	-	-
5028	-	-	-	-	-	-	-	-
5029	-	-	-	-	-	-	-	-
5030	-	-	-	-	-	-	-	-
5031	-	-	-	-	-	-	-	-
5032	-	-	-	-	-	-	-	-
5033	-	-	-	-	-	-	-	-
5034	-	-	-	-	-	-	-	-
5035	-	-	-	-	-	-	-	-
5037	-	-	-	-	-	-	-	-
5038	-	-	-	-	-	-	-	-
5039	-	-	-	-	-	-	-	-
5040	-	-	-	-	-	-	-	-
5142	-	-	-	-	-	-	-	-
5147	-	-	-	-	-	-	-	-
5151	-	-	-	-	-	-	-	-
5152	-	-	-	-	-	-	-	-
5153	-	-	-	-	-	-	-	-
5155	-	-	-	-	-	-	-	-
5156	-	-	-	-	-	-	-	-
6110	-	-	-	-	-	-	-	-
7005	-	-	-	-	-	-	-	-
7006	-	-	-	-	-	-	-	-
7060	-	-	-	-	-	-	-	-
7141	-	-	-	-	-	-	-	-
7200	-	-	-	-	-	-	-	-
<b>Grand Total</b>	-	-	-	-	-	-	-	-

Functional Group	Plant Retirements	Depreciation Rate	Depreciation Expense to Remove for Retirements	2020 Retirements		2020 Depreciation Expense to Remove		Customer at the Center	Large Distinct Projects	Mandatory & Compliance	Programs	Short-Lived Assets
	2020		2020	WA E	WA G	WA E	WA G		WA E - 2020 Retirements			
Thermal 311-316*	3,174,042	2.62%	(83,142)	2,083,441	-	(54,575)	-	-	2,083,441	-	-	-
Hydro 331-336	1,771,168	2.14%	(37,973)	1,162,595	-	(24,926)	-	-	622,847	352,737	187,010	-
Other Elec Production / Turbines 340-346	387,772	3.56%	(13,803)	254,533	-	(9,060)	-	-	-	-	254,533	-
Elec Transmission 350-359	6,200,624	2.08%	(129,249)	4,070,090	-	(84,839)	-	-	1,020,882	2,221,385	827,823	-
Transmission for 2020 Storm Est. **	2,660,512	2.08%	(55,457)	1,746,360	-	(36,402)	-	-	1,746,360	-	-	-
Subtotal Elec Transmission 350-359	8,861,136		(184,705)	5,816,450	-	(121,241)	-	-	2,767,242	2,221,385	827,823	-
Elec Distribution 360-373	7,884,780	2.50%	(197,222)	5,607,199	-	(140,253)	-	-	386,259	538,494	4,682,446	-
Distribution for 2020 Storm Est. **	1,381,880	2.50%	(34,565)	982,713	-	(24,581)	-	-	982,713	-	-	-
Subtotal Elec Distribution 360-373	9,266,660		(231,787)	6,589,912	-	(164,834)	-	-	1,368,972	538,494	4,682,446	-
Gas Distribution 374-387	5,403,752	2.50%	(135,164)	-	3,111,056	-	(77,817)	-	-	-	-	-
Gas Underground Storage 350-357	91,627	1.03%	(948)	-	60,096	-	(622)	-	-	-	-	-
Software 303	17,597,774	actual used	(793,848)	8,398,749	2,369,789	(379,751)	(119,073)	7,060,387	-	-	-	1,338,362
General	25,220,642	actual used	(1,404,995)	13,759,288	2,886,755	(736,716)	(167,731)	-	1,607,935	-	4,721,178	7,430,175
Facilities 390-391	581,878	2.00%	(11,638)	284,143	86,647	(5,683)	(1,733)	-	156,597	-	127,546	-
Transportation and Tools 392 / 396	759,748	2.00%	(15,195)	371,000	113,134	(7,420)	(2,263)	-	-	-	371,000	-
Plant/AD/Depreciation Expense Retirements (j)	73,116,199		(2,913,199)	<b>38,720,111</b>	<b>8,627,478</b>	<b>(1,504,204)</b>	<b>(369,238)</b>	<b>7,060,387</b>	<b>8,607,034</b>	<b>3,112,616</b>	<b>11,171,538</b>	<b>8,768,536</b>
Plant/AD/Depreciation Expense Retirements (j)	71,996,577		(2,894,143)							<b>CAP 20</b>		
Variance - due to software and general - no im	1,119,622		(19,055)									

\*The Company included 2020 estimated Thermal retirements under large distinct projects (eventhough there are no Thermal large distinct projects in the 2020 pro forma) to be conservative and include additional offsets in this case.  
\*\*Due to not having historical cost estimates, the Company estimated a 50% factor for evaluating the retirements associated with the 2020 Labor Day Storm, including the Chelan-Stratford transmission line.

