

**EXHIBIT NO. \_\_\_(JAP-4)  
DOCKET NO. UE-11\_\_\_/UG-11\_\_\_  
2011 PSE GENERAL RATE CASE  
WITNESS: JON A. PILIARIS**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**PUGET SOUND ENERGY, INC.,**

**Respondent.**

**Docket No. UE-11\_\_\_  
Docket No. UG-11\_\_\_**

**THIRD EXHIBIT (NONCONFIDENTIAL) TO THE  
PREFILED DIRECT TESTIMONY OF  
JON A. PILIARIS  
ON BEHALF OF PUGET SOUND ENERGY, INC.**

**JUNE 13, 2011**

**Puget Sound Energy**  
**ELECTRIC COST OF SERVICE SUMMARY**  
**Adjusted Test Year Twelve Months ended December 2010 @ Proforma Rev Requirement**

Line No.	Description	Total Company	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice / Retail Wheeling Sch 448/449	Lighting Sch 50-59	Firm Resale / Special Contract
	(a)	(b)	(c)	(d)	(e)	(g)	(h)	(k)	(l)	(m)	(n)	(o)
<b>1</b>	<b>Rate Base</b>											
2	Plant in Service	\$ 7,632,223,899	\$ 4,415,153,758	\$ 919,534,117	\$ 884,025,596	\$ 532,919,110	\$ 412,731,434	\$ 175,628,164	\$ 121,927,005	\$ 71,677,706	\$ 88,642,631	\$ 9,984,380
3	Accumulated Reserve	\$ (2,695,534,703)	\$ (1,577,867,328)	\$ (319,614,768)	\$ (305,729,699)	\$ (183,795,015)	\$ (142,145,148)	\$ (61,485,645)	\$ (42,296,928)	\$ (22,794,202)	\$ (35,795,368)	\$ (4,010,603)
4	Other Ratebase Items	\$ (31,932,250)	\$ (53,480,589)	\$ (15,088,848)	\$ 13,107,750	\$ 14,338,733	\$ 6,950,953	\$ 5,156,016	\$ 5,025,074	\$ (4,197,164)	\$ (3,331,690)	\$ (412,487)
5	<b>TOTAL RATE BASE</b>	<b>\$ 4,904,756,946</b>	<b>\$ 2,783,805,841</b>	<b>\$ 584,830,501</b>	<b>\$ 591,403,647</b>	<b>\$ 363,462,828</b>	<b>\$ 277,537,239</b>	<b>\$ 119,298,535</b>	<b>\$ 84,655,151</b>	<b>\$ 44,686,340</b>	<b>\$ 49,515,572</b>	<b>\$ 5,561,291</b>
<b>6</b>	<b>Revenue at Current Rates</b>											
8	Firm Sales	\$ 1,978,554,104	\$ 1,083,315,595	\$ 245,723,262	\$ 258,678,160	\$ 162,178,857	\$ 117,611,855	\$ 49,381,432	\$ 36,438,105	\$ 7,033,519	\$ 16,975,573	\$ 1,217,746
9	Non-Firm Sales	\$ 7,074,826	\$ 3,767,418	\$ 854,131	\$ 947,599	\$ 646,356	\$ 441,000	\$ 217,797	\$ 171,680	\$ -	\$ 26,405	\$ 2,441
10	Other Operating Revenue	\$ 36,674,343	\$ 20,585,374	\$ 3,858,971	\$ 2,524,553	\$ 1,438,090	\$ 1,600,275	\$ 478,763	\$ 2,857,330	\$ 3,095,106	\$ 154,767	\$ 81,113
11	<b>TOTAL REVENUE - Current</b>	<b>\$ 2,022,303,273</b>	<b>\$ 1,107,668,387</b>	<b>\$ 250,436,364</b>	<b>\$ 262,150,312</b>	<b>\$ 164,263,303</b>	<b>\$ 119,653,130</b>	<b>\$ 50,077,992</b>	<b>\$ 39,467,115</b>	<b>\$ 10,128,625</b>	<b>\$ 17,156,744</b>	<b>\$ 1,301,300</b>
<b>12</b>	<b>Expenses at Current Rates</b>											
