

**PC Data Request 2**

Please provide the forecasted excess net power costs associated with declines in hydro generation on a monthly basis for 2014, as well as actual excess net power costs to-date for 2014. Please provide monthly updates as they are available. Please provide this data on a total-Company and Washington allocated basis.

**Response to PC Data Request 2**

Please refer to Confidential Attachment PC 2-1, which provides a forecast of the excess net power costs (NPC) associated with hydro generation in 2014. Please refer to Attachment PC 2-2 for a redacted version.

Confidential Attachment PC 2-1 includes preliminary actual data for January 2014, which is subject to change. The Company will supplement this response with additional actual results, as they become available.

PacifiCorp requests confidential treatment for the Confidential Attachment and requests that this information be treated as confidential information under RCW 80.04.095 in accordance with WAC 480-07-160.

PREPARER: Dan MacNeil

SPONSOR: To Be Determined

Confidential Attachment PC 2-1

Confidential per WAC 480-07-160

WA UE-140094  
 PC 2

Month	Date	Docket	Actual / Forecast Hydro Generation MWh	In Rates Hydro Generation MWh	Hydro Variance Generation MWh	Replacement Power Cost Expense \$	WA-Allocated Replacement Power Expense \$	WA-Allocated Interest Expense \$	WA-Allocated Cumulative Balance Expense \$
1	1/1/2014	UE-130043							
1	1/18/2014	UE-130043							
2	2/1/2014	UE-130043							
3	3/1/2014	UE-130043							
4	4/1/2014	UE-130043							
5	5/1/2014	UE-130043							
6	6/1/2014	UE-130043							
7	7/1/2014	UE-130043							
8	8/1/2014	UE-130043							
9	9/1/2014	UE-130043							
10	10/1/2014	UE-130043							
11	11/1/2014	UE-130043							
12	12/1/2014	UE-130043							
	1/1/2015	UE-130043							
<i>Deferral begins 1/18/14</i>									
[REDACTED]									
[REDACTED]									

CAGW 22.5336%  
 WACC 7.36%

**PC Data Request 2**

Please provide the forecasted excess net power costs associated with declines in hydro generation on a monthly basis for 2014, as well as actual excess net power costs to-date for 2014. Please provide monthly updates as they are available. Please provide this data on a total-Company and Washington allocated basis.

**1<sup>st</sup> Supplemental Response to PC Data Request 2**

Please refer to Confidential Attachment PC 2 1<sup>st</sup> Supplemental, which provides the excess net power costs (NPC) associated with hydro generation, updated through March 2014. A redacted version is also provided.

PacifiCorp requests confidential treatment for the Confidential Attachment and requests that this information be treated as confidential information under RCW 80.04.095 and WAC 480-07-160.

PREPARER: Dan MacNeil

SPONSOR: To Be Determined

Actual/Forecast Hydro Generation MWh	In rates Hydro Generation MWh	Hydro Variance Generation MWh	Replacement Power Expense \$	WA-Allocated Replacement Power Expense \$	WA-Allocated Interest Expense \$
				(3,678,484)	Deferral begins 1/18/14

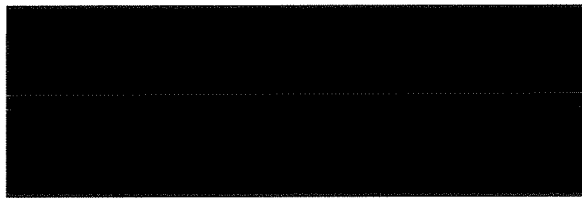
Month	Date	Docket
1	1/1/2014	UE-130043
1	1/18/2014	UE-130043
2	2/1/2014	UE-130043
3	3/1/2014	UE-130043
4	4/1/2014	UE-130043
5	5/1/2014	UE-130043
6	6/1/2014	UE-130043
7	7/1/2014	UE-130043
8	8/1/2014	UE-130043
9	9/1/2014	UE-130043
10	10/1/2014	UE-130043
11	11/1/2014	UE-130043
12	12/1/2014	UE-130043
1	1/1/2015	UE-130043
2	2/1/2015	UE-130043
3	3/1/2015	UE-130043
4	4/1/2015	

Total  
WA-Allocated

WA-Allocation Factor  
UE-130043

CAGW 22.534%  
WACC 7.36%

WA-Allocated  
Cumulative  
Balance  
Expense  
\$



UE-140094 / Pacific Power & Light Company  
August 5, 2014  
PC Data Request 2 – 2<sup>nd</sup> Supplemental

**PC Data Request 2**

Please provide the forecasted excess net power costs associated with declines in hydro generation on a monthly basis for 2014, as well as actual excess net power costs to-date for 2014. Please provide monthly updates as they are available. Please provide this data on a total-Company and Washington allocated basis.