Allocated by Adjustment															
Functional Group	Customer at the Center	Large Distinct Projects	Mandatory & Compliance	Programs	Short-Lived Assets	Customer at the Center	Large Distinct Projects	Mandatory & Compliance	Programs	Short-Lived Assets	Customer at the Center	Large Distinct Projects	Mandatory & Compliance	Programs	Short-Lived Assets
	WA G - 2020 Retirements					WA E - 2020 Depreciation Expense to Remove					WA G - 2020 Depreciation Expense to Remove				
Thermal 311-316*	-	-	-	-	-	-	(54,575)	-	-	-	-	-	-	-	-
Hydro 331-336	-	-	-	-	-	-	(13,354)	(7,563)	(4,009)	-	-	-	-	-	-
Other Elec Production / Turbines 340-346	-	-	-	-	-	-	-	-	(9,060)	-	-	-	-	-	-
Elec Transmission 350-359	-	-	-	-	-	-	(21,280)	(46,304)	(17,256)	-	-	-	-	-	-
Transmission for 2020 Storm Est. **	-	-	-	-	-	-	(55,457)	-	-	-	-	-	-	-	-
Subtotal Elec Transmission 350-359	-	-	-	-	-	-	(76,737)	(46,304)	(17,256)	-	-	-	-	-	-
Elec Distribution 360-373	-	-	-	-	-	-	(9,661)	(13,469)	(117,122)	-	-	-	-	-	-
Distribution for 2020 Storm Est. **	-	-	-	-	-	-	(24,581)	-	-	-	-	-	-	-	-
Subtotal Elec Distribution 360-373	-	-	-	-	-	-	(34,242)	(13,469)	(117,122)	-	-	-	-	-	-
Gas Distribution 374-387	-	676,866	1,872,834	561,356	-	-	-	-	-	-	-	(16,930)	(46,845)	(14,041)	-
Gas Underground Storage 350-357	-	60,096	-	-	-	-	-	-	-	-	-	(622)	-	-	-
Software 303	1,992,157	-	-	-	377,632	(319,237)	-	-	-	(60,514)	(100,098)	-	-	-	(18,975)
General	-	363,647	-	847,512	1,675,597	-	(86,094)	-	(252,787)	(397,835)	-	(21,129)	-	(49,244)	(97,358)
Facilities 390-391	-	47,753	-	38,894	-	-	(3,132)	-	(2,551)	-	-	(955)	-	(778)	-
Transportation and Tools 392 / 396	-	-	-	113,134	-	-	-	-	(7,420)	-	-	-	-	(2,263)	-
Plant/AD/Depreciation Expense Retirements (j)	<b>1,992,157</b>	<b>1,148,362</b>	<b>1,872,834</b>	<b>1,560,896</b>	<b>2,053,228</b>	<b>(319,237)</b>	<b>(268,133)</b>	<b>(67,335)</b>	<b>(410,205)</b>	<b>(458,349)</b>	<b>(100,098)</b>	<b>(39,637)</b>	<b>(46,845)</b>	<b>(66,325)</b>	<b>(116,333)</b>
			CAP 20					CAP 20					CAP 20		
Plant/AD/Depreciation Expense Retirements (j)															
Variance - due to software and general - no im															

\*The Company included 2020 estimated Thern  
\*\*Due to not having historical cost estimates, 1

Column Labels													Total Sum of WA - Total Sum of WA -		
Row Labels	Sum of WA - E Allocated						Sum of WA - G Allocated					E Allocated Total		G Allocated Total	
	Total 2020 Forecasted						Total 2020 Forecasted					2020 Forecasted		2020 Forecasted	
	EOP TTP						EOP TTP					EOP TTP		EOP TTP	
	Customer at the Center	Large Distinct Projects	Mandatory & Compliance	Programs	Short-Lived Assets		Customer at the Center	Large Distinct Projects	Mandatory & Compliance	Programs	Short-Lived Assets				
Elec Distribution 360-373	0.00%	6.89%	9.60%	83.51%	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			100.00%	#DIV/0!
Elec Transmission 350-359	0.00%	25.08%	54.58%	20.34%	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			100.00%	#DIV/0!
Facilities 390-391	0.00%	55.11%	0.00%	44.89%	0.00%		0.00%	55.11%	0.00%	44.89%	0.00%			100.00%	100.00%
Gas Distribution 374-387	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		0.00%	21.76%	60.20%	18.04%	0.00%			#DIV/0!	100.00%
Gas Underground Storage 350-357	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		0.00%	100.00%	0.00%	0.00%	0.00%			#DIV/0!	100.00%
General	0.00%	11.69%	0.00%	34.31%	54.00%		0.00%	12.60%	0.00%	29.36%	58.04%			100.00%	100.00%
Hydro 331-336	0.00%	53.57%	30.34%	16.09%	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			100.00%	#DIV/0!
Other Elec Production / Turbines 340-346	0.00%	0.00%	0.00%	100.00%	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			100.00%	#DIV/0!
Software 303	84.06%	0.00%	0.00%	0.00%	15.94%		84.06%	0.00%	0.00%	0.00%	15.94%			100.00%	100.00%
Transportation and Tools 392 / 396	0.00%	0.00%	0.00%	100.00%	0.00%		0.00%	0.00%	0.00%	100.00%	0.00%			100.00%	100.00%
<b>Grand Total</b>	<b>7.55%</b>	<b>16.98%</b>	<b>25.81%</b>	<b>40.93%</b>	<b>8.74%</b>		<b>9.43%</b>	<b>20.81%</b>	<b>37.93%</b>	<b>20.95%</b>	<b>10.89%</b>			<b>100.00%</b>	<b>100.00%</b>