14	Operation and Maintenance	\$ 1,216,694,101	\$ 672,199,320	\$ 146,631,484	\$ 151,631,630	\$ 100,680,910	\$ 71,403,542	\$ 34,207,464	\$ 26,342,301	\$ 3,345,806	\$ 9,470,073	\$ 781,571
15	Depreciation Expense	\$ 276,726,345	\$ 161,385,179	\$ 33,317,080	\$ 31,593,460	\$ 19,005,587	\$ 14,727,638	\$ 6,304,316	\$ 4,358,835	\$ 2,467,279	\$ 3,215,521	\$ 351,450
16	Taxes Other Than Income	\$ 125,686,555	\$ 71,482,688	\$ 15,117,988	\$ 14,976,575	\$ 9,441,522	\$ 7,018,894	\$ 3,166,326	\$ 2,310,987	\$ 816,675	\$ 1,229,422	\$ 125,476
17	Income Taxes	\$ 90,327,378	\$ 51,267,348	\$ 10,770,402	\$ 10,891,455	\$ 6,693,633	\$ 5,111,204	\$ 2,197,035	\$ 1,559,033	\$ 822,956	\$ 911,893	\$ 102,418
18	<b>TOTAL EXPENSES - Current</b>	<b>\$ 1,709,434,379</b>	<b>\$ 956,334,536</b>	<b>\$ 205,836,953</b>	<b>\$ 209,093,120</b>	<b>\$ 135,821,653</b>	<b>\$ 98,261,278</b>	<b>\$ 45,875,141</b>	<b>\$ 34,571,157</b>	<b>\$ 7,452,717</b>	<b>\$ 14,826,908</b>	<b>\$ 1,360,915</b>
19												
20	<b>OPERATING INCOME - Current</b>	<b>\$ 312,868,894</b>	<b>\$ 151,333,852</b>	<b>\$ 44,599,410</b>	<b>\$ 53,057,191</b>	<b>\$ 28,441,650</b>	<b>\$ 21,391,852</b>	<b>\$ 4,202,851</b>	<b>\$ 4,895,959</b>	<b>\$ 2,675,908</b>	<b>\$ 2,329,836</b>	<b>\$ (59,616)</b>
21	Current Rate of Return	6.38%	5.44%	7.63%	8.97%	7.83%	7.71%	3.52%	5.78%	5.99%	4.71%	-1.07%
<b>22</b>	<b>Calculation of Rate Schedule Revenue Requirement at Equal Rates of Return</b>											
24	Required Return	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%	8.42%
25	Required Operating Income	\$ 412,980,535	\$ 234,396,452	\$ 49,242,728	\$ 49,796,187	\$ 30,603,570	\$ 23,368,636	\$ 10,044,937	\$ 7,127,964	\$ 3,762,590	\$ 4,169,211	\$ 468,261
26	Operating Income Deficiency / (Surplus)	\$ 100,111,641	\$ 83,062,600	\$ 4,643,318	\$ (3,261,004)	\$ 2,161,920	\$ 1,976,783	\$ 5,842,085	\$ 2,232,005	\$ 1,086,681	\$ 1,839,375	\$ 527,876
27	Revenue Conversion Factor	0.620749										
28	Revenue Deficiency / (Surplus)	\$ 161,275,558	\$ 117,943,180	\$ 11,912,359	\$ 4,064,759	\$ 6,680,260	\$ 5,407,363	\$ 7,327,642	\$ 3,293,768	\$ 1,609,796	\$ 2,442,016	\$ 594,415
29												
30	Revenue Requirement	\$ 2,183,578,831	\$ 1,225,611,567	\$ 262,348,723	\$ 266,215,071	\$ 170,943,563	\$ 125,060,493	\$ 57,405,634	\$ 42,760,883	\$ 11,738,421	\$ 19,598,761	\$ 1,895,714
31	Revenues Other Than Rate Sch. Rev.	\$ 43,749,169	\$ 24,352,792	\$ 4,713,102	\$ 3,472,152	\$ 2,084,446	\$ 2,041,275	\$ 696,560	\$ 3,029,010	\$ 3,095,106	\$ 181,171	\$ 83,554
