

**EXHIBIT NO. ___(JAP-5)
DOCKET NO. UE-11___/UG-11___
2011 PSE GENERAL RATE CASE
WITNESS: JON A. PILIARIS**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

**Docket No. UE-11___
Docket No. UG-11___**

**FOURTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF
JON A. PILIARIS
ON BEHALF OF PUGET SOUND ENERGY, INC.**

JUNE 13, 2011

Puget Sound Energy
 Twelve Months ended December 2010
 Summary - Rate Spread

Line No.	Voltage Level	Schedule	kWh	Proforma Revenue	Proposed Increase	Percent of Total w/o Schedule 40	Percent of Uniform Increase	Proposed Revenue Increase (%)	Proposed Revenue Increase (\$)	Proposed Revenue
			A	B	C	D	E	F	G = B * F	H = B + G
1	Residential	7	10,732,747,750	\$ 1,083,315,596		56.19%	100%	8.42%	\$ 91,176,081	\$ 1,174,491,677
2										
3	Secondary Voltage									
4	Demand <= 50 kW	24	2,594,865,426	\$ 245,723,262		12.75%	100%	8.42%	\$ 20,681,032	\$ 266,404,294
5	Demand > 50 kW but <= 350 kW	25 / 29	2,933,484,881	\$ 258,678,160		13.42%	75%	6.31%	\$ 16,328,525	\$ 275,006,685
6	Demand > 350 kW	26 / 26P	2,025,034,169	\$ 162,178,858		8.41%	100%	8.42%	\$ 13,649,608	\$ 175,828,465
7	Total Secondary Voltage		7,553,384,476	\$ 666,580,280					\$ 50,659,164	\$ 717,239,444
8										
9	Primary Voltage									
10	General Service / Irrigation	31 / 35	1,322,986,305	\$ 104,925,648		5.44%	100%	8.42%	\$ 8,830,953	\$ 113,756,601
11	Interruptible Total Electric Schools	43	148,958,013	\$ 12,686,207		0.66%	100%	8.42%	\$ 1,067,721	\$ 13,753,927
12	Total Primary Voltage		1,471,944,318	\$ 117,611,855					\$ 9,898,674	\$ 127,510,529
13										
14	Campus Rate	40	719,871,758	\$ 49,381,432				7.52%	\$ 3,711,758	\$ 53,093,190
15										
16	Total High Voltage	46 / 49	576,524,279	\$ 36,438,105		1.89%	100%	8.42%	\$ 3,066,774	\$ 39,504,878
17										
18	Choice / Retail Wheeling	448 / 449	1,954,913,504	\$ 7,033,519		0.36%	125%	10.52%	\$ 739,961	\$ 7,773,480
19										
20	Lighting	50-59	81,494,849	\$ 16,975,574		0.88%	100%	8.42%	\$ 1,428,731	\$ 18,404,305
21										
22	Total Jurisdictional Retail Sales		23,090,880,935	\$ 1,977,336,360				8.13%	\$ 160,681,142	\$ 2,138,017,502
23										
24	Firm Resale / Special Contract		7,332,574	\$ 1,217,755				48.81%	\$ 594,415	\$ 1,812,170
25										
26	Total Sales		23,098,213,509	\$ 1,978,554,115	\$ 161,275,557	100.00%		8.15%	\$ 161,275,557	\$ 2,139,829,672
27										
28										
29	Average Increase Before Schedule 40, Firm Resale + Special Contract					100%			8.151%	
30	Average Increase After Schedule 40, Firm Resale + Special Contract								8.142%	
31	Adjustment to Average Increase for Unequal Allocation of Increase								1.033731734	
32	Average Increase After Schedule 40, Firm Resale + Special Contract adjusted for Unequal Allocation of Increase								8.416%	

**Puget Sound Energy
Summary of Proposed Rate Design
Docket No. UE-11xxxx**

Line No.	Rate Schedule	Tariff	Basic Charge	Demand Charge	Reactive Power Charge	Energy Charge	Lamp Charge
1	Residential	7	Class average increase	na	na	Remaining class average increase, 1st Block adjusted for residual	na
2	Sec Volt <= 50 kW Demand	24	Class average increase	na	na	Class average increase, Winter Block adjusted for residual	na
3	Sec Volt 50 > kW Demand <=350	25	Class average increase	Class average increase	Class Average Increase	Class average increase, adjusted for residual	na
4	Sec Volt > 350 kW Demand	26	Class average increase	Sch 31, adjusted for losses	Class Average Increase	Sch 31, adjusted for losses	na
5	Sec Volt, Irrigation	29	Class average increase	Class average increase	Class Average Increase	First Block Winter = Sch 25 First Block Summer = Class Avg Second Block = Class Avg	na
6	Pri Volt - Gen Svc	31	Class average increase	Class average increase	Class Average Increase	Class average increase, Adjusted for Residual	na
7	Pri Volt - Irrigation	35	Same as Schedule 31	Class average increase	Class Average Increase	Residual	na
8	Pri Volt - Interruptible Schools	43	Same as Schedule 31	Class average increase	Class Average Increase	Residual	na
9	Campus Rate	40	Sch 25, 26 or 31	Sch 49, Adjusted for Power Factor and Line Losses	Sch 26 or 31	Sch 49, Adjust for Line Losses	na
10	High Volt - Interruptible	46	na	Class average increase	na	Same as Schedule 49	na
11	High Volt - Gen Service	49	na	Class average increase	na	Class average increase, Adjusted for Residual	na
12	Lighting	50-59	na	na	na	na	Class Average Increase
13	Choice / Retail Wheeling	448/449	COS Basic Charge	Apply Residual as Equal \$ / kVa, PV Adjusted for Rounding	na	na	na

Puget Sound Energy
Proforma and Proposed Revenue
Test Year Twelve Months ended December 2010

Line No.	Voltage Level (a)	Schedule (b)	kWh Sales (c)	Proforma Revenue Rates Effective 5-1-10 (d)	Proposed Base Revenue Effective 5-1-11 (e)	\$ Base Revenue Increase (Decrease) (f) = (e) - (d)	Change as Allocated by Rate Spread (g)	Rounding Differences (h)	% Change (i)
1	Residential								
2	Residential	7	10,732,747,750	\$ 1,083,315,596	\$ 1,174,489,903	\$ 91,174,307			
3	Total Residential		10,732,747,750	\$ 1,083,315,596	\$ 1,174,489,903	\$ 91,174,307	\$ 91,176,081	\$ 1,774	8.42%
4									
5	Secondary Voltage								
6	Demand <= 50 kW	24	2,594,865,426	\$ 245,723,262	\$ 266,404,194	\$ 20,680,931			
7	Demand > 50 kW but <= 350 kW	25	2,919,019,175	\$ 257,495,958	\$ 273,749,736	\$ 16,253,778			
8	Demand > 350 kW	26	2,015,234,033	\$ 161,407,454	\$ 174,990,070	\$ 13,582,616			
9	Demand > 350 kW, PV Rate	26P	9,800,136	\$ 771,403	\$ 836,721	\$ 65,318			
10	Seasonal Irrigation & Drainage Pumping	29	14,465,705	\$ 1,182,202	\$ 1,256,854	\$ 74,652			
11	Total Secondary Voltage		7,553,384,476	\$ 666,580,280	\$ 717,237,575	\$ 50,657,295	\$ 50,659,164	\$ 1,869	7.60%
12									
13	Primary Voltage								
14	General Service	31	1,318,347,883	\$ 104,669,291	\$ 113,478,419	\$ 8,809,128			
15	Seasonal Irrigation & Drainage Pumping	35	4,638,422	\$ 256,357	\$ 277,932	\$ 21,575			
16	Interruptible Total Electric Schools	43	148,958,013	\$ 12,686,207	\$ 13,753,865	\$ 1,067,659			
17	Total Primary Voltage		1,471,944,318	\$ 117,611,855	\$ 127,510,216	\$ 9,898,361	\$ 9,898,674	\$ 313	8.42%
18									
19	Campus Rate	40	719,871,758	\$ 49,381,432	\$ 53,093,190	\$ 3,711,758	\$ 3,711,758	\$ -	7.52%
20									
21	High Voltage								
22	Interruptible	46	52,203,084	\$ 3,397,746	\$ 3,683,854	\$ 286,109			
23	General Service	49	524,321,195	\$ 33,040,359	\$ 35,820,840	\$ 2,780,481			
24	Total High Voltage		576,524,279	\$ 36,438,105	\$ 39,504,694	\$ 3,066,590	\$ 3,066,774	\$ 184	8.42%
25									
26	Lighting	50-59	81,494,849	\$ 16,975,574	\$ 18,404,054	\$ 1,428,481	\$ 1,428,731	\$ 250	8.41%
27									
28	Power Supplier Choice	449	1,790,584,113	\$ 6,384,328	\$ 7,046,236	\$ 661,908			
29	Retail Wheeling	459	164,329,391	\$ 649,191	\$ 727,383	\$ 78,192			
30	Total Choice /Retail Wheeling		1,954,913,504	\$ 7,033,519	\$ 7,773,619	\$ 740,100	\$ 739,961	\$ (139)	10.52%
31									
32	Total Jurisdictional Retail Sales		23,090,880,935	\$ 1,977,336,360	\$ 2,138,013,251	\$ 160,676,892	\$ 160,681,142	\$ 4,250	8.13%
33									
34	Total Firm Resale / Special Contract		7,332,574	1,217,755	1,812,170	\$ 594,415	\$ 594,415	\$ -	48.81%
35									
36	Total Sales to Customers		23,098,213,509	\$ 1,978,554,115	\$ 2,139,825,421	\$ 161,271,307	\$ 161,275,557	\$ 4,250	8.15%

Puget Sound Energy
 Proforma and Proposed Revenue
 Test Year Twelve Months ended December 2010
 Residential
 Schedule 7

Line No.	Bill Determinants			Proforma Rates Effective 5-1-10		Proposed Rates Effective 2012		Differences		
	Proforma	Weather	Total	Charge	Revenue	Charge	Revenue	\$	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	Basic Charge - 1 Phase	11,715,387		11,715,387	\$ 7.25	\$ 84,936,556	\$ 7.86	\$ 92,082,942	\$ 7,146,386	8.4%
2	Basic Charge - 3 Phase	4,097		4,097	\$ 17.41	\$ 71,329	\$ 18.88	\$ 77,351	\$ 6,023	8.4%
3	Total Basic Charge	<u>11,719,484</u>		<u>11,719,484</u>		<u>\$ 85,007,885</u>		<u>\$ 92,160,293</u>	<u>\$ 7,152,409</u>	<u>8.4%</u>
4										
5	First 600 kWh	5,951,889,768	-	5,951,889,768	\$0.084991	\$ 505,857,063	\$0.092144	\$ 548,430,931	\$42,573,868	8.4%
6	All Over 600 kWh	4,717,829,927	133,624,643	4,851,454,570	\$0.102974	\$ 499,573,683	\$0.111641	\$ 541,621,240	\$42,047,557	8.4%
7	Total kWh	<u>10,669,719,695</u>	<u>133,624,643</u>	<u>10,803,344,337</u>		<u>\$1,005,430,746</u>		<u>\$1,090,052,170</u>	<u>\$84,621,424</u>	<u>8.4%</u>
8										
9	Schedule 95			<u>10,803,344,337</u>	\$ -	<u>\$ -</u>	\$ -	<u>\$ -</u>	<u>\$ -</u>	
10										
11	Unbilled Revenue			<u>(70,596,587)</u>	\$0.100898	<u>\$ (7,123,035)</u>	\$0.109390	<u>\$ (7,722,561)</u>	<u>\$ (599,526)</u>	<u>8.4%</u>
12										
13	Total Revenue			<u>10,732,747,750</u>		<u>\$1,083,315,596</u>		<u>\$1,174,489,903</u>	<u>\$91,174,307</u>	<u>8.4%</u>

Puget Sound Energy
 Proforma and Proposed Revenue
 Test Year Twelve Months ended December 2010
 Secondary Voltage, Demand 50 kW or less
 Schedule 24

Line No.	Bill Determinants			Proforma Rates Effective 5-1-10		Proposed Rates Effective 2012		Differences		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Basic Charge - 1 Phase	1,042,443		1,042,443	\$ 9.35	\$ 9,746,842	\$ 10.14	\$ 10,570,372	\$ 823,530	8.4%
2	Basic Charge - 3 Phase	431,676		431,676	\$ 23.76	\$ 10,256,622	\$ 25.76	\$ 11,119,974	\$ 863,352	8.4%
3	Total Basic Charge	<u>1,474,119</u>		<u>1,474,119</u>		<u>\$ 20,003,464</u>		<u>\$ 21,690,346</u>	<u>\$ 1,686,882</u>	<u>8.4%</u>
4										
5	Winter Energy	1,361,267,444	17,770,374	1,379,037,819	\$ 0.088447	\$121,971,758	\$ 0.095891	\$132,237,315	\$ 10,265,558	8.4%
6	Summer Energy	1,213,889,392	16,597,970	1,230,487,362	\$ 0.085449	\$105,143,915	\$ 0.092638	\$113,989,888	\$ 8,845,974	8.4%
7	Total kWh	<u>2,575,156,836</u>	<u>34,368,345</u>	<u>2,609,525,181</u>		<u>\$227,115,673</u>		<u>\$246,227,204</u>	<u>\$ 19,111,531</u>	<u>8.4%</u>
8										
9	Schedule 95			<u>2,609,525,181</u>	\$ -	<u>\$ -</u>	\$ -	<u>\$ -</u>	<u>\$ -</u>	
10										
11	Unbilled Revenue			<u>(14,659,755)</u>	\$ 0.095218	<u>\$ (1,395,874)</u>	\$ 0.103232	<u>\$ (1,513,356)</u>	<u>\$ (117,482)</u>	<u>8.4%</u>
12										
13	Total Revenue Schedule 24			<u><u>2,594,865,426</u></u>		<u><u>\$245,723,262</u></u>		<u><u>\$266,404,194</u></u>	<u><u>\$ 20,680,931</u></u>	<u><u>8.4%</u></u>