**2<sup>nd</sup> Supplemental Response to PC Data Request 2**

As a supplement to the Company's previous responses to Public Counsel Data Request 2, the Company provides the following update:

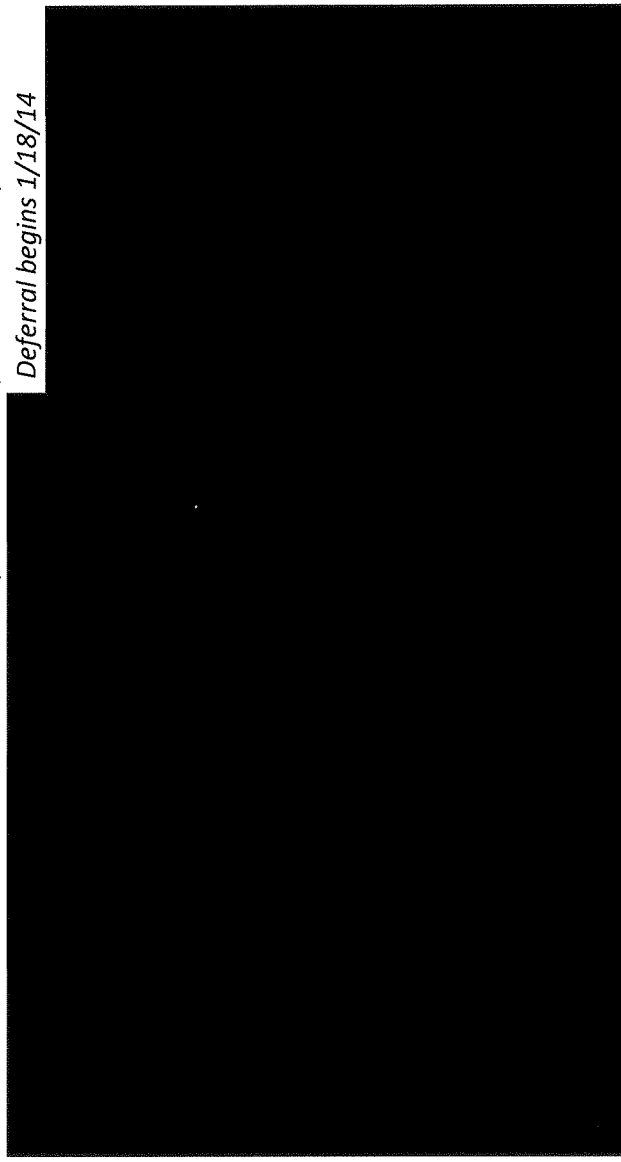
Please refer to Confidential Attachment PC 2 2<sup>nd</sup> Supplemental, which provides the excess net power costs (NPC) associated with hydro generation, updated through June 2014. A redacted version is also provided.

PacifiCorp requests confidential treatment for the Confidential Attachment and requests that this information be treated as confidential information under RCW 80.04.095 and WAC 480-07-160.

PREPARER: Dan MacNeil

SPONSOR: To Be Determined

Month	Date	Docket	Actual/Forecast Hydro Generation		Hydro Variance Generation MWh	Replacement Power Expense		WA-Allocated Replacement Power Expense		Interest Expense
			In rates Generation MWh	Generation MWh		Power Expense \$	Power Expense \$			
1	1/1/2014	UE-130043								
1	1/18/2014	UE-130043								
2	2/1/2014	UE-130043								
3	3/1/2014	UE-130043								
4	4/1/2014	UE-130043								
5	5/1/2014	UE-130043								
6	6/1/2014	UE-130043								
7	7/1/2014	UE-130043								
8	8/1/2014	UE-130043								
9	9/1/2014	UE-130043								
10	10/1/2014	UE-130043								
11	11/1/2014	UE-130043								
12	12/1/2014	UE-130043								
1	1/1/2015	UE-130043								
2	2/1/2015	UE-130043								
3	3/1/2015	UE-130043								
4	4/1/2015									



Deferral begins 1/18/14

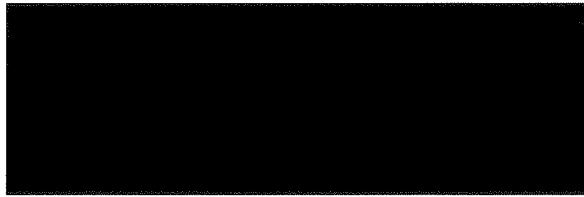


CAGW 22.534%  
 WACC 7.36%

Total  
 WA-Allocated

WA-Allocation Factor  
 UE-130043

WA-Allocated  
Cumulative  
Balance  
Expense  
\$





UE-140094 / Pacific Power & Light Company  
September 4, 2014  
PC Data Request 2 – 3<sup>rd</sup> Supplemental

**PC Data Request 2**

Please provide the forecasted excess net power costs associated with declines in hydro generation on a monthly basis for 2014, as well as actual excess net power costs to-date for 2014. Please provide monthly updates as they are available. Please provide this data on a total-Company and Washington allocated basis.