32	Rate Schedule Revenue Requirement	\$ 2,139,829,662	\$ 1,201,258,775	\$ 257,635,621	\$ 262,742,919	\$ 168,859,117	\$ 123,019,218	\$ 56,709,074	\$ 39,731,873	\$ 8,643,315	\$ 19,417,589	\$ 1,812,161
33	Deficiency / (Surplus) as % of Firm Sales	8.15%	10.89%	4.85%	1.57%	4.12%	4.60%	14.84%	9.04%	22.89%	14.39%	48.81%
<b>34</b>	<b>Expense at Required Return</b>											
36	Operation and Maintenance	\$ 1,217,733,361	\$ 673,000,587	\$ 146,725,294	\$ 151,697,427	\$ 100,714,349	\$ 71,426,646	\$ 34,216,948	\$ 26,350,259	\$ 3,346,556	\$ 9,473,530	\$ 781,764
37	Depreciation Expense	\$ 276,726,345	\$ 161,385,179	\$ 33,317,080	\$ 31,593,460	\$ 19,005,587	\$ 14,727,638	\$ 6,304,316	\$ 4,358,835	\$ 2,467,279	\$ 3,215,521	\$ 351,450
38	Taxes Other Than Income	\$ 131,905,018	\$ 74,966,320	\$ 15,865,584	\$ 15,736,664	\$ 9,931,751	\$ 7,376,070	\$ 3,331,236	\$ 2,434,381	\$ 847,910	\$ 1,284,401	\$ 130,700
39	Income Taxes	\$ 144,233,572	\$ 81,863,029	\$ 17,198,037	\$ 17,391,333	\$ 10,688,306	\$ 8,161,503	\$ 3,508,197	\$ 2,489,443	\$ 1,314,086	\$ 1,456,098	\$ 163,540
40	<b>TOTAL EXPENSES - Required</b>	<b>\$ 1,770,598,296</b>	<b>\$ 991,215,116</b>	<b>\$ 213,105,995</b>	<b>\$ 216,418,884</b>	<b>\$ 140,339,993</b>	<b>\$ 101,691,857</b>	<b>\$ 47,360,697</b>	<b>\$ 35,632,919</b>	<b>\$ 7,975,831</b>	<b>\$ 15,429,550</b>	<b>\$ 1,427,454</b>
41												
42	Rate Schedule Revenue as Proposed	\$ 2,139,829,661	\$ 1,174,491,677	\$ 266,404,294	\$ 275,006,685	\$ 175,828,464	\$ 127,510,529	\$ 53,093,190	\$ 39,504,879	\$ 7,773,480	\$ 18,404,304	\$ 1,812,161
43	Other Revenue	\$ 43,749,169	\$ 24,352,792	\$ 4,713,102	\$ 3,472,152	\$ 2,084,446	\$ 2,041,275	\$ 696,560	\$ 3,029,010	\$ 3,095,106	\$ 181,171	\$ 83,554
44	Revenue as Proposed	\$ 2,183,578,830	\$ 1,198,844,469	\$ 271,117,395	\$ 278,478,837	\$ 177,912,910	\$ 129,551,804	\$ 53,789,750	\$ 42,533,889	\$ 10,868,586	\$ 18,585,475	\$ 1,895,715
45	Proposed Revenue Increase	\$ 161,275,557	\$ 91,176,081	\$ 20,681,032	\$ 16,328,525	\$ 13,649,608	\$ 9,898,674	\$ 3,711,758	\$ 3,066,774	\$ 739,961	\$ 1,428,731	\$ 594,415
46	Proposed Revenue - Revenue Requirement	\$ (1)	\$ (26,767,099)	\$ 8,768,672	\$ 12,263,766	\$ 6,969,347	\$ 4,491,311	\$ (3,615,884)	\$ (226,994)	\$ (869,835)	\$ (1,013,286)	\$ 0
47												
48	Current Revenue to Cost Ratio	0.92	0.90	0.95	0.98	0.96	0.96	0.87	0.92	0.81	0.87	0.67
49	Parity Ratio	1.00	0.98	1.03	1.06	1.04	1.03	0.94	0.99	0.88	0.95	0.73
50	Proposed Revenue to Cost Ratio	1.00	0.98	1.03	1.05	1.04	1.04	0.94	0.99	0.93	0.95	1.00