Puget Sound Energy
 Proforma and Proposed Revenue
 Test Year Twelve Months ended December 2010
 Secondary Voltage, Demand Greater than 50 kW but less than or equal to 350 kW
 Schedule 25

Line No.	Bill Determinants			Proforma Rates Effective 5-1-10		Proposed Rates Effective 2012		Differences		
	Proforma	Weather	Total	Charge	Revenue	Charge	Revenue	\$	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	Total Basic Charge	92,186	92,186	\$ 50.41	\$ 4,647,096	\$ 53.59	\$ 4,940,248	\$ 293,151	6.3%	
2										
3	Winter - First 20,000 kWh	768,352,174	-	768,352,174	\$ 0.089007	\$ 68,388,722	\$ 0.094644	\$ 72,719,923	\$ 4,331,201	6.3%
4	Summer- First 20,000 kWh	743,702,282	-	743,702,282	\$ 0.081068	\$ 60,290,457	\$ 0.086185	\$ 64,095,981	\$ 3,805,525	6.3%
5	All Over 20,000 kWh	1,387,460,618	34,964,494	1,422,425,112	\$ 0.064116	\$ 91,200,208	\$ 0.068163	\$ 96,956,763	\$ 5,756,554	6.3%
6	Total kWh Energy	2,899,515,073	34,964,494	2,934,479,567		\$219,879,387		\$233,772,667	\$ 13,893,280	6.3%
7										
8	First 50 kW	4,309,701		4,309,701	\$ -	\$ -	\$ -	\$ -	\$ -	
9	Winter - All Over 50 kW	2,257,214		2,257,214	\$ 8.79	\$ 19,840,912	\$ 9.34	\$ 21,082,380	\$ 1,241,468	6.3%
10	Summer- All Over 50 kW	2,144,315		2,144,315	\$ 5.86	\$ 12,565,686	\$ 6.23	\$ 13,359,082	\$ 793,397	6.3%
11	Total kW Demand	8,711,230		8,711,230		\$ 32,406,598		\$ 34,441,462	\$ 2,034,864	6.3%
12										
13	Total kVarh Reactive Power	722,747,705		722,747,705	\$ 0.00276	\$ 1,994,784	\$ 0.00293	\$ 2,117,651	\$ 122,867	6.2%
14										
15	Schedule 95			2,934,479,567	\$ -	\$ -	\$ -	\$ -	\$ -	
16										
17	Unbilled Revenue			(15,460,392)	\$ 0.092618	\$ (1,431,907)	\$ 0.098464	\$ (1,522,292)	\$ (90,385)	6.3%
18										
19	Total Revenue			2,919,019,175		\$257,495,958		\$273,749,736	\$ 16,253,778	6.3%

Puget Sound Energy
 Proforma and Proposed Revenue
 Test Year Twelve Months ended December 2010
 Secondary Voltage, Demand Greater than 350 kW
 Schedule 26

Line No.	(a)	Bill Determinants			Proforma Rates Effective 5-1-10		Proposed Rates Effective 2012		Differences	
		Proforma (b)	Weather (c)	Total (d)	Charge (e)	Revenue (f)	Charge (g)	Revenue (h)	\$ (i)	% (j)
1	Total Basic Charge	10,097		10,097	\$ 101.10	\$ 1,020,807	\$ 109.61	\$ 1,106,732	\$ 85,925	8.4%
2										
3	Total kWh Energy	2,010,109,333	15,451,095	2,025,560,428	\$ 0.061609	\$124,792,752	\$ 0.066797	\$135,301,360	\$ 10,508,608	8.4%
4										
5	Winter - All kW	2,442,575		2,442,575	\$ 8.65	\$ 21,128,277	\$ 9.37	\$ 22,886,931	\$ 1,758,654	8.3%
6	Summer- All kW	2,465,825		2,465,825	\$ 5.76	\$ 14,203,154	\$ 6.25	\$ 15,411,409	\$ 1,208,254	8.5%
7	Total kW Demand	4,908,401	-	4,908,401		\$ 35,331,431		\$ 38,298,339	\$ 2,966,909	8.4%
8										
9	Total kVarh Reactive Power	934,763,750		934,763,750	\$ 0.00120	\$ 1,121,717	\$ 0.00130	\$ 1,215,193	\$ 93,476	8.3%
10										
11	Schedule 95			2,025,560,428	\$ -	\$ -	\$ -	\$ -	\$ -	
12										
13	Unbilled kWh			(10,326,395)	\$ 0.083209	\$ (859,252)	\$ 0.090211	\$ (931,554)	\$ (72,302)	8.4%
14										
15	Total Revenue			2,015,234,033		\$161,407,454		\$174,990,070	\$ 13,582,616	8.4%

Puget Sound Energy
 Proforma and Proposed Revenue
 Test Year Twelve Months ended December 2010
 Secondary Voltage, Demand Greater than 350 kW, Primary Voltage Rate
 Schedule 26P

Line No.	Bill Determinants			Proforma Rates Effective 5-1-10		Proposed Rates Effective 2012		Differences		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Total Basic Charge	12		12	\$ 328.59	\$ 3,943	\$ 356.25	\$ 4,275	\$ 332	8.4%
2										
3	Total kWh Energy	9,856,000	-	9,856,000	\$ 0.059477	\$ 586,205	\$ 0.064486	\$ 635,574	\$ 49,369	8.4%
4										
5	Winter - All kW	14,328		14,328	\$ 8.40	\$ 120,355	\$ 9.10	\$ 130,385	\$ 10,030	8.3%
6	Summer- All kW	11,049		11,049	\$ 5.51	\$ 60,880	\$ 5.98	\$ 66,073	\$ 5,193	8.5%
7	Total kW Demand	25,377	-	25,377		\$ 181,235		\$ 196,458	\$ 15,223	8.4%
8										
9	Total kVarh Reactive Power	3,944,600		3,944,600	\$ 0.00116	\$ 4,576	\$ 0.00126	\$ 4,970	\$ 394	8.6%
10										
11	Schedule 95			9,856,000	\$ -	\$ -	\$ -	\$ -	\$ -	
12										
13	Unbilled kWh			(55,864)	\$ 0.081555	\$ (4,556)	\$ 0.081555	\$ (4,556)	\$ 0	0.0%
14										
15	Total Revenue			9,800,136		\$ 771,403		\$ 836,721	\$ 65,318	8.5%

Puget Sound Energy
 Proforma and Proposed Revenue
 Test Year Twelve Months ended December 2010
 Secondary Voltage, Seasonal Irrigation & Drainage Pumping Service
 Schedule 29

Line No.	Bill Determinants			Proforma Rates Effective 5-1-10		Proposed Rates Effective 2012		Differences		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Basic Charge - 1 Phase	2,919		2,919	\$ 9.33	\$ 27,234	\$ 9.92	\$ 28,956	\$ 1,722	6.3%
2	Basic Charge - 3 Phase	5,944		5,944	\$ 23.69	\$ 140,813	\$25.19	\$ 149,729	\$ 8,916	6.3%
3	Total Basic Charge	8,863		8,863		\$ 168,048		\$ 178,686	\$ 10,638	6.3%
4										
5	Winter - First 20,000 kWh	2,055,681		2,055,681	\$ 0.089007	\$ 182,970	\$ 0.094625	\$ 194,519	\$ 11,549	6.3%
6	Winter - All Over 20,000 kWh	186,395	64	186,459	\$ 0.067984	\$ 12,676	\$ 0.072275	\$ 13,476	\$ 800	6.3%
7	Summer- First 20,000 kWh	11,531,944		11,531,944	\$ 0.062169	\$ 716,929	\$ 0.066093	\$ 762,181	\$ 45,251	6.3%
8	Summer- All Over 20,000 kWh	819,037	(107,399)	711,639	\$ 0.053498	\$ 38,071	\$ 0.056875	\$ 40,474	\$ 2,403	6.3%
9	Total kWh Energy	14,593,057	(107,335)	14,485,722		\$ 950,647		\$ 1,010,650	\$ 60,003	6.3%
10										
11	Winter - All Over 50 kW	3,752		3,752	\$ 8.62	\$ 32,342	\$ 9.16	\$ 34,368	\$ 2,026	6.3%
12	Summer- All Over 50 kW	7,783		7,783	\$ 4.24	\$ 33,000	\$ 4.51	\$ 35,101	\$ 2,101	6.4%
13	Total kW Demand	11,535		11,535		\$ 65,342		\$ 69,470	\$ 4,127	6.3%
14										
15	Total kVarh Reactive Power	369,065		369,065	\$ 0.00274	\$ 1,011	\$ 0.00291	\$ 1,074	\$ 63	6.2%
16										
17	Schedule 95			14,485,722	\$ -	\$ -	\$ -	\$ -	\$ -	
18										
19	Unbilled kWh			(20,017)	\$ 0.142179	\$ (2,846)	\$ 0.151154	\$ (3,026)	\$ (180)	6.3%
20										
21	Total Revenue			14,465,705		\$ 1,182,202		\$ 1,256,854	\$ 74,652	6.3%

Puget Sound Energy
 Proforma and Proposed Revenue
 Test Year Twelve Months ended December 2010
 Primary Voltage General Service
 Schedule 31

Line No.	Bill Determinants			Proforma Rates Effective 5-1-10		Proposed Rates Effective 2012		Differences	
	Proforma	Weather	Total	Charge	Revenue	Charge	Revenue	\$	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Total Basic Charge	5,808	5,808	\$ 328.59	\$ 1,908,451	\$ 356.25	\$ 2,069,100	\$ 160,649	8.4%
2									
3	Total kWh Energy	1,315,461,707	9,574,376 1,325,036,083	\$ 0.059550	\$ 78,905,899	\$ 0.064563	\$ 85,548,305	\$ 6,642,406	8.4%
4									
5	Winter - All kW	1,694,620	1,694,620	\$ 8.36	\$ 14,167,022	\$ 9.06	\$ 15,353,255	\$ 1,186,234	8.4%
6	Summer- All kW	1,704,535	1,704,535	\$ 5.57	\$ 9,494,258	\$ 6.04	\$ 10,295,389	\$ 801,131	8.4%
7	Total kW Demand	3,399,154	- 3,399,154		\$ 23,661,279		\$ 25,648,644	\$ 1,987,365	8.4%
8									
9	Total kVarh Reactive Power	726,535,526	726,535,526	\$ 0.00103	\$ 748,332	\$ 0.00112	\$ 813,720	\$ 65,388	8.7%
10									
11	Schedule 95		1,325,036,083	\$ -	\$ -	\$ -	\$ -	\$ -	
12									
13	Unbilled kWh		(6,688,200)	\$ 0.082932	\$ (554,669)	\$ 0.089912	\$ (601,349)	\$ (46,680)	8.4%
14									
15	Total Revenue		1,318,347,883		\$104,669,291		\$113,478,419	\$ 8,809,128	8.4%

Puget Sound Energy
 Proforma and Proposed Revenue
 Test Year Twelve Months ended December 2010
 Primary Voltage Seasonal Irrigation & Drainage Pumping Service
 Schedule 35

Line No.	Bill Determinants	Proforma Rates Effective 5-1-10		Proposed Rates Effective 2012		Differences		
		Charge	Revenue	Charge	Revenue	\$	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	Total Basic Charge	12	\$ 328.59	\$ 3,943	\$ 356.25	\$ 4,275	\$ 332	8.4%
2								
3	Total kWh Energy	4,638,600	\$ 0.048471	\$ 224,838	\$ 0.052554	\$ 243,777	\$ 18,939	8.4%
4								
5	Winter - All kW	781	\$ 4.35	\$ 3,397	\$ 4.72	\$ 3,686	\$ 289	8.5%
6	Summer- All kW	7,510	\$ 2.89	\$ 21,704	\$ 3.13	\$ 23,506	\$ 1,802	8.3%
7	Total kW Demand	8,291		\$ 25,101		\$ 27,193	\$ 2,091	8.3%
8								
9	Total kVarh Reactive Power	2,384,562	\$ 0.00105	\$ 2,504	\$ 0.00114	\$ 2,718	\$ 215	8.6%
10								
11	Schedule 95	4,638,600	\$ -	\$ -	\$ -	\$ -	\$ -	
12								
13	Unbilled kWh	(178)	\$ 0.162921	\$ (29)	\$ 0.176633	\$ (31)	\$ (2)	8.4%
14								
15	Total Revenue	4,638,422		\$ 256,357		\$ 277,932	\$ 21,575	8.4%