**3<sup>rd</sup> Supplemental Response to PC Data Request 2**

As a supplement to the Company's previous responses to Public Counsel Data Request 2, the Company provides the following update:

Please refer to Confidential Attachment PC 2 3<sup>rd</sup> Supplemental, which provides the excess net power costs (NPC) associated with hydro generation, updated through July 2014. A redacted version is also provided.

Confidential information is provided subject to the terms and conditions of the protective order in Docket UE-140762.

PREPARER: Dan MacNeil

SPONSOR: To Be Determined

Month	Date	Docket	Actual/Forecast Hydro Generation MWh		Hydro Variance Generation MWh	Replacement Power Expense \$		WA-Allocated Replacement Power Expense \$		WA-Allocated Interest Expense \$
			In rates	Generation		Expense	Expense	Expense	Expense	
1	1/1/2014	UE-130043								
1	1/18/2014	UE-130043								
2	2/1/2014	UE-130043								
3	3/1/2014	UE-130043								
4	4/1/2014	UE-130043								
5	5/1/2014	UE-130043								
6	6/1/2014	UE-130043								
7	7/1/2014	UE-130043								
8	8/1/2014	UE-130043								
9	9/1/2014	UE-130043								
10	10/1/2014	UE-130043								
11	11/1/2014	UE-130043								
12	12/1/2014	UE-130043								
1	1/1/2015	UE-130043								
2	2/1/2015	UE-130043								
3	3/1/2015	UE-130043								
4	4/1/2015									

Deferral begins 1/18/14

Total WA-Allocated  
 WA-Allocation Factor UE-130043  
 CAGW 22.534%  
 WACC 7.36%

WA UE-140094  
PC 2 3rd Supplemental

WA-Allocated  
Cumulative  
Balance  
Expense  
\$

Source  
Actual  
Actual  
Actual  
Actual  
Actual  
Actual  
Actual  
Actual  
Forecast  
Forecast  
Forecast  
Forecast  
Forecast



UE-140094 / Pacific Power & Light Company  
September 25, 2014  
PC Data Request 2 – 4<sup>th</sup> Supplemental

**PC Data Request 2**

Please provide the forecasted excess net power costs associated with declines in hydro generation on a monthly basis for 2014, as well as actual excess net power costs to-date for 2014. Please provide monthly updates as they are available. Please provide this data on a total-Company and Washington allocated basis.

**4<sup>th</sup> Supplemental Response to PC Data Request 2**

As a supplement to the Company's previous responses to Public Counsel Data Request 2, the Company provides the following update:

Please refer to Confidential Attachment PC 2 4<sup>th</sup> Supplemental, which provides the excess net power costs (NPC) associated with hydro generation, updated through August 2014. A redacted version is also provided.

Confidential information is provided subject to the terms and conditions of the protective order in Docket UE-140762.

PREPARER: Dan MacNeil

SPONSOR: To Be Determined

Month	Date	Docket	Actual/Forecast Hydro Generation MWh	In rates Hydro Generation MWh	Hydro Variance Generation MWh	Replacement Power Expense \$	WA-Allocated Replacement Power Expense \$	WA-Allocated Interest Expense \$	WA-Allocated Cumulative Balance Expense \$	Source
1	1/1/2014	UE-130043								Actual
1	1/18/2014	UE-130043								Actual
2	2/1/2014	UE-130043								Actual
3	3/1/2014	UE-130043								Actual
4	4/1/2014	UE-130043								Actual
5	5/1/2014	UE-130043								Actual
6	6/1/2014	UE-130043								Actual
7	7/1/2014	UE-130043								Actual
8	8/1/2014	UE-130043								Actual
9	9/1/2014	UE-130043								Forecast
10	10/1/2014	UE-130043								Forecast
11	11/1/2014	UE-130043								Forecast
12	12/1/2014	UE-130043								Forecast
1	1/1/2015	UE-130043								Forecast
2	2/1/2015	UE-130043								Forecast
3	3/1/2015	UE-130043								Forecast
4	4/1/2015	UE-130043								Forecast

Total WA-Allocated

CAGW 22.534%  
 WACC 7.36%

UE-140094 / Pacific Power & Light Company  
December 4, 2014  
PC Data Request 2 – 6<sup>th</sup> Supplemental

## **PC Data Request 2**

Please provide the forecasted excess net power costs associated with declines in hydro generation on a monthly basis for 2014, as well as actual excess net power costs to-date for 2014. Please provide monthly updates as they are available. Please provide this data on a total-Company and Washington allocated basis.