**Puget Sound Energy**  
**ELECTRIC COST OF SERVICE SUMMARY**  
**Adjusted Test Year Twelve Months ended December 2010 @ Proforma Rev Requirement**  
**Functional Rate Base**

	System Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice / Retail Wheeling Sch 448/449	Lighting Sch 50-59	Firm Resale / Special Contract	
(a)	(b)	(c)	(d)	(e)	(g)	(h)	(k)	(l)	(m)	(n)	(o)	
1	Production											
2	Demand	\$ 461,559,359	\$ 289,304,300	\$ 50,153,615	\$ 50,953,273	\$ 32,802,157	\$ 18,957,110	\$ 10,099,204	\$ 7,868,716	\$ -	\$ 1,238,016	\$ 182,970
3	Energy	\$ 1,967,700,425	\$ 1,004,301,690	\$ 243,126,380	\$ 274,420,534	\$ 189,135,003	\$ 132,467,718	\$ 64,684,951	\$ 51,080,607	\$ -	\$ 7,828,445	\$ 655,096
4	Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Sub-total	\$ 2,429,259,784	\$ 1,293,605,990	\$ 293,279,995	\$ 325,373,807	\$ 221,937,160	\$ 151,424,828	\$ 74,784,154	\$ 58,949,323	\$ -	\$ 9,066,460	\$ 838,066
9												
10	Transmission											
11	Demand	\$ 73,299,824	\$ 44,986,249	\$ 7,798,788	\$ 7,923,134	\$ 5,100,671	\$ 2,947,793	\$ 1,570,406	\$ 1,223,570	\$ 1,424,359	\$ 192,509	\$ 132,345
12	Energy	\$ 312,488,724	\$ 154,698,162	\$ 37,450,105	\$ 42,270,517	\$ 29,133,514	\$ 20,404,738	\$ 9,963,782	\$ 7,868,229	\$ 8,736,557	\$ 1,205,859	\$ 757,261
13	Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	Sub-total	\$ 385,788,549	\$ 199,684,411	\$ 45,248,894	\$ 50,193,651	\$ 34,234,185	\$ 23,352,531	\$ 11,534,188	\$ 9,091,799	\$ 10,160,917	\$ 1,398,368	\$ 889,606
18												
19	Distribution											
20	Demand	\$ 1,383,086,487	\$ 880,886,472	\$ 162,948,660	\$ 146,400,559	\$ 72,961,035	\$ 72,269,751	\$ 20,780,705	\$ 8,499,597	\$ 8,481,176	\$ 8,276,488	\$ 1,582,044
21	Energy	\$ 318,809,798	\$ 148,575,808	\$ 35,967,975	\$ 40,597,614	\$ 27,980,522	\$ 19,597,197	\$ 9,569,454	\$ 7,556,835	\$ 25,773,082	\$ 1,158,136	\$ 2,033,174
22	Customer	\$ 387,812,328	\$ 261,053,160	\$ 47,384,977	\$ 28,838,017	\$ 6,349,925	\$ 10,892,932	\$ 2,630,033	\$ 557,598	\$ 271,165	\$ 29,616,120	\$ 218,401
23	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	Sub-total	\$ 2,089,708,613	\$ 1,290,515,440	\$ 246,301,612	\$ 215,836,189	\$ 107,291,483	\$ 102,759,880	\$ 32,980,192	\$ 16,614,030	\$ 34,525,424	\$ 39,050,744	\$ 3,833,619
27												
28	TOTAL											
29	Demand	\$ 1,917,945,670	\$ 1,215,177,021	\$ 220,901,063	\$ 205,276,965	\$ 110,863,863	\$ 94,174,654	\$ 32,450,315	\$ 17,591,882	\$ 9,905,535	\$ 9,707,013	\$ 1,897,359
30	Energy	\$ 2,598,998,947	\$ 1,307,575,660	\$ 316,544,461	\$ 357,288,666	\$ 246,249,039	\$ 172,469,653	\$ 84,218,186	\$ 66,505,671	\$ 34,509,640	\$ 10,192,439	\$ 3,445,531
31	Customer	\$ 387,812,328	\$ 261,053,160	\$ 47,384,977	\$ 28,838,017	\$ 6,349,925	\$ 10,892,932	\$ 2,630,033	\$ 557,598	\$ 271,165	\$ 29,616,120	\$ 218,401
32	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35		\$ 4,904,756,946	\$ 2,783,805,841	\$ 584,830,501	\$ 591,403,647	\$ 363,462,828	\$ 277,537,239	\$ 119,298,535	\$ 84,655,151	\$ 44,686,340	\$ 49,515,572	\$ 5,561,291
36												
37	TOTAL RATE BASE	\$ 4,904,756,946	\$ 2,783,805,841	\$ 584,830,501	\$ 591,403,647	\$ 363,462,828	\$ 277,537,239	\$ 119,298,535	\$ 84,655,151	\$ 44,686,340	\$ 49,515,572	\$ 5,561,291