Puget Sound Energy
 Proforma and Proposed Revenue
 Test Year Twelve Months ended December 2010
 Primary Voltage Interruptible Total Electric School Service
 Schedule 43

Line No.	Bill Determinants			Proforma Rates Effective 5-1-10		Proposed Rates Effective 2012		Differences	
	Proforma	Weather	Total	Charge	Revenue	Charge	Revenue	\$	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Total Basic Charge	2,128	2,128	\$ 328.59	\$ 699,240	\$ 356.25	\$ 758,100	\$ 58,860	8.4%
2									
3	Total kWh Energy	146,204,728	3,801,197 150,005,925	\$ 0.056012	\$ 8,402,132	\$ 0.060713	\$ 9,107,310	\$ 705,178	8.4%
4									
5	Total kW Demand	758,854	758,854	\$ 4.60	\$ 3,490,728	\$ 4.99	\$ 3,786,681	\$ 295,953	8.5%
6									
7	Total kVarh Reactive Power	62,061,655	62,061,655	\$ 0.00290	\$ 179,979	\$ 0.00314	\$ 194,874	\$ 14,895	8.3%
8									
9	Schedule 95		150,005,925	\$ -	\$ -	\$ -	\$ -	\$ -	
10									
11	Unbilled kWh		(1,047,912)	\$ 0.081946	\$ (85,872)	\$ 0.088843	\$ (93,100)	\$ (7,228)	8.4%
12									
13	Total Revenue		148,958,013		\$12,686,207		\$13,753,865	\$ 1,067,659	8.4%
14									
15	Critical Demand Charge			\$ 3.76		\$ 4.07			

Puget Sound Energy
 Proforma and Proposed Revenue
 Test Year Twelve Months ended December 2010
 Campus Service > 3aMW
 Schedule 40

Line No.	Bill Determinants			Proforma Rates Effective 5-1-10		Proposed Rates Effective 2012		Differences		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Basic Charge:									
2	Secondary Voltage - Medium Demand	431		431	\$ 50.41	\$ 21,727	\$ 53.59	\$ 23,097		
3	Secondary Voltage - Large Demand	812		812	\$ 101.10	\$ 82,093	\$ 109.61	\$ 89,003		
4	Primary Voltage	324		324	\$ 328.59	\$ 106,463	\$ 356.25	\$ 115,425		
5		<u>1,567</u>	-	<u>1,567</u>		<u>\$ 210,283</u>		<u>\$ 227,526</u>	<u>\$ 17,243</u>	<u>8.2%</u>
6	Production / Transmission Charge:									
7	kWh									
8	Secondary Voltage	312,666,341	(5,582)	312,660,759	\$ 0.056203	\$17,572,473	\$ 0.060823	\$19,016,965		
9	Primary Voltage	407,285,700	3,156,926	410,442,626	\$ 0.054714	\$22,456,958	\$ 0.059304	\$24,340,889		
10		<u>719,952,041</u>	<u>3,151,344</u>	<u>723,103,385</u>		<u>\$40,029,430</u>		<u>\$43,357,855</u>	<u>\$ 3,328,424</u>	<u>8.3%</u>
11										
12	PCORC									
13	Secondary Voltage			312,660,759	\$ -	\$ -	\$ -	\$ -		
14	Primary Voltage			410,442,626	\$ -	\$ -	\$ -	\$ -		
15				<u>723,103,385</u>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>0.0%</u>
16	kW (Coincident Demand)									
17	Secondary Voltage	601,159		601,159	\$ 4.17	\$ 2,506,833	\$ 4.41	\$ 2,651,111		
18	Primary Voltage	700,478		700,478	\$ 4.07	\$ 2,850,945	\$ 4.31	\$ 3,019,060		
19		<u>1,301,637</u>	-	<u>1,301,637</u>		<u>\$ 5,357,778</u>		<u>\$ 5,670,171</u>	<u>\$ 312,393</u>	<u>5.8%</u>
20	kVarh									
21	Secondary Voltage	75,941,613		75,941,613	\$ 0.00120	\$ 91,130	\$ 0.00130	\$ 98,724		
22	Primary Voltage	132,345,300		132,345,300	\$ 0.00103	\$ 136,316	\$ 0.00112	\$ 148,227		
23		<u>208,286,913</u>	-	<u>208,286,913</u>		<u>\$ 227,446</u>		<u>\$ 246,951</u>	<u>\$ 19,505</u>	<u>8.6%</u>
24										
25	Distribution Charge:									
26	Customer Specific					<u>\$ 3,779,164</u>		<u>\$ 3,813,357</u>	<u>\$ 34,193</u>	<u>0.9%</u>
27										
28	Unbilled Revenue			<u>(3,231,627)</u>	\$ 0.068903	<u>\$ (222,670)</u>	\$ 0.068903	<u>\$ (222,670)</u>	<u>\$ -</u>	<u>0.0%</u>
29										
30	Total Schedule 40			<u>719,871,758</u>		<u>\$49,381,432</u>		<u>\$53,093,190</u>	<u>\$ 3,711,758</u>	<u>7.5%</u>

Puget Sound Energy
 Proforma and Proposed Revenue
 Test Year Twelve Months ended December 2010
 High Voltage, Interruptible Service
 Schedule 46

Line No.	Bill Determinants			Proforma Rates Effective 5-1-10		Proposed Rates Effective 2012		Differences		
	Proforma	Weather	Total	Charge	Revenue	Charge	Revenue	\$	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	Total kWh Energy	<u>52,477,260</u>	-	<u>52,477,260</u>	\$ 0.053779	<u>\$ 2,822,175</u>	\$ 0.058308	<u>\$ 3,059,844</u>	<u>\$ 237,670</u>	8.4%
2										
3	Total kVa Demand	<u>293,562</u>		<u>293,562</u>	\$ 2.02	<u>\$ 592,995</u>	\$ 2.19	<u>\$ 642,901</u>	<u>\$ 49,906</u>	8.4%
4										
5	Schedule 95	<u>52,477,260</u>		<u>52,477,260</u>	\$ -	<u>\$ -</u>	\$ -	<u>\$ -</u>	<u>\$ -</u>	
6										
7	Unbilled Revenue	<u>(274,176)</u>		<u>(274,176)</u>	\$ 0.063550	<u>\$ (17,424)</u>	\$ 0.068899	<u>\$ (18,890)</u>	<u>\$ (1,466)</u>	8.4%
8										
9	Total Revenue	<u>52,203,084</u>		<u>52,203,084</u>		<u>\$ 3,397,746</u>		<u>\$ 3,683,854</u>	<u>\$ 286,109</u>	8.4%
10										
11										
12	Annual Energy Minimum Charge					90%	\$ 0.052477			
13	Annual Demand Charge					12	\$ 26.28			

Puget Sound Energy
 Proforma and Proposed Revenue
 Test Year Twelve Months ended December 2010
 High Voltage, General Service
 Schedule 49

Line No.		Bill Determinants			Proforma Rates Effective 5-1-10		Proposed Rates Effective 2012		Differences	
		Proforma	Weather	Total	Charge	Revenue	Charge	Revenue	\$	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Total kWh Energy	<u>527,248,220</u>	-	<u>527,248,220</u>	\$ 0.053779	<u>\$28,354,882</u>	\$ 0.058308	<u>\$30,742,789</u>	<u>\$ 2,387,907</u>	<u>8.4%</u>
2										
3	Total kVa Demand	<u>1,358,853</u>		<u>1,358,853</u>	\$ 3.58	<u>\$ 4,864,694</u>	\$ 3.88	<u>\$ 5,272,350</u>	<u>\$ 407,656</u>	<u>8.4%</u>
4										
5	Schedule 95	<u>527,248,220</u>		<u>527,248,220</u>	\$ -	<u>\$ -</u>	\$ -	<u>\$ -</u>	<u>\$ -</u>	
6										
7	Unbilled Revenue	<u>(2,927,025)</u>		<u>(2,927,025)</u>	\$ 0.061228	<u>\$ (179,217)</u>	\$ 0.066381	<u>\$ (194,299)</u>	<u>\$ (15,082)</u>	<u>8.4%</u>
8										
9	Total Revenue	<u><u>524,321,195</u></u>		<u><u>524,321,195</u></u>		<u><u>\$33,040,359</u></u>		<u><u>\$35,820,840</u></u>	<u><u>\$ 2,780,481</u></u>	<u><u>8.4%</u></u>

Puget Sound Energy
 Proforma and Proposed Revenue
 Test Year Twelve Months ended December 2010
 Firm Resale & Special Contract

Line No.	Bill Determinants			Proforma Rates Effective 5-1-10		Proposed Rates Effective 2012		Differences	
	Proforma	Weather	Total	Charge	Revenue	Charge	Revenue	\$	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
FIRM RESALE									
1	Total kWh Energy	7,244,326	88,248	7,332,574	\$ 0.035140	\$ 257,667			
2									
3	Total kW Demand	15,165		15,165	\$ 5.25	\$ 79,618			
4									
5	Total kVarh Reactive Power	2,403,120		2,403,120	\$ 0.00025	\$ 601			
6									
7	Total Revenue				<u>\$ 337,885</u>		<u>\$ 502,815</u>	<u>\$ 164,930</u>	<u>48.8%</u>
8									
9									
10	SPECIAL CONTRACT								
11									
12	Total Revenue				<u>\$ 879,870</u>		<u>\$ 1,309,356</u>	<u>\$ 429,485</u>	<u>48.8%</u>
13									
14									
15	Total Firm Resale & Special Contract				\$ 1,217,755		\$ 1,812,170	\$ 594,415	48.8%

Puget Sound Energy
 Proforma and Proposed Revenue
 Test Year Twelve Months ended December 2010
 Retail Wheeling Service
 Schedule 449

Line No.	Bill Determinants	Proforma Rates Effective 5-1-10		Proposed Rates Effective 2012		Differences		
		Charge	Revenue	Charge	Revenue	\$	%	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Primary Voltage:							
2	kWh	108,959,335						
3	Customer Charge	24	\$ 800.00	\$ 19,200	\$ 995.00	\$ 23,880	\$ 4,680	24.4%
4	Distribution Charge	197,728	\$ 4.020	\$ 794,867	\$ 4.220	\$ 834,412	\$ 39,546	5.0%
5	Total Primary Voltage Revenue			<u>\$ 814,067</u>		<u>\$ 858,292</u>	<u>\$ 44,226</u>	<u>5.4%</u>
6								
7	High Voltage:							
8	kWh	1,690,805,021						
9	Customer Charge	168	\$ 800.00	\$ 134,400	\$ 995.00	\$ 167,160	\$ 32,760	24.4%
10	Distribution Charge	2,948,760	\$ 1.544	\$ 4,552,885	\$ 1.744	\$ 5,142,637	\$ 589,752	13.0%
11	Total High Voltage Revenue			<u>\$ 4,687,285</u>		<u>\$ 5,309,797</u>	<u>\$ 622,512</u>	<u>13.3%</u>
12								
13	OATT Revenue			<u>\$ 928,877</u>		<u>\$ 928,877</u>	<u>\$ -</u>	<u>0.0%</u>
14								
15	Unbilled Revenue	<u>(9,180,243)</u>	\$ 0.005000	<u>\$ (45,901)</u>	\$ 0.005526	<u>\$ (50,730)</u>	<u>\$ (4,829)</u>	<u>10.5%</u>
16								
17	Total Schedule 449	<u>1,790,584,113</u>		<u>\$ 6,384,328</u>		<u>\$ 7,046,236</u>	<u>\$ 661,908</u>	<u>10.4%</u>

Puget Sound Energy
 Proforma and Proposed Revenue
 Test Year Twelve Months ended December 2010
 Back-up Distribution Service
 Schedule 459

Line No.	Bill Determinants	Proforma Rates Effective 5-1-10		Proposed Rates Effective 2012		Differences		
		Charge	Revenue	Charge	Revenue	\$	%	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	High Voltage:							
2	kWh	165,542,813						
3	Customer Charge	48	\$ 800.00	\$ 38,400	\$ 995.00	\$ 47,760	\$ 9,360	24.4%
4	Back-up Distribution Service	347,350	\$ 1.544	\$ 536,308	\$ 1.744	\$ 605,778	\$ 69,470	13.0%
5	Total High Voltage Revenue			<u>\$ 574,708</u>		<u>\$ 653,538</u>	<u>\$ 78,830</u>	<u>13.7%</u>
6								
7	OATT Revenue			<u>\$ 80,550</u>		<u>\$ 80,550</u>	<u>\$ -</u>	<u>0.0%</u>
8								
9	Unbilled Revenue	<u>(1,213,422)</u>	\$ 0.005000	<u>\$ (6,067)</u>	\$ 0.005526	<u>\$ (6,705)</u>	<u>\$ (638)</u>	<u>10.5%</u>
10								
11	Total Schedule 459	<u>164,329,391</u>		<u>\$ 649,191</u>		<u>\$ 727,383</u>	<u>\$ 78,192</u>	<u>12.0%</u>

Puget Sound Energy
Lighting Revenues
Proforma & Proposed
Twelve Months ended December 2010

