

BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

In the Matter of the Petition of King County,)
Washington, BNSF Railway, Frontier)
Communications Northwest, Inc., Verizon)
Wireless, and New Cingular Wireless PCS,)
LLC. For a Declaratory Order to address the)
degradation of service from Puget Sound)
Energy due to the physical deterioration of the)
Maloney Ridge Line underground cable.)

DOCKET NO. UE-141335

EXHIBIT NO.__(MPG-5)

**ANNUAL CHANGE IN NET DISTRIBUTION PLANT
CALENDAR YEARS 2010-2013**

November 19, 2014

Puget Sound Energy, Inc.

**Annual Change in Net Distribution Plant
Calendar Years 2010 through 2013**

(\$ in Thousands)

Line	Year	Distribution Plant			Change in Net Distribution Plant	
		Gross Plant (1)	Accumulated Depreciation (2)	Net Plant (3)	Amount (4)	Percent (5)
<u>FERC Form 1</u>¹						
1	2010	\$ 3,508,514	\$ 1,224,445	\$ 2,284,069		
2	2011	\$ 3,626,333	\$ 1,260,146	\$ 2,366,187	\$ 82,118	3.6%
3	2012	\$ 3,259,771	\$ 1,170,533	\$ 2,089,237	\$ (276,950)	-11.7%
4	2013	\$ 3,239,885	\$ 1,188,701	\$ 2,051,183	\$ (38,054)	-1.8%
<u>PSE 2010 ECOS Workpapers (Docket No. UE-111048)</u>²						
5	2010	\$ 3,456,399	\$ 1,214,971	\$ 2,241,428		

Sources

- ¹ Gross Plant: Annual FERC Form 1 reports, 2010 - 2013, page 207.
Accumulated Depreciation: Annual FERC Form 1 reports, 2010 - 2013, page 219.
Net Plant: Col (3) = Col (1) - Col (2)
- ² "Accounts" tab of PSE's 2010 ECOS workpapers in Docket No. UE-111048, provided as Attachment A to PSE's Response to Petitioners Data Request No. 007.

Puget Sound Energy, Inc.

**Summary of Production, Transmission and Distribution Plant
Calendar Years 2010 through 2013**

(\$ in Thousands)

Line	Year	Distribution Plant			Transmission Plant			Production Plant			Net Production, Transmission, & Distribution Plant
		Gross Plant	Accumulated Depreciation	Net Plant	Gross Plant	Accumulated Depreciation	Net Plant	Gross Plant	Accumulated Depreciation	Net Plant	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
<u>FERC Form 1¹</u>											
1	2010	\$ 3,508,514	\$ 1,224,445	\$ 2,284,069	\$ 473,017	\$ 155,647	\$ 317,370	\$ 2,579,399	\$ 1,181,676	\$ 1,397,723	\$ 3,999,162
2	2011	\$ 3,626,333	\$ 1,260,146	\$ 2,366,187	\$ 517,194	\$ 175,378	\$ 341,815	\$ 2,610,088	\$ 1,222,615	\$ 1,387,473	\$ 4,095,475
3	2012	\$ 3,259,771	\$ 1,170,533	\$ 2,089,237	\$ 1,162,024	\$ 357,512	\$ 804,512	\$ 3,458,300	\$ 1,370,973	\$ 2,087,327	\$ 4,981,076
4	2013	\$ 3,239,885	\$ 1,188,701	\$ 2,051,183	\$ 1,213,542	\$ 376,680	\$ 836,863	\$ 3,942,261	\$ 1,483,042	\$ 2,459,218	\$ 5,347,264
<u>PSE 2010 ECOS Workpapers (Docket No. UE-111048)²</u>											
5	2010	\$ 3,456,399	\$ 1,214,971	\$ 2,241,428	\$ 425,087	\$ 150,285	\$ 274,802	\$ 3,259,064	\$ 1,169,887	\$ 2,089,177	\$ 4,605,407

Sources

- ¹ Gross Plant: Annual FERC Form 1 reports, 2010 - 2013, pages 205 and 207.
Accumulated Depreciation: Annual FERC Form 1 reports, 2010 - 2013, page 219.
Net Plant: Col (3) = Col (1) - Col (2)
- ² "Accounts" tab of PSE's 2010 ECOS workpapers in Docket No. UE-111048, provided as Attachment A to PSE's Response to Petitioners Data Request No. 007.