**Puget Sound Energy**  
**ELECTRIC COST OF SERVICE SUMMARY**  
**Adjusted Test Year Twelve Months ended December 2010 @ Proforma Rev Requirement**  
**Functional Revenue Requirement**

	System Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice / Retail Wheeling Sch 448/449	Lighting Sch 50-59	Firm Resale / Special Contract
(a)	(b)	(c)	(d)	(e)	(g)	(h)	(k)	(l)	(m)	(n)	(o)
<b>1 Production</b>											
2 Demand	\$ 280,265,005	\$ 175,361,531	\$ 30,400,567	\$ 30,885,279	\$ 19,882,997	\$ 11,490,834	\$ 6,121,623	\$ 4,769,615	\$ 443,574	\$ 750,422	\$ 158,564
3 Energy	\$ 1,192,721,085	\$ 608,756,235	\$ 147,370,757	\$ 166,339,670	\$ 114,643,950	\$ 80,295,144	\$ 39,208,703	\$ 30,962,447	\$ 1,759	\$ 4,745,202	\$ 397,218
4 Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 Sub-total	\$ 1,472,986,090	\$ 784,117,766	\$ 177,771,323	\$ 197,224,948	\$ 134,526,947	\$ 91,785,979	\$ 45,330,326	\$ 35,732,062	\$ 445,333	\$ 5,495,624	\$ 555,781
<b>9 Transmission</b>											
10 Demand	\$ 14,308,088	\$ 8,754,328	\$ 1,517,645	\$ 1,541,842	\$ 992,591	\$ 573,641	\$ 305,601	\$ 238,107	\$ 318,130	\$ 37,462	\$ 28,741
11 Energy	\$ 60,997,638	\$ 30,062,047	\$ 7,277,571	\$ 8,214,308	\$ 5,661,432	\$ 3,965,194	\$ 1,936,233	\$ 1,529,010	\$ 1,951,306	\$ 234,331	\$ 166,205
12 Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17 Sub-total	\$ 75,305,726	\$ 38,816,375	\$ 8,795,216	\$ 9,756,150	\$ 6,654,023	\$ 4,538,835	\$ 2,241,834	\$ 1,767,117	\$ 2,269,436	\$ 271,793	\$ 194,947
<b>18 Distribution</b>											
19 Demand	\$ 322,787,593	\$ 207,169,377	\$ 37,931,744	\$ 33,669,166	\$ 16,490,328	\$ 16,692,847	\$ 4,585,968	\$ 1,831,919	\$ 2,041,523	\$ 1,894,311	\$ 480,411
20 Energy	\$ 78,835,826	\$ 36,813,744	\$ 8,912,055	\$ 10,059,176	\$ 6,932,944	\$ 4,855,745	\$ 2,371,095	\$ 1,872,414	\$ 6,238,964	\$ 286,960	\$ 492,729
21 Customer	\$ 172,499,679	\$ 123,813,726	\$ 21,669,343	\$ 8,179,867	\$ 1,820,982	\$ 3,756,508	\$ 1,390,854	\$ 495,609	\$ 220,051	\$ 11,047,431	\$ 105,308
22 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26 Sub-total	\$ 574,123,098	\$ 367,796,846	\$ 68,513,142	\$ 51,908,209	\$ 25,244,254	\$ 25,305,100	\$ 8,347,917	\$ 4,199,942	\$ 8,500,538	\$ 13,228,702	\$ 1,078,448
<b>27 TOTAL</b>											
28 Demand	\$ 617,360,686	\$ 391,285,235	\$ 69,849,955	\$ 66,096,287	\$ 37,365,916	\$ 28,757,322	\$ 11,013,192	\$ 6,839,641	\$ 2,803,227	\$ 2,682,195	\$ 667,716
29 Energy	\$ 1,332,554,549	\$ 675,632,027	\$ 163,560,383	\$ 184,613,153	\$ 127,238,326	\$ 89,116,083	\$ 43,516,032	\$ 34,363,871	\$ 8,192,029	\$ 5,266,493	\$ 1,056,152
30 Customer	\$ 172,499,679	\$ 123,813,726	\$ 21,669,343	\$ 8,179,867	\$ 1,820,982	\$ 3,756,508	\$ 1,390,854	\$ 495,609	\$ 220,051	\$ 11,047,431	\$ 105,308
31 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35 TOTAL REVENUE REQUIREMENT	\$ 2,122,414,914	\$ 1,190,730,987	\$ 255,079,681	\$ 258,889,308	\$ 166,425,223	\$ 121,629,913	\$ 55,920,078	\$ 41,699,121	\$ 11,215,307	\$ 18,996,120	\$ 1,829,176