## **6<sup>th</sup> Supplemental Response to PC Data Request 2**

As a supplement to the Company's previous responses to Public Counsel Data Request 2, the Company provides the following update:

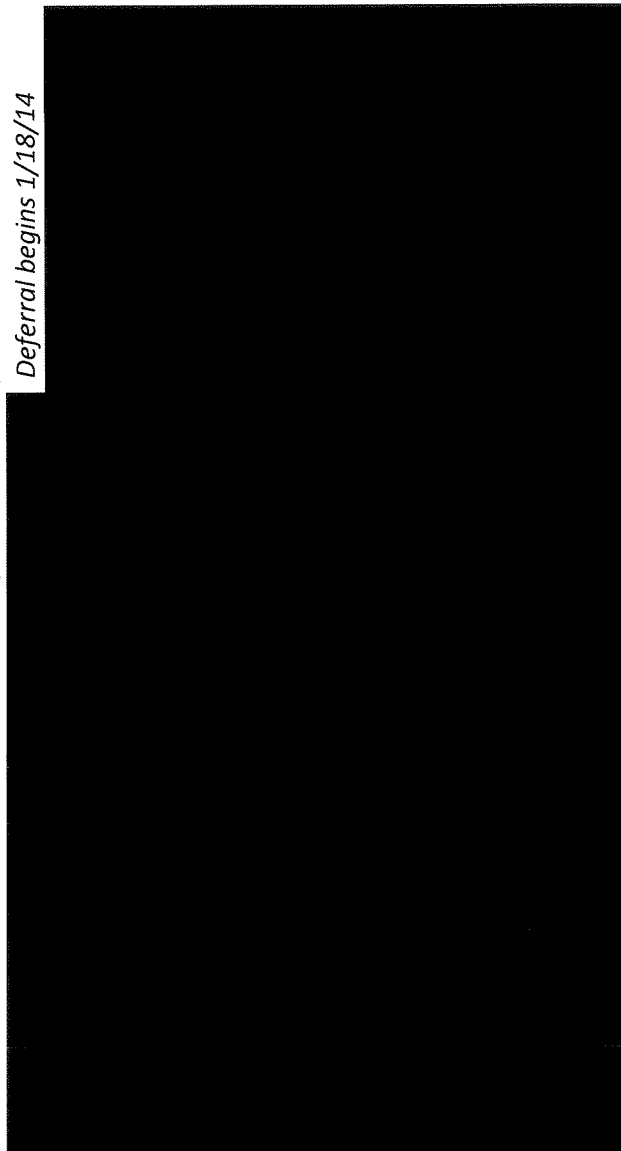
Please refer to Confidential Attachment PC 2 6<sup>th</sup> Supplemental, which provides the excess net power costs (NPC) associated with hydro generation, updated through October 2014. A redacted version is also provided.

Confidential information is provided subject to the terms and conditions of the protective order in Docket UE-140762.

PREPARER: Dan MacNeil

SPONSOR: To Be Determined

Month	Date	Docket	Actual/Forecast Hydro Generation MWh	In rates Hydro Generation MWh	Hydro Variance Generation MWh	Replacement Power Expense \$	Replacement Power Expense \$	WA-Allocated Replacement Power Expense \$	WA-Allocated Interest Expense \$
1	1/1/2014	UE-130043							
1	1/18/2014	UE-130043							
2	2/1/2014	UE-130043							
3	3/1/2014	UE-130043							
4	4/1/2014	UE-130043							
5	5/1/2014	UE-130043							
6	6/1/2014	UE-130043							
7	7/1/2014	UE-130043							
8	8/1/2014	UE-130043							
9	9/1/2014	UE-130043							
10	10/1/2014	UE-130043							
11	11/1/2014	UE-130043							
12	12/1/2014	UE-130043							
1	1/1/2015	UE-130043							
2	2/1/2015	UE-130043							
3	3/1/2015	UE-130043							
4	4/1/2015								



Deferral begins 1/18/14

Total  
 WA-Allocated  
 WA-Allocation Factor  
 UE-130043  
 CAGW  
 22.534%  
 WACC  
 7.36%

WA-Allocated

Cumulative

Balance

Expense

\$

Source

Actual

Actual

Actual

Actual

Actual

Actual

Actual

Actual

Actual

Actual

Actual

Actual

Forecast

Forecast