Line No.	Schedule	kWh	Annual		Revenue Change	% Change
			Proforma Revenue	Annual Proposed Revenue		
	(a)	(b)	(c)	(d)	(e)	(f)
1	03E	6,939	\$ 616	\$ 666	\$ 50	8.0%
2	50E-A	388,781	\$ 9,893	\$ 10,725	\$ 832	8.4%
3	50E-B		\$ 27,166	\$ 29,445	\$ 2,279	8.4%
4	51-LED	2,693	\$ 232	\$ 252	\$ 20	8.6%
5	51-O&M		\$ 469	\$ 508	\$ 40	8.5%
6	52 O&M		\$ 1,418,963	\$ 1,537,660	\$ 118,697	8.4%
7	52E	11,649,986	\$ 1,180,678	\$ 1,280,415	\$ 99,737	8.4%
8	53E	47,931,649	\$ 11,198,187	\$ 12,140,796	\$ 942,609	8.4%
9	54E	10,929,065	\$ 1,128,461	\$ 1,223,610	\$ 95,149	8.4%
10	55E & 56E (No Res Exch)	4,262,193	\$ 1,103,741	\$ 1,196,458	\$ 92,717	8.4%
11	57E	4,192,519	\$ 426,610	\$ 462,546	\$ 35,936	8.4%
12	58E & 59E (No Res Exch)	2,131,024	\$ 413,870	\$ 448,710	\$ 34,840	8.4%
13	Old Pole Revenue		\$ 25,660	\$ 27,767	\$ 2,107	8.2%
14	New Pole Revenue		\$ 41,028	\$ 44,497	\$ 3,469	8.5%
15						
16						
		<u>81,494,849</u>	<u>\$ 16,975,574</u>	<u>\$ 18,404,054</u>	<u>\$ 1,428,481</u>	<u>8.4%</u>

Puget Sound Energy
 Proforma & Proposed Revenue
 Twelve Months ended December 2010
 Schedule 003
 Customer Owned & Maintained Compact Fluorescent - Energy Only

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Billed kWh		Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
				Inventory @ 12-31-10	12 Months ended 12-31-10						
	(a)	(b)	(c)	(d)	(e)	(g)	(h)	(i)	(j)	(k)	(l)
1	03E	22	Compact Fluorescent	59		\$ 0.87	\$ 0.94	\$ 616	\$ 666	\$ 50	8.0%
2											
3				<u>59</u>	<u>6,939</u>			<u>\$ 616</u>	<u>\$ 666</u>	<u>\$ 50</u>	<u>8.0%</u>

Puget Sound Energy
 Proforma & Proposed Revenue
 Twelve Months ended December 2010
 Schedule 50
 Limited Street Lighting Service

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Billed kWh		Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
				Inventory @ 12-31-10	12 Months ended 12-31-10						
	(a)	(b)	(c)	(d)	(e)	(g)	(h)	(i)	(j)	(k)	(l)
1	50E-A	327	Incandescent	-		\$ 11.89	\$ 12.89	\$ -	\$ -	\$ -	na
2	50E-A	100	Mercury Vapor	13		\$ 5.92	\$ 6.42	\$ 924	\$ 1,002	\$ 78	8.4%
3	50E-A	175	Mercury Vapor	19		\$ 8.72	\$ 9.45	\$ 1,988	\$ 2,155	\$ 167	8.4%
4	50E-A	400	Mercury Vapor	34		\$ 17.11	\$ 18.55	\$ 6,981	\$ 7,568	\$ 587	8.4%
5				<u>66</u>	<u>106,629</u>			<u>\$ 9,893</u>	<u>\$ 10,725</u>	<u>\$ 832</u>	<u>8.4%</u>
6											
7	50E-B	100	Mercury Vapor	9		\$ 4.05	\$ 4.39	\$ 437	\$ 474	\$ 37	8.5%
8	50E-B	175	Mercury Vapor	114		\$ 6.83	\$ 7.40	\$ 9,343	\$ 10,123	\$ 780	8.3%
9	50E-B	400	Mercury Vapor	94		\$ 15.11	\$ 16.38	\$ 17,044	\$ 18,477	\$ 1,433	8.4%
10	50E-B	700	Mercury Vapor	1		\$ 28.51	\$ 30.91	\$ 342	\$ 371	\$ 29	8.5%
11	50E-B	1,000	Mercury Vapor	-		\$ 38.56	\$ 41.81	\$ -	\$ -	\$ -	na
12				<u>218</u>	<u>282,153</u>			<u>\$ 27,166</u>	<u>\$ 29,445</u>	<u>\$ 2,279</u>	<u>8.4%</u>
13											
14				<u>284</u>	<u>388,781</u>			<u>\$ 37,059</u>	<u>\$ 40,170</u>	<u>\$ 3,111</u>	<u>8.4%</u>

Puget Sound Energy
 Proforma & Proposed Revenue
 Twelve Months ended December 2010
 Schedule 51
 Company Owned LED (Light Emitting Diode) Lighting Service

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Billed kWh		Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
				Inventory @ 12-31-10	12 Months ended 12-31-10						
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	51E	70	Sodium Vapor	2	49	\$ 0.093381	\$ 0.101240	\$ 55	\$ 60	\$ 5	9.1%
2	51E	90	Sodium Vapor	3	95	\$ 0.093381	\$ 0.101240	\$ 106	\$ 115	\$ 9	8.5%
3	51E	180	Sodium Vapor	1	63	\$ 0.093381	\$ 0.101240	\$ 71	\$ 77	\$ 6	8.5%
4											
5				<u>6</u>	<u>2,693</u>			<u>\$ 232</u>	<u>\$ 252</u>	<u>\$ 20</u>	<u>8.6%</u>

Puget Sound Energy
 Proforma & Proposed Revenue
 Twelve Months ended December 2010
 Schedule 51 O&M
 Company Owned LED (Light Emitting Diode) Lighting Service

Line No.	Schedule	Estimated System Cost	Proforma Base Rate	Proposed Base Rate	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	51 O&M	\$ 15,023	0.260%	0.282%	\$ 469	\$ 508	\$ 40	8.5%

Puget Sound Energy
 Proforma & Proposed Revenue
 Twelve Months ended December 2010
 Schedule 52
 Custom Lighting Service - Company Owned

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Billed kWh		Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
				Inventory @ 12-31-10	12 Months ended 12-31-10						
	(a)	(b)	(c)	(d)	(e)	(g)	(h)	(i)	(j)	(k)	(l)
1	52E	50	Sodium Vapor	-		\$ 2.01	\$ 2.18	\$ -	\$ -	\$ -	na
2	52E	70	Sodium Vapor	555		\$ 2.93	\$ 3.18	\$ 19,514	\$ 21,179	\$ 1,665	8.5%
3	52E	100	Sodium Vapor	9,572		\$ 4.14	\$ 4.49	\$ 475,537	\$ 515,739	\$ 40,202	8.5%
4	52E	150	Sodium Vapor	3,952		\$ 6.01	\$ 6.52	\$ 285,018	\$ 309,204	\$ 24,186	8.5%
5	52E	200	Sodium Vapor	1,073		\$ 7.96	\$ 8.63	\$ 102,493	\$ 111,120	\$ 8,627	8.4%
6	52E	250	Sodium Vapor	1,193		\$ 9.89	\$ 10.72	\$ 141,585	\$ 153,468	\$ 11,883	8.4%
7	52E	310	Sodium Vapor	153		\$ 13.48	\$ 14.61	\$ 24,749	\$ 26,824	\$ 2,075	8.4%
8	52E	400	Sodium Vapor	499		\$ 15.42	\$ 16.72	\$ 92,335	\$ 100,119	\$ 7,784	8.4%
9											
10	52E	70	Metal Halide	33		\$ 3.18	\$ 3.45	\$ 1,259	\$ 1,366	\$ 107	8.5%
11	52E	100	Metal Halide	-		\$ 4.06	\$ 4.40	\$ -	\$ -	\$ -	na
12	52E	150	Metal Halide	127		\$ 5.84	\$ 6.33	\$ 8,900	\$ 9,647	\$ 747	8.4%
13	52E	175	Metal Halide	222		\$ 6.91	\$ 7.49	\$ 18,408	\$ 19,953	\$ 1,545	8.4%
14	52E	250	Metal Halide	7		\$ 9.39	\$ 10.18	\$ 789	\$ 855	\$ 66	8.4%
15	52E	400	Metal Halide	14		\$ 14.73	\$ 15.97	\$ 2,475	\$ 2,683	\$ 208	8.4%
16	52E	1,000	Metal Halide	18		\$ 35.26	\$ 38.23	\$ 7,616	\$ 8,258	\$ 642	8.4%
17											
18				17,418	11,649,986			\$ 1,180,678	\$ 1,280,415	\$ 99,737	8.4%

Puget Sound Energy
 Proforma & Proposed Revenue
 Twelve Months ended December 2010
 Schedule 52 O&M
 Custom Lighting Service - Company Owned

Line No.	Schedule	Estimated System Cost	Proforma Base Rate	Proposed Base Rate	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	52 O&M - Option B	\$44,960,805	0.263%	0.285%	\$ 1,418,963	\$ 1,537,660	\$ 118,697	8.4%
2	52 O&M - Option A		1.517%	1.645%	\$ -	\$ -	\$ -	8.4%

Puget Sound Energy
 Proforma & Proposed Revenue
 Twelve Months ended December 2010
 Schedule 53
 Street Lighting Service - Sodium Vapor

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Billed kWh		Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
				Inventory @ 12-31-10	12 Months ended 12-31-10						
	(a)	(b)	(c)	(d)	(e)	(g)	(h)	(i)	(j)	(k)	(l)
1	53E - Company Owned	50	Sodium Vapor	16		\$ 9.02	\$ 9.78	\$ 1,732	\$ 1,878	\$ 146	8.4%
2	53E - Company Owned	70	Sodium Vapor	6,273		\$ 10.32	\$ 11.19	\$ 776,848	\$ 842,338	\$ 65,490	8.4%
3	53E - Company Owned	100	Sodium Vapor	46,063		\$ 11.63	\$ 12.61	\$ 6,428,552	\$ 6,970,253	\$ 541,701	8.4%
4	53E - Company Owned	150	Sodium Vapor	5,283		\$ 13.79	\$ 14.94	\$ 874,231	\$ 947,136	\$ 72,905	8.3%
5	53E - Company Owned	200	Sodium Vapor	7,197		\$ 16.54	\$ 17.93	\$ 1,428,461	\$ 1,548,507	\$ 120,046	8.4%
6	53E - Company Owned	250	Sodium Vapor	2,286		\$ 18.61	\$ 20.18	\$ 510,510	\$ 553,578	\$ 43,068	8.4%
7	53E - Company Owned	310	Sodium Vapor	23		\$ 21.52	\$ 23.33	\$ 5,940	\$ 6,439	\$ 499	8.4%
8	53E - Company Owned	400	Sodium Vapor	1,276		\$ 25.16	\$ 27.28	\$ 385,250	\$ 417,711	\$ 32,461	8.4%
9	53E - Company Owned	1,000	Sodium Vapor	-		\$ 55.77	\$ 60.46	\$ -	\$ -	\$ -	na
10											
11	53E - Customer Owned	50	Sodium Vapor	14		\$ 4.09	\$ 4.43	\$ 687	\$ 744	\$ 57	8.3%
12	53E - Customer Owned	70	Sodium Vapor	135		\$ 5.10	\$ 5.53	\$ 8,262	\$ 8,959	\$ 697	8.4%
13	53E - Customer Owned	100	Sodium Vapor	591		\$ 6.27	\$ 6.80	\$ 44,467	\$ 48,226	\$ 3,759	8.5%
14	53E - Customer Owned	150	Sodium Vapor	391		\$ 8.20	\$ 8.89	\$ 38,474	\$ 41,712	\$ 3,238	8.4%
15	53E - Customer Owned	200	Sodium Vapor	1,503		\$ 10.12	\$ 10.97	\$ 182,524	\$ 197,855	\$ 15,331	8.4%
16	53E - Customer Owned	250	Sodium Vapor	824		\$ 12.12	\$ 13.14	\$ 119,843	\$ 129,928	\$ 10,085	8.4%
17	53E - Customer Owned	310	Sodium Vapor	36		\$ 14.60	\$ 15.83	\$ 6,307	\$ 6,839	\$ 532	8.4%
18	53E - Customer Owned	400	Sodium Vapor	1,817		\$ 17.65	\$ 19.14	\$ 384,841	\$ 417,329	\$ 32,488	8.4%
19	53E - Customer Owned	1,000	Sodium Vapor	1		\$ 42.70	\$ 46.29	\$ 512	\$ 555	\$ 43	8.4%
20											
21	53E - Customer Owned	70	Metal Hallide	-		\$ 9.09	\$ 9.86	\$ -	\$ -	\$ -	na
22	53E - Customer Owned	100	Metal Hallide	-		\$ 9.96	\$ 10.80	\$ -	\$ -	\$ -	na
23	53E - Customer Owned	150	Metal Hallide	-		\$ 12.07	\$ 13.09	\$ -	\$ -	\$ -	na
24	53E - Customer Owned	175	Metal Hallide	4		\$ 15.54	\$ 16.85	\$ 746	\$ 809	\$ 63	8.4%
25	53E - Customer Owned	250	Metal Hallide	-		\$ 16.05	\$ 17.40	\$ -	\$ -	\$ -	na
26	53E - Customer Owned	400	Metal Hallide	-		\$ 18.05	\$ 19.57	\$ -	\$ -	\$ -	na
27											
28											
				<u>73,733</u>	<u>47,931,649</u>			<u>\$11,198,187</u>	<u>\$12,140,796</u>	<u>\$ 942,609</u>	<u>8.4%</u>

Puget Sound Energy
 Proforma & Proposed Revenue
 Twelve Months ended December 2010
 Schedule 54
 Customer Owned Street Lighting Energy Service - Sodium Vapor

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Billed kWh		Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
				Inventory @ 12-31-10	12 Months ended 12-31-10						
	(a)	(b)	(c)	(d)	(e)	(g)	(h)	(i)	(j)	(k)	(l)
1	54E - Customer Owned	50	Sodium Vapor	204		\$ 2.01	\$ 2.18	\$ 4,920	\$ 5,337	\$ 417	8.5%
2	54E - Customer Owned	70	Sodium Vapor	999		\$ 2.93	\$ 3.18	\$ 35,125	\$ 38,122	\$ 2,997	8.5%
3	54E - Customer Owned	100	Sodium Vapor	2,345		\$ 4.13	\$ 4.48	\$ 116,218	\$ 126,067	\$ 9,849	8.5%
4	54E - Customer Owned	150	Sodium Vapor	1,051		\$ 6.00	\$ 6.50	\$ 75,672	\$ 81,978	\$ 6,306	8.3%
5	54E - Customer Owned	200	Sodium Vapor	1,823		\$ 7.95	\$ 8.62	\$ 173,914	\$ 188,571	\$ 14,657	8.4%
6	54E - Customer Owned	250	Sodium Vapor	2,338		\$ 9.86	\$ 10.69	\$ 276,632	\$ 299,919	\$ 23,287	8.4%
7	54E - Customer Owned	310	Sodium Vapor	130		\$ 13.46	\$ 14.59	\$ 20,998	\$ 22,760	\$ 1,762	8.4%
8	54E - Customer Owned	400	Sodium Vapor	2,272		\$ 15.40	\$ 16.70	\$ 419,866	\$ 455,309	\$ 35,443	8.4%
9	54E - Customer Owned	1,000	Sodium Vapor	11		\$ 38.76	\$ 42.02	\$ 5,116	\$ 5,547	\$ 431	8.4%
10											
11				11,173	10,929,065			\$ 1,128,461	\$ 1,223,610	\$ 95,149	8.4%

Puget Sound Energy
 Proforma & Proposed Revenue
 Twelve Months ended December 2010
 Schedules 55 & 56
 Area Lighting Service

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Billed kWh		Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
				Inventory @ 12-31-10	12 Months ended 12-31-10						
	(a)	(b)	(c)	(d)	(e)	(g)	(h)	(i)	(j)	(k)	(l)
1	55E & 56E	70	Sodium Vapor	11		\$ 10.39	\$ 11.26	\$ 1,371	\$ 1,486	\$ 115	8.4%
2	55E & 56E	100	Sodium Vapor	4,887		\$ 11.69	\$ 12.67	\$ 685,548	\$ 743,019	\$ 57,471	8.4%
3	55E & 56E	150	Sodium Vapor	478		\$ 13.94	\$ 15.11	\$ 79,960	\$ 86,671	\$ 6,711	8.4%
4	55E & 56E	200	Sodium Vapor	1,434		\$ 16.71	\$ 18.12	\$ 287,546	\$ 311,809	\$ 24,263	8.4%
5	55E & 56E	250	Sodium Vapor	125		\$ 18.84	\$ 20.43	\$ 28,260	\$ 30,645	\$ 2,385	8.4%
6	55E & 56E	400	Sodium Vapor	69		\$ 25.43	\$ 27.57	\$ 21,056	\$ 22,828	\$ 1,772	8.4%
7											
8	55E & 56E	250	Metal Halide	-		\$ 21.75	\$ 23.58	\$ -	\$ -	\$ -	na
9	Total Schedules 55 & 56			<u>7,004</u>	<u>4,262,193</u>			<u>\$ 1,103,741</u>	<u>\$ 1,196,458</u>	<u>\$ 92,717</u>	<u>8.4%</u>

Puget Sound Energy
 Proforma & Proposed Revenue
 Twelve Months ended December 2010
 Schedule 57
 Continuous Lighting Service

Line No.	Schedule	Annual kWh	Annual Watts = kWh / 0.254	Proforma \$ / Watt Charge	Proposed \$ / Watt Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(i)	(j)
1	57E	4,192,519	17,112,321	\$ 0.02493	\$ 0.02703	\$ 426,610	\$ 462,546	\$ 35,936	8.4%
2						\$ 426,610	\$ 462,546	\$ 35,936	8.4%
3									
4	Minimum Charge					\$ 4.21	\$ 4.56		

Puget Sound Energy
Proforma & Proposed Revenue
Twelve Months ended December 2010
Schedules 58 & 59
Flood Lighting Service

Line No.	Schedule	Lamp Size (Watts)	Lamp Type	Billed kWh		Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
				Inventory @ 12-31-10	12 Months ended 12-31-10						
(a)	(b)	(c)	(d)	(e)	(f)	(h)	(i)	(j)	(k)	(l)	(m)
1	58E & 59E	70	Directional	Sodium Vapor	69	\$ 12.42	\$ 13.47	\$ 10,284	\$ 11,153	\$ 869	8.5%
2	58E & 59E	100	Directional	Sodium Vapor	5	\$ 13.62	\$ 14.77	\$ 817	\$ 886	\$ 69	8.4%
3	58E & 59E	150	Directional	Sodium Vapor	191	\$ 15.55	\$ 16.86	\$ 35,641	\$ 38,643	\$ 3,002	8.4%
4	58E & 59E	200	Directional	Sodium Vapor	345	\$ 18.16	\$ 19.69	\$ 75,182	\$ 81,517	\$ 6,335	8.4%
5	58E & 59E	250	Directional	Sodium Vapor	40	\$ 20.21	\$ 21.91	\$ 9,701	\$ 10,517	\$ 816	8.4%
6	58E & 59E	400	Directional	Sodium Vapor	435	\$ 25.67	\$ 27.83	\$ 133,997	\$ 145,273	\$ 11,276	8.4%
7											
8	58E & 59E	100	Horizontal	Sodium Vapor	2	\$ 15.54	\$ 16.85	\$ 373	\$ 404	\$ 31	8.3%
9	58E & 59E	150	Horizontal	Sodium Vapor	11	\$ 17.39	\$ 18.85	\$ 2,295	\$ 2,488	\$ 193	8.4%
10	58E & 59E	200	Horizontal	Sodium Vapor	6	\$ 20.22	\$ 21.92	\$ 1,456	\$ 1,578	\$ 122	8.4%
11	58E & 59E	250	Horizontal	Sodium Vapor	25	\$ 21.04	\$ 22.81	\$ 6,312	\$ 6,843	\$ 531	8.4%
12	58E & 59E	400	Horizontal	Sodium Vapor	82	\$ 27.51	\$ 29.83	\$ 27,070	\$ 29,353	\$ 2,283	8.4%
13											
14	58E & 59E	175	Directional	Metal Halide	3	\$ 17.73	\$ 19.22	\$ 638	\$ 692	\$ 54	8.5%
15	58E & 59E	250	Directional	Metal Halide	9	\$ 20.77	\$ 22.52	\$ 2,243	\$ 2,432	\$ 189	8.4%
16	58E & 59E	400	Directional	Metal Halide	84	\$ 25.83	\$ 28.00	\$ 26,037	\$ 28,224	\$ 2,187	8.4%
17	58E & 59E	1,000	Directional	Metal Halide	98	\$ 47.81	\$ 51.83	\$ 56,225	\$ 60,952	\$ 4,727	8.4%
18											
19	58E & 59E	250	Horizontal	Metal Halide	8	\$ 24.70	\$ 26.78	\$ 2,371	\$ 2,571	\$ 200	8.4%
20	58E & 59E	400	Horizontal	Metal Halide	62	\$ 31.22	\$ 33.85	\$ 23,228	\$ 25,184	\$ 1,956	8.4%
21											
22	Total Schedules 58 & 59				1,475	2,131,024		\$ 413,870	\$ 448,710	\$ 34,840	8.4%

Puget Sound Energy
 Lighting Revenue
 Twelve Months ended December 2010
 Pole Rentals
 Schedules 55 & 58

Line No.	Schedule	Inventory @ 12-31-10	Proforma Charge	Proposed Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Old Pole - Sch 55	1,033	\$ 2.07	\$ 2.24	\$ 25,660	\$ 27,767	\$ 2,107	8.2%
2								
3	New Pole - Sch 55	262	\$ 8.16	\$ 8.85	\$ 25,655	\$ 27,824	\$ 2,169	8.5%
4	New Pole - Sch 58	157	\$ 8.16	\$ 8.85	\$ 15,373	\$ 16,673	\$ 1,300	8.5%
5								
6	Total New Pole Revenue	419			\$ 41,028	\$ 44,497	\$ 3,469	8.5%

Puget Sound Energy
Rate Design
Residential Schedule 7

Line No.	Description	Bill Determinants	Base Rates Effective 5-1-10	Proposed Rates Effective 2012	Proforma Revenue Effective 5-1-10	Proposed Revenue Effective 2012	Notes:
(a)	(b)	(c)	(e)	(f)	(g)	(h)	
1							
2	Basic Charges						
3	One Phase	11,715,387	\$ 7.25	\$ 7.86	\$ 84,936,556	\$ 92,082,942	Class Average % Increase
4	Three Phase	4,097	\$ 17.41	\$ 18.88	\$ 71,329	\$ 77,351	Class Average % Increase
5	Total Basic Charge	<u>11,719,484</u>			<u>\$ 85,007,885</u>	<u>\$ 92,160,293</u>	
6							
7	Energy Charges						Class Average % Increase,
8	First 600 kWh	5,951,889,768	\$ 0.084991	\$ 0.092144	\$ 505,857,063	\$ 548,430,931	Adjust for Residual
9	All Over 600 kWh	4,851,454,570	\$ 0.102974	\$ 0.111641	\$ 499,573,683	\$ 541,621,240	Class Average % Increase
10	Total Billed kWh	<u>10,803,344,337</u>			<u>\$1,005,430,746</u>	<u>\$ 1,090,052,170</u>	
11							
12	Unbilled	(70,596,587)	\$ 0.100898	\$ 0.109390	\$ (7,123,054)	\$ (7,722,561)	Class Average % Increase
13							
14	Total kWh	<u>10,732,747,750</u>					
15							
16	Total Revenue				<u>\$1,083,315,576</u>	<u>\$ 1,174,489,903</u>	
17							
18	Target Proposed Increase (Decrease) from Rate Spread					\$ 91,176,081	Rate Spread Workpapers, Column G
19	Target Proposed Revenue					\$ 1,174,491,657	
20	Target Proposed Revenue Change (%)					8.42%	
21							
22							
23	Over (Under) Recover Target Rate Spread					\$ (1,755)	

Puget Sound Energy
Rate Design
Secondary Voltage, Schedule 24, Demand < 50 kW

Line No.	Description	Bill Determinants	Base Rates Effective 5-1-10	Proposed Rates Effective 2012	Proforma Revenue Effective 5-1-10	Proposed Revenue Effective 2012	Notes:
	(a)	(b)	(c)	(e)	(f)	(g)	(h)
1							
2	Basic Charges						
3	One Phase	1,042,443	\$ 9.35	\$ 10.14	\$ 9,746,842	\$ 10,570,372	Class Average % Increase
4	Three Phase	431,676	\$ 23.76	\$ 25.76	\$ 10,256,622	\$ 11,119,974	
5	Total Basic Charge	<u>1,474,119</u>			<u>\$ 20,003,464</u>	<u>\$ 21,690,346</u>	
6							
7	Energy Charges						
8	Winter kWh (Oct - Mar)	1,379,037,819	\$ 0.088447	\$ 0.095891	\$ 121,971,758	\$ 132,237,315	Class Average % Increase
9	Summer kWh (Apr - Sep)	<u>1,230,487,362</u>	\$ 0.085449	\$ 0.092638	\$ 105,143,915	\$ 113,989,888	Class Average % Increase, Adjust for Residual
10	Total Billed kWh	<u>2,609,525,181</u>			<u>\$ 227,115,673</u>	<u>\$ 246,227,204</u>	
11							
12	Unbilled	<u>(14,659,755)</u>	\$ 0.095218	\$ 0.103232	\$ (1,395,873)	\$ (1,513,356)	Class Average % Increase
13	Total kWh	<u><u>2,594,865,426</u></u>					
14							
15	Total Revenue				<u>\$ 245,723,264</u>	<u>\$ 266,404,194</u>	
16							
17	Target Proposed Increase (Decrease) from Rate Spread					\$ 20,681,032	Rate Spread Workpapers, Column G
18	Target Proposed Revenue					\$ 266,404,295	
19	Target Proposed Revenue Change (%)					8.42%	Class Average % Increase
20							
21	Over (Under) Recover Target Rate Spread					\$ (102)	

Puget Sound Energy
Rate Design
Secondary Voltage, Schedule 25, Demand >50 kW and < 350 kW

Line No.	Description	Bill Determinants	Base Rates Effective 5-1-10	Proposed Rates Effective 2012	Proforma Revenue Effective 5-1-10	Proposed Revenue Effective 2012	Notes:
	(a)	(b)	(c)	(e)	(f)	(g)	(h)
1							
2	Basic Charges	92,186	\$ 50.41	\$ 53.59	\$ 4,647,096	\$ 4,940,248	Class Average % Increase
3							
4	Energy Charges						
5	First 20,000 kWh						
6	Winter kWh (Oct - Mar)	768,352,174	\$ 0.089007	\$ 0.094644	\$ 68,388,722	\$ 72,719,923	Class Average % Increase,
7	Summer kWh (Apr - Sep)	743,702,282	\$ 0.081068	\$ 0.086185	\$ 60,290,457	\$ 64,095,981	Adjusted for rounding
8	Total First 20,000 kWh	1,512,054,455					
9	Over 20,000 kWh						
10	All Months	1,422,425,112	\$ 0.064116	\$ 0.068163	\$ 91,200,208	\$ 96,956,763	Class Average % Increase
11	Total Billed kWh Energy	2,934,479,567			\$ 219,879,387	\$ 233,772,667	
12							
13	Unbilled						
14	Winter Unbilled (Block 1)	(17,703,270)					
15	Winter Unbilled (Block 2)	2,242,878					
16	Total Unbilled	(15,460,392)	\$ 0.092618	\$ 0.098464	\$ (1,431,911)	\$ (1,522,292)	Class Average % Increase
17	Total kWh	2,919,019,175			\$ 218,447,476	\$ 232,250,375	
18							
19	Demand Charges						
20	First 50 kW	4,309,701	\$ -	\$ -	\$ -	\$ -	
21	Winter Over 50 kW	2,257,214	\$ 8.79	\$ 9.34	\$ 19,840,912	\$ 21,082,380	Class Average % Increase
22	Summer Over 50 kW	2,144,315	\$ 5.86	\$ 6.23	\$ 12,565,686	\$ 13,359,082	
23	Total Demand	4,401,529			\$ 32,406,598	\$ 34,441,462	
24							
25	Reactive Power Charge (kVarh)	722,747,705	\$ 0.00276	\$ 0.00293	\$ 1,994,784	\$ 2,117,651	Class Average % Increase
26							
27	Total Revenue				\$ 257,495,954	\$ 273,749,736	
28							
29	Proposed Increase Sch 25 & Sch 29					\$ 16,328,525	Rate Spread Workpapers, Column G
30	Total Proforma Revenue Sch 25 & 29					\$ 258,678,156	
31	Total Proposed Revenue Sch 25 & 29					\$ 275,006,681	
32							
33	Target Proposed % Increase					6.31%	Class Average % Increase
34							
35							
36	Check						
37	Sch 25 Proposed Revenue					\$ 273,749,736	
38	Sch 29 Proposed Revenue					\$ 1,256,854	
39	Total Sch 25 & 29 Revenue					\$ 275,006,590	
40	Target Sch 25 & 29					\$ 275,006,681	
41							
42	Over (Under) Recover Target Rate Spread					\$ (91)	

Puget Sound Energy
Rate Design
Secondary Voltage, Schedule 26, Demand >350 kW

Line No.	Description	Bill Determinants	Base Rates Effective 5-1-10	Proposed Rates Effective 2012	Proforma Revenue Effective 5-1-10	Proposed Revenue Effective 2012	Notes:	
(a)		(b)	(c)	(e)	(f)	(g)	(h)	
1								
2	Basic Charges	10,109	\$ 101.10	\$ 109.61	\$ 1,022,020	\$ 1,108,047	Class Average % Increase	
3								
4	Energy Charges							
5	All kWh	2,035,416,428						
6								
7	Total Billed kWh Energy	2,035,416,428	\$ 0.061609	\$ 0.066797	\$ 125,399,971	\$ 135,959,711	Sch 31 Equal % and Adjust for Losses & Residual	
8								
9	Unbilled	(10,382,259)	\$ 0.083209	\$ 0.090211	\$ (863,897)	\$ (936,594)	Class Average % Increase	
10								
11	Total kWh	2,025,034,169			\$ 124,536,073	\$ 135,023,117		
12								
13	Demand Charges							
14	Winter (Oct to Mar)	2,456,903	\$ 8.65	9.37	\$ 21,252,214	\$ 23,021,184	Sch 31 Equal % Adjust	
15	Summer (Apr to Sep)	2,476,874	\$ 5.76	6.25	\$ 14,266,797	\$ 15,480,465		
16	Total Demand	4,933,778			\$ 35,519,010	\$ 38,501,649		
17								
18	Reactive Power Charge (kVarh)	938,708,350	\$ 0.00120	\$ 0.00130	\$ 1,126,450	\$ 1,220,321	Class % Increase	
19								
20	Total Revenue				\$ 162,203,554	\$ 175,853,135		
21								
22	Target Proposed Increase Sch 26					\$ 13,649,608	Rate Spread Workpapers, Column G	
23	Target Proposed Revenue 26					\$ 175,853,161		
24	Target Proposed % Increase					8.42%	Class Average % Increase	
25								
26	Over (Under) Recover Target Rate Spread					\$ (26)		
27								
28	Adjustments to Secondary Voltage Rates for Delivery at Primary Voltage							
29	Basic Charge Addition Sec Voltage Rate:	\$ 246.64						
30	Demand Credit per kW to all Demand:	3.460%		\$ 0.27				
31	Energy Charge Reduction to Base Rates:	3.460%		\$ 0.002311				

Puget Sound Energy
Rate Design
Secondary Voltage, Schedule 29, Irrigation

Line No.	Description	Bill Determinants	Base Rates Effective 5-1-10	Proposed Rates Effective 2012	Proforma Revenue Effective 5-1-10	Proposed Revenue Effective 2012	Notes:
(a)	(b)	(c)	(e)	(f)	(g)	(h)	
1							
2	Basic Charges						
3	One Phase	2,919	\$ 9.33	\$ 9.92	\$ 27,234	\$ 28,956	Class Average % Increase
4	Three Phase	5,944	\$ 23.69	\$ 25.19	\$ 140,813	\$ 149,729	
5	Total Basic Charge	<u>8,863</u>			<u>\$ 168,048</u>	<u>\$ 178,686</u>	
6							
7	Energy Charges						
8	First 20,000 kWh						
9	Winter kWh (Oct - Mar)	2,055,681	\$ 0.089007	\$ 0.094625	\$ 182,970	\$ 194,519	Class Average % Increase
10	Summer kWh (Apr - Sep)	<u>11,531,944</u>	\$ 0.062169	\$ 0.066093	\$ 716,929	\$ 762,181	
11	Total First 20,000 kWh	<u>13,587,625</u>					
12	Over 20,000 kWh						
13	Winter kWh (Oct - Mar)	186,459	\$ 0.067984	\$ 0.072275	\$ 12,676	\$ 13,476	Class Average % Increase
14	Summer kWh (Apr - Sep)	<u>711,639</u>	\$ 0.053498	\$ 0.056875	\$ 38,071	\$ 40,474	
15	Total Over 20,000 kWh	<u>898,097</u>					
16	Total Billed kWh Energy	<u>14,485,722</u>			<u>\$ 950,647</u>	<u>\$ 1,010,650</u>	
17							
18	Unbilled	(20,017)	\$ 0.142179	\$ 0.151154	\$ (2,846)	\$ (3,026)	Class Average % Increase
19	Total kWh	<u>14,465,705</u>			<u>\$ 947,801</u>	<u>\$ 1,007,625</u>	
20							
21	Demand Charges						
22	First 50 kW	21,989	\$ -	\$ -	\$ -	\$ -	
23	Winter Over 50 kW	3,752	\$ 8.62	\$ 9.16	\$ 32,342	\$ 34,368	Class Average % Increase
24	Summer Over 50 kW	<u>7,783</u>	\$ 4.24	\$ 4.51	\$ 33,000	\$ 35,101	
25	Total Demand	<u>33,524</u>			<u>\$ 65,342</u>	<u>\$ 69,470</u>	
26							
27	Reactive Power Charge (kVarh)	<u>369,065</u>	\$ 0.00274	\$ 0.00291	<u>\$ 1,011</u>	<u>\$ 1,074</u>	Class Average % Increase
28							
29	Total Revenue				<u>\$ 1,182,202</u>	<u>\$ 1,256,854</u>	
30							
31	Target Proposed % Increase (Sch 25 & 29)						6.31% Class Average % Increase

Puget Sound Energy
Rate Design
Primary Voltage, Schedule 31

Line No.	Description	Bill Determinants	Base Rates Effective 5-1-10	Proposed Rates Effective 2012	Proforma Revenue Effective 5-1-10	Proposed Revenue Effective 2012	Notes:
(a)	(b)	(c)	(e)	(f)	(g)	(h)	
1							
2	Basic Charges	5,808	\$ 328.59	\$ 356.25	\$ 1,908,451	\$ 2,069,100	Class Average % Increase
3							
4	Energy Charges						Class Average % Increase
5	Total Billed kWh Energy	1,325,036,083	\$ 0.059550	\$ 0.064563	\$ 78,905,899	\$ 85,548,305	Adjust For Residual
6							
7	Unbilled	(6,688,200)	\$ 0.082932	\$ 0.089912	\$ (554,666)	\$ (601,349)	Class % Increase
8							
9	Total kWh	1,318,347,883			\$ 78,351,233	\$ 84,946,955	
10							
11	Demand Charges						
12	Winter (Oct to Mar)	1,694,620	\$ 8.36	9.06	\$ 14,167,022	\$ 15,353,255	Class Average % Increase
13	Summer (Apr to Sep)	1,704,535	\$ 5.57	6.04	\$ 9,494,258	\$ 10,295,389	
14	Total Demand	3,399,154			\$ 23,661,279	\$ 25,648,644	
15							
16	Reactive Power Charge (kVarh)	726,535,526	\$ 0.00103	\$ 0.00112	\$ 748,332	\$ 813,720	Class Average % Increase
17							
18	Total Revenue				\$104,669,294	\$ 113,478,419	
19							
20	Proposed Revenue Increase 31, 35					\$8,830,953	Rate Spread Workpapers, Column G
21	Proforma Revenue 31, 35					\$ 104,925,651	
22	Target Sch 31 & 35					\$ 113,756,604	
23							
24	Target Proposed % Increase						8.42% Class Average Increase
25							
26							
27	Check						
28	Sch 31 Proposed Revenue					\$ 113,478,419	
29	Sch 35 Proposed Revenue					\$ 277,932	
30	Total Sch 31 & 35 Revenue					\$ 113,756,351	
31							
32	Over (Under) Recover Target Rate Spread					\$ (254)	

Puget Sound Energy
Rate Design
Primary Voltage, Schedule 35, Irrigation

Line No.	Description	Bill Determinants	Base Rates Effective 5-1-10	Proposed Rates Effective 2012	Proforma Revenue Effective 5-1-10	Proposed Revenue Effective 2012	Notes:
(a)	(b)	(c)	(e)	(f)	(g)	(h)	
1							
2	Basic Charges	12	\$ 328.59	\$ 356.25	\$ 3,943	\$ 4,275	Same as Sch 31
3							
4	Energy Charges						
5	Total Billed kWh Energy	4,638,600	\$ 0.048471	\$ 0.052554	\$ 224,838	\$ 243,777	Apply Residual & Adjust
6							
7	Unbilled	(178)	\$ 0.162921	\$ 0.176633	\$ (29)	\$ (31)	Class Average % Increase
8							
9	Total kWh	4,638,422			\$ 224,809	\$ 243,746	
10							
11	Demand Charges						
12	Winter (Oct to Mar)	781	\$ 4.35	4.72	\$ 3,397	\$ 3,686	Class Average % Increase
13	Summer (Apr to Sep)	7,510	\$ 2.89	3.13	\$ 21,704	\$ 23,506	
14	Total Demand	8,291			\$ 25,101	\$ 27,193	
15							
16	Reactive Power Charge (kVarh)	2,384,562	\$ 0.00105	\$ 0.00114	\$ 2,504	\$ 2,718	Class Average % Increase
17							
18	Total Revenue				\$ 256,357	\$ 277,932	
19							
20	Proposed Revenue Increase 31, 35					8.42%	Class Average % Increase
21							
22							
23	Target Proposed \$ Increase Sch 35					\$ 21,576	
24	Target Proposed Revenue 35					\$ 277,933	
25							
26	Over (Under) Recover Target Rate Spread					\$ (1)	

Puget Sound Energy
Rate Design
Primary Voltage, Schedule 43, Interruptible

Line No.	Description	Bill Determinants	Base Rates Effective 5-1-10	Proposed Rates Effective 2012	Proforma Revenue Effective 5-1-10	Proposed Revenue Effective 2012	Notes:
(a)	(b)	(c)	(e)	(f)	(g)	(h)	
1							
2	Basic Charges	<u>2,128</u>	\$ 328.59	\$ 356.25	<u>\$ 699,240</u>	<u>\$ 758,100</u>	Same as Sch 31
3							
4	Energy Charges						
5	Total Billed kWh Energy	<u>150,005,925</u>	\$ 0.056012	\$ 0.060713	\$ 8,402,132	\$ 9,107,310	Apply Residual & Adjust for Rounding
6							
7	Unbilled	<u>(1,047,912)</u>	\$ 0.081946	\$ 0.088843	\$ (85,872)	\$ (93,100)	Class % Increase
8	Total kWh	<u>148,958,013</u>			<u>\$ 8,316,260</u>	<u>\$ 9,014,210</u>	
9							
10	Demand Charges - All kW	<u>758,854</u>	\$ 4.60	4.99	<u>\$ 3,490,728</u>	<u>\$ 3,786,681</u>	Class % Increase
11							
12	Reactive Power Charge (kVarh)	<u>62,061,655</u>	\$ 0.00290	\$ 0.00314	<u>\$ 179,979</u>	<u>\$ 194,874</u>	Class % Increase
13							
14	Total Revenue				<u>\$ 12,686,206</u>	<u>\$ 13,753,865</u>	
15							
16	Proposed Revenue Increase Sch 43				\$ 1,067,721		Rate Spread Workpapers, Column G
17	Target Proposed \$ Increase Sch 43				\$ 13,753,927		
18	Proposed Revenue % Increase Sch 43					8.42%	Sch 43 Class Average Increase
19	Target Sch 31 Proposed Revenue Change (%)					8.42%	Sch 31 Average Increase
20							
21							
22	Over (Under) Recover Target Rate Spread				\$ (62)		

Puget Sound Energy
Rate Design
High Voltage, Schedule 46, Interruptible

Line No.	Description	Bill Determinants	Base Rates Effective 5-1-10	Proposed Rates Effective 2012	Proforma Revenue Effective 5-1-10	Proposed Revenue Effective 2012	Notes:
(a)	(b)	(c)	(e)	(f)	(g)	(h)	
1							
2	Energy Charges						
3	Total Billed kWh Energy	52,477,260	\$ 0.053779	\$ 0.058308	\$ 2,822,175	\$ 3,059,844	Same as Sch 49
4							
5	Unbilled	(274,176)	\$ 0.063550	\$ 0.068899	\$ (17,424)	\$ (18,890)	Class Average % Increase
6	Total Energy	<u>52,203,084</u>			<u>\$ 2,804,751</u>	<u>\$ 3,040,954</u>	
7							
8	Demand Charges - All kVa	<u>293,562</u>	\$ 2.02	2.19	<u>\$ 592,995</u>	<u>\$ 642,901</u>	Class Average % Increase
9							
10	Total Revenue				<u>\$ 3,397,746</u>	<u>\$ 3,683,854</u>	
11							
12	Target Proposed % Increase Sch 46 & 49						8.42% Class Average % Increase

Puget Sound Energy
Rate Design
High Voltage, Schedule 49

Line No.	Description	Bill Determinants	Base Rates Effective 5-1-10	Proposed Rates Effective 2012	Proforma Revenue Effective 5-1-10	Proposed Revenue Effective 2012	Notes:
(a)	(b)	(c)	(e)	(f)	(g)	(h)	
1							
2	Energy Charges						
3	Total Billed kWh Energy	527,248,220	\$ 0.053779	\$ 0.058308	\$ 28,354,882	\$ 30,742,789	Class Average % Increase, and Adjust
4							
5	Unbilled	(2,927,025)	\$ 0.061228	\$ 0.066381	\$ (179,216)	\$ (194,299)	Class % Increase
6	Total Energy	<u>524,321,195</u>			<u>\$ 28,175,666</u>	<u>\$ 30,548,490</u>	
7							
8	Demand Charges - All kVa	<u>1,358,853</u>	\$ 3.58	3.88	<u>\$ 4,864,694</u>	<u>\$ 5,272,350</u>	Class % Increase
9							
10	Total Revenue				<u>\$ 33,040,360</u>	<u>\$ 35,820,840</u>	
11							
12	Target Proposed \$ Increase Sch 46 & 49					\$ 3,066,774	Rate Spread Workpapers, Column G
13	Target Proposed Revenue 46 & 49					\$ 39,504,879	
14							
15	Target Proposed % Increase Sch 46 & 49					8.42%	Class % Increase
16							
17							
18	Sch 46 Proposed					\$ 3,683,854	
19	Sch 49 Proposed					\$ 35,820,840	
20	Total HV Proposed					\$ 39,504,694	
21	Over (Under) Recover Target Rate Spread					\$ (185)	

Puget Sound Energy
Rate Design
Choice / Retail Wheeling Schedules 448 and 449

Line No.	Description	Bill Determinants	Base Rates Effective 5-1-10	Proposed Rates Effective 2008	Proforma Revenue Effective 5-1-10	Proposed Revenue Effective 2012	Notes:
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1							
2	Basic Charges						
3	449 Primary Voltage	24	\$ 800.00	\$ 995.00	\$ 19,200	\$ 23,880	
4	449 High Voltage	168	\$ 800.00	\$ 995.00	\$ 134,400	\$ 167,160	COS Basic Charge
5	459 High Voltage	48	\$ 800.00	\$ 995.00	\$ 38,400	\$ 47,760	
6	Total Basic Charge	<u>240</u>			<u>\$ 192,000</u>	<u>\$ 238,800</u>	
7							
8	Demand Charges - All kVa						
9	449 Primary Voltage	197,728	\$ 4.020	\$ 4.220	\$ 794,867	\$ 834,412	Apply residual to Demand on Equal \$ / kVa
10	449 High Voltage	2,948,760	\$ 1.544	\$ 1.744	\$ 4,552,885	\$ 5,142,637	Adjust for Rounding
11	459 High Voltage	347,350	\$ 1.544	\$ 1.744	\$ 536,308	\$ 605,778	Apply residual to Demand on Equal \$ / kVa
12	Total Demand Charge	<u>3,493,838</u>			<u>\$ 5,884,060</u>	<u>\$ 6,582,828</u>	
13							
14	OATT Revenue				<u>\$ 1,009,427</u>	<u>\$ 1,009,427</u>	
15							
16	Unbilled						
17	449 Primary Voltage - kWh	(514,240)	\$ 0.005000	\$ 0.005526	\$ (2,571)	\$ (2,842)	
18	449 High Voltage - kWh	(8,666,003)	\$ 0.005000	\$ 0.005526	\$ (43,330)	\$ (47,889)	Class % Increase (after OATT)
19	459 High Voltage - kWh	(1,213,422)	\$ 0.005000	\$ 0.005526	\$ (6,067)	\$ (6,705)	
20							
21					<u>\$ (51,968)</u>	<u>\$ (57,436)</u>	
22							
23	Total Revenue				<u>\$ 7,033,519</u>	<u>\$ 7,773,619</u>	
24							
25	Target Proposed \$ Increase Sch 449 & 459					\$ 739,961	Rate Spread Workpapers, Column G
26	Target Proposed Revenue Sch 449 & 459					\$ 7,773,479	
27	Target Proposed % Increase Sch 449 & 459					10.520%	Class Average Increase
28							
29							
30	Proposed less Basic Charge & OATT & Unbilled					\$ 6,582,688	
31	Left to Spread					\$ 698,628	
32	Remaining Rate Change %					11.9%	
33	Remaining Rate Change \$ / kVa					0.199960	
34	Check					\$ 140	
35							
36	Subtotal Sch 449 - PV				\$ 811,495	\$ 855,450	
37	Subtotal Sch 449 & 459 - HV				\$ 5,212,597	\$ 5,908,742	
38	OATT Revenue				\$ 1,009,427	\$ 1,009,427	
39	Total				<u>\$ 7,033,519</u>	<u>\$ 7,773,619</u>	

Note: There are no customers currently served under Schedules 448 and 458.

All Primary Voltage rates are the same under Schedules 448, 449, 458 & 459. All High Voltage rates are the same under Schedules 448, 449, 458 & 459.

Puget Sound Energy
Calculation of Schedule 40 Tariff Charges
Test Year Twelve Months ended December 31, 2010

Line No.	Description	Rate	Notes	
	(a)	(b)	(c)	
	Basic Charge			
1	Primary Voltage Metering Points	\$ 356.25	Set Equal to Schedule 31	
2	Secondary Voltage >- 350 kW	\$ 109.61	Set Equal to Schedule 26	
3	Secondary Voltage< 350 kW	\$ 53.59	Set Equal to Schedule 25	
4				
5				
6	Production & Transmission Charges			
7	Demand (\$/kW of Coincident Billing Demand)		Set Equal to Schedule 49, Adjust for Line Losses & Power Factor	
8	High Voltage Metering Point	\$ 4.22		
9	Primary Voltage Metering Point	\$ 4.31		
10	Secondary Voltage Metering Point	\$ 4.41		
11				
12	Energy Charge (Cents / kWh)		Set Equal to Schedule 49, Adjust for Line Losses	
13	High Voltage Metering Point	\$ 0.058308		
14	Primary Voltage Metering Point	\$ 0.059304		
15	Secondary Voltage Metering Point	\$ 0.060823		
16				
17	Reactive Power Charge - (Cents / kVARh)			
18	Primary Voltage Metering Point	0.112	Set Equal to Schedule 31	
19	Secondary Voltage Metering Point	0.130	Set Equal to Schedule 26	
20				
21				
22	Customer Specific Distribution Charge			
		Total Distribution	Transformer Charge	Feeder Charge
23	Customer 1	\$ 1.81	\$ 0.20	\$ 1.15
24	Customer 2	\$ 6.13	\$ 0.54	\$ 3.89
25	Customer 3	\$ 1.94	\$ -	\$ 1.23
26	Customer 4	\$ 0.88	\$ 0.17	\$ 0.27
27	Customer 5	\$ 4.72	\$ 0.14	\$ 3.65
28	Customer 6	\$ 0.93	\$ -	\$ 0.72
29	Customer 7	\$ 1.99	\$ -	\$ 0.67
30	Customer 8	\$ 1.95	\$ 0.08	\$ 1.18
31	Customer 9	\$ 6.16	\$ 0.56	\$ 1.99
32				
33				

Note: Distribution Charge FCR at 8.42% ROR

Puget Sound Energy
Schedule 40
Campus Rate, Demand >3aMW
Calculation of Production & Transmission Charges

Schedule 40 Production & Transmission Charge Calculation												
Line No.	Description	Sch 40 Rates Eff 5-1-11	Power Factor	Proforma		Proposed		Bill Determinants	Proforma Revenue Effective 5-1-10	Proposed Revenue Effective 2012	Revenue Change	
				Schedule 40 Demand Rate (\$ / kVa)	Implicit Loss Adjustment	Schedule 49 Demand Rate (\$ / kVa)	Proposed Schedule 40 Rate					
		a	b	c = a * b	d	e = e * (1+d)	f = e / b	g	h = a * g	i = f * g	j = i - h	
Demand Charge Calculation												
1												
2	High Voltage Metering Point	\$ 3.98	92%	\$ 3.66		\$ 3.88	\$ 4.22	-	\$ -	\$ -	\$ -	
3	Primary Voltage Metering Point	\$ 4.07	92%	\$ 3.74	2.21%	\$ 3.97	\$ 4.31	700,478	\$ 2,850,945	\$ 3,019,060	\$ 168,115	
4	Secondary Voltage Metering Point	\$ 4.17	92%	\$ 3.84	4.56%	\$ 4.06	\$ 4.41	601,159	\$ 2,506,833	\$ 2,651,111	\$ 144,278	
5												
6												
Energy Charge Calculation												
7	High Voltage Metering Point	\$ 0.053779				\$ 0.058308		-	\$ -	\$ -	\$ -	
8	Primary Voltage Metering Point	\$ 0.054714			1.71%	\$ 0.059304		410,442,626	\$ 22,456,958	\$ 24,340,889	\$ 1,883,932	
9	Secondary Voltage Metering Point	\$ 0.056203			4.31%	\$ 0.060823		312,660,759	\$ 17,572,473	\$ 19,016,965	\$ 1,444,493	
10												
11	Proposed Basic Charge Revenue Change	\$ 17,243										
12	Proposed Reactive Charge Revenue Change	\$ 19,505										
13	Proposed Distribution Charge Revenue Change	\$ 34,193										
14	Proposed Prod & Trans Demand Charge	\$ 312,393										
15	Proposed Prod & Trans Energy Charge	\$ 3,328,424										
16	Subtotal	\$ 3,711,758										
17	Proposed Revenue Change	\$ 3,711,758										
18	Check	\$ -										
19	Proforma Charges	\$ 49,381,432										
20	% Change	7.52%										
21												
22	Total Proposed Revenue	\$ 53,093,190										
23	Total Proposed Revenue from Summary	\$ 53,093,190										
24	Difference	\$ -										

Puget Sound Energy
Schedule 40
Campus Rate, Demand > 3aMW
Fixed Charge Rates (FCR) For Distribution Charges

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Fixed Charge Rates						
Docket No. UE-11xxxx and Weighted Cost of Capital = 8.42%							
	Asset Age (35 yr asset)	FCR on Gross Plant Value	FCR on net Plant Value				
1	0	11.4209%	11.4209%				
2	1	11.6656%	12.0087%				
3	2	11.3049%	11.9900%				
4	3	10.9565%	11.9837%				
5	4	10.6197%	11.9900%				
6	5	10.2933%	12.0089%				
7	6	9.9764%	12.0404%				
8	7	9.6679%	12.0849%				
9	8	9.3671%	12.1426%				
10	9	9.0729%	12.2135%				
11	10	8.7857%	12.3000%				
12	11	8.5062%	12.4049%				
13	12	8.2351%	12.5316%				
14	13	7.9730%	12.6843%				
15	14	7.7209%	12.8682%				
16	15	7.4798%	13.0897%				
17	16	7.2510%	13.3572%				
18	17	7.0360%	13.6811%				
19	18	6.8365%	14.0750%				
20	19	6.6547%	14.5572%				
21	20	6.4935%	15.1515%				
22	21	6.3564%	15.8911%				
23	22	6.2322%	16.7789%				
24	23	6.1130%	17.8296%				
25	24	5.9997%	19.0901%				
26	25	5.8934%	20.6269%				
27	26	5.7955%	22.5380%				
28	27	5.7082%	24.9735%				
29	28	5.6351%	28.1755%				
30	29	5.5819%	32.5609%				
31	30	5.5589%	38.9121%				
32	31	5.5868%	48.8847%				
33	32	5.7139%	66.6624%				
34	33	6.0848%	106.4847%				
35	34	7.4228%	259.7973%				
36							
37	FCR on Land:		12.3693%				

Load Research Data		
Schedule 49 Power Factor	Annual KWh	Power Factor
Sch 49 Annual kWh 2010	527,248,220	
Sch 49 Annual kvarh 2010	220,407,013	92.26%
Loss Factors from 2009 GRC		
High Voltage Sch 49	1.61%	ENERGY_1 Allocator
Primary Voltage Sch 31	3.65%	ENERGY_1 Allocator
Secondary Voltage Sch 26	8.11%	ENERGY_1 Allocator
Energy Loss Factor (Sec Voltage - High Voltage)	6.51%	
Energy Loss Factor (Primary Voltage - High Voltage)	2.04%	

Puget Sound Energy
Residential Customer Impacts (Including Proposed CSA Rate)
Docket No. UE-11xxxx, GRC Filing
Relative to Present Rates

		Customer Bill					
Line No.	Month	kWh	Present	Proposed	\$ Difference	% Difference	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	January	1,000	\$ 99.77	\$ 105.98	\$ 6.21	6.2%	
2	February	1,000	\$ 99.77	\$ 105.98	\$ 6.21	6.2%	
3	March	1,000	\$ 99.77	\$ 105.98	\$ 6.21	6.2%	
4	April	1,000	\$ 99.77	\$ 105.98	\$ 6.21	6.2%	
5	May	1,000	\$ 99.77	\$ 105.98	\$ 6.21	6.2%	
6	June	1,000	\$ 99.77	\$ 105.98	\$ 6.21	6.2%	
7	July	1,000	\$ 99.77	\$ 105.98	\$ 6.21	6.2%	
8	August	1,000	\$ 99.77	\$ 105.98	\$ 6.21	6.2%	
9	September	1,000	\$ 99.77	\$ 105.98	\$ 6.21	6.2%	
10	October	1,000	\$ 99.77	\$ 105.98	\$ 6.21	6.2%	
11	November	1,000	\$ 99.77	\$ 105.98	\$ 6.21	6.2%	
12	December	1,000	\$ 99.77	\$ 105.98	\$ 6.21	6.2%	
13							
14	Annual Total	12,000	\$ 1,197.19	\$ 1,271.77	\$ 74.58	6.2%	
15							
16	Monthly Average	1,000	\$ 99.77	\$ 105.98	\$ 6.21	6.2%	
17							
18	Average Cents			10.60			
19							
20							

	Present Rate Effective June 1, 2011	Proposed GRC Rates Effective May 2012	
21 Rates			
22 Customer Monthly Charge:	\$ 7.25	\$ 7.86	per Month
23 Energy Charge:			
24 Schedule 7 first 600 kWh	8.4991	9.2144	¢ / kWh
25 Schedule 7 over 600 kWh	10.2974	11.1641	¢ / kWh
26 Schedule 95 - Power Cost Adjustment Clause	-	-	¢ / kWh
27 Schedule 95A - Federal Incentive Credit	(0.0439)	(0.0439)	¢ / kWh
28 Schedule 120 - Conservation Rider	0.4336	0.4336	¢ / kWh
29 Schedule 129 - Low Income	0.0587	0.0587	¢ / kWh
30 Schedule 132 - Merger Credit	(0.0325)	(0.0325)	¢ / kWh
31 Schedule 133 - Regulatory Asset Tracker (Will be zero on 1-1-12)	0.2465	-	¢ / kWh
32 Schedule 137 - Renewable Energy Credit	-	-	¢ / kWh
33 Schedule 139 - Conservation Savings Adjustment	-	0.0311	¢ / kWh
34 Schedule 194 - BPA Exchange Credit	(0.6292)	(0.6292)	¢ / kWh

Puget Sound Energy
Residential Customer Impacts (Excluding Proposed CSA Rates)
Docket No. UE-11xxxx, GRC Filing
Relative to Present Rates

Line No.	Month	Customer Bill					% Difference
		kWh	Present	Proposed	\$ Difference		
	(a)	(b)	(c)	(d)	(e)	(f)	
1	January	1,000	\$ 99.77	\$ 105.67	\$ 5.90	5.9%	
2	February	1,000	\$ 99.77	\$ 105.67	\$ 5.90	5.9%	
3	March	1,000	\$ 99.77	\$ 105.67	\$ 5.90	5.9%	
4	April	1,000	\$ 99.77	\$ 105.67	\$ 5.90	5.9%	
5	May	1,000	\$ 99.77	\$ 105.67	\$ 5.90	5.9%	
6	June	1,000	\$ 99.77	\$ 105.67	\$ 5.90	5.9%	
7	July	1,000	\$ 99.77	\$ 105.67	\$ 5.90	5.9%	
8	August	1,000	\$ 99.77	\$ 105.67	\$ 5.90	5.9%	
9	September	1,000	\$ 99.77	\$ 105.67	\$ 5.90	5.9%	
10	October	1,000	\$ 99.77	\$ 105.67	\$ 5.90	5.9%	
11	November	1,000	\$ 99.77	\$ 105.67	\$ 5.90	5.9%	
12	December	1,000	\$ 99.77	\$ 105.67	\$ 5.90	5.9%	
13							
14	Annual Total	12,000	\$ 1,197.19	\$ 1,268.04	\$ 70.84	5.9%	
15							
16	Monthly Average	1,000	\$ 99.77	\$ 105.67	\$ 5.90	5.9%	
17							
18	Average Cents			10.57			
19							
20							

Rates	Present Rate Effective June 1, 2011	Proposed GRC Rates Effective May 2012	
Customer Monthly Charge:	\$ 7.25	\$ 7.86	per Month
Energy Charge:			
Schedule 7 first 600 kWh	8.4991	9.2144	¢ / kWh
Schedule 7 over 600 kWh	10.2974	11.1641	¢ / kWh
Schedule 95 - Power Cost Adjustment Clause	-	-	¢ / kWh
Schedule 95A - Federal Incentive Credit	(0.0439)	(0.0439)	¢ / kWh
Schedule 120 - Conservation Rider	0.4336	0.4336	¢ / kWh
Schedule 129 - Low Income	0.0587	0.0587	¢ / kWh
Schedule 132 - Merger Credit	(0.0325)	(0.0325)	¢ / kWh
Schedule 133 - Regulatory Asset Tracker (Will be zero on 1-1-12)	0.2465	-	¢ / kWh
Schedule 137 - Renewable Energy Credit	-	-	¢ / kWh
Schedule 139 - Conservation Savings Adjustment	-	-	¢ / kWh
Schedule 194 - BPA Exchange Credit	(0.6292)	(0.6292)	¢ / kWh

Puget Sound Energy
Residential Customer Impacts (Including Proposed CSA Rates)
Docket No. UE-11xxxx, GRC Filing
Relative to Present Rates Less Regulatory Asset Tracker

		Customer Bill					
Line No.	Month	kWh	Present	Proposed	\$ Difference	% Difference	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	January	1,000	\$ 97.30	\$ 105.98	\$ 8.68	8.9%	
2	February	1,000	\$ 97.30	\$ 105.98	\$ 8.68	8.9%	
3	March	1,000	\$ 97.30	\$ 105.98	\$ 8.68	8.9%	
4	April	1,000	\$ 97.30	\$ 105.98	\$ 8.68	8.9%	
5	May	1,000	\$ 97.30	\$ 105.98	\$ 8.68	8.9%	
6	June	1,000	\$ 97.30	\$ 105.98	\$ 8.68	8.9%	
7	July	1,000	\$ 97.30	\$ 105.98	\$ 8.68	8.9%	
8	August	1,000	\$ 97.30	\$ 105.98	\$ 8.68	8.9%	
9	September	1,000	\$ 97.30	\$ 105.98	\$ 8.68	8.9%	
10	October	1,000	\$ 97.30	\$ 105.98	\$ 8.68	8.9%	
11	November	1,000	\$ 97.30	\$ 105.98	\$ 8.68	8.9%	
12	December	1,000	\$ 97.30	\$ 105.98	\$ 8.68	8.9%	
13							
14	Annual Total	12,000	\$ 1,167.61	\$ 1,271.77	\$ 104.16	8.9%	
15							
16	Monthly Average	1,000	\$ 97.30	\$ 105.98	\$ 8.68	8.9%	
17							
18	Average Cents			10.60			
19							
20							

	Present Rate Effective June 1, 2011	Proposed GRC Rates Effective May 2012	
21 Rates			
22 Customer Monthly Charge:	\$ 7.25	\$ 7.86	per Month
23 Energy Charge:			
24 Schedule 7 first 600 kWh	8.4991	9.2144	¢ / kWh
25 Schedule 7 over 600 kWh	10.2974	11.1641	¢ / kWh
26 Schedule 95 - Power Cost Adjustment Clause	-	-	¢ / kWh
27 Schedule 95A - Federal Incentive Credit	(0.0439)	(0.0439)	¢ / kWh
28 Schedule 120 - Conservation Rider	0.4336	0.4336	¢ / kWh
29 Schedule 129 - Low Income	0.0587	0.0587	¢ / kWh
30 Schedule 132 - Merger Credit	(0.0325)	(0.0325)	¢ / kWh
31 Schedule 133 - Regulatory Asset Tracker (Will be zero on 1-1-12)	-	-	¢ / kWh
32 Schedule 137 - Renewable Energy Credit	-	-	¢ / kWh
33 Schedule 139 - Conservation Savings Adjustment	-	0.0311	¢ / kWh
34 Schedule 194 - BPA Exchange Credit	(0.6292)	(0.6292)	¢ / kWh

Puget Sound Energy
Residential Customer Impacts (Excluding Proposed CSA Rates)
Docket No. UE-11xxxx, GRC Filing
Relative to Present Rates Less Regulatory Asset Tracker

		Customer Bill					
Line No.	Month	kWh	Present	Proposed	\$ Difference	% Difference	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	January	1,000	\$ 97.30	\$ 105.67	\$ 8.37	8.6%	
2	February	1,000	\$ 97.30	\$ 105.67	\$ 8.37	8.6%	
3	March	1,000	\$ 97.30	\$ 105.67	\$ 8.37	8.6%	
4	April	1,000	\$ 97.30	\$ 105.67	\$ 8.37	8.6%	
5	May	1,000	\$ 97.30	\$ 105.67	\$ 8.37	8.6%	
6	June	1,000	\$ 97.30	\$ 105.67	\$ 8.37	8.6%	
7	July	1,000	\$ 97.30	\$ 105.67	\$ 8.37	8.6%	
8	August	1,000	\$ 97.30	\$ 105.67	\$ 8.37	8.6%	
9	September	1,000	\$ 97.30	\$ 105.67	\$ 8.37	8.6%	
10	October	1,000	\$ 97.30	\$ 105.67	\$ 8.37	8.6%	
11	November	1,000	\$ 97.30	\$ 105.67	\$ 8.37	8.6%	
12	December	1,000	\$ 97.30	\$ 105.67	\$ 8.37	8.6%	
13							
14	Annual Total	12,000	\$ 1,167.61	\$ 1,268.04	\$ 100.42	8.6%	
15							
16	Monthly Average	1,000	\$ 97.30	\$ 105.67	\$ 8.37	8.6%	
17							
18	Average Cents			10.57			
19							
20							

	Present Rate Effective June 1, 2011	Proposed GRC Rates Effective May 2012	
21	Rates		
22	\$ 7.25	\$ 7.86	per Month
23	Energy Charge:		
24	8.4991	9.2144	¢ / kWh
25	10.2974	11.1641	¢ / kWh
26	-	-	¢ / kWh
27	(0.0439)	(0.0439)	¢ / kWh
28	0.4336	0.4336	¢ / kWh
29	0.0587	0.0587	¢ / kWh
30	(0.0325)	(0.0325)	¢ / kWh
31	-	-	¢ / kWh
32	-	-	¢ / kWh
33	-	-	¢ / kWh
34	(0.6292)	(0.6292)	¢ / kWh