**ELECTRIC COST OF SERVICE SUMMARY**  
**Adjusted Test Year Twelve Months ended December 2010 @ Proforma Rev Requirement**  
**Unit Costs (per kWh)**

	System Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice / Retail Wheeling Sch 448/449	Lighting Sch 50-59	Firm Resale / Special Contract
(a)	(b)	(c)	(d)	(e)	(g)	(h)	(k)	(l)	(m)	(n)	(o)
<b>1 Production</b>											
2 Demand	\$ 0.011201	\$ 0.015039	\$ 0.010769	\$ 0.009693	\$ 0.009054	\$ 0.007471	\$ 0.008151	\$ 0.008042	\$ 0.000219	\$ 0.008256	\$ 0.000994
3 Energy	\$ 0.047669	\$ 0.052206	\$ 0.052206	\$ 0.052206	\$ 0.052206	\$ 0.052206	\$ 0.052206	\$ 0.052206	\$ 0.000001	\$ 0.052206	\$ 0.002489
4 Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 Total	\$ 0.058870	\$ 0.067245	\$ 0.062976	\$ 0.061900	\$ 0.061260	\$ 0.059677	\$ 0.060357	\$ 0.060248	\$ 0.000220	\$ 0.060462	\$ 0.003483
<b>9 Transmission</b>											
10 Demand	\$ 0.000572	\$ 0.000751	\$ 0.000538	\$ 0.000484	\$ 0.000452	\$ 0.000373	\$ 0.000407	\$ 0.000401	\$ 0.000157	\$ 0.000412	\$ 0.000180
11 Energy	\$ 0.002438	\$ 0.002578	\$ 0.002578	\$ 0.002578	\$ 0.002578	\$ 0.002578	\$ 0.002578	\$ 0.002578	\$ 0.000965	\$ 0.002578	\$ 0.001042
12 Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17 Total	\$ 0.003010	\$ 0.003329	\$ 0.003116	\$ 0.003062	\$ 0.003030	\$ 0.002951	\$ 0.002985	\$ 0.002980	\$ 0.001122	\$ 0.002990	\$ 0.001222
<b>18 Distribution</b>											
19 Demand	\$ 0.012901	\$ 0.017767	\$ 0.013437	\$ 0.010567	\$ 0.007509	\$ 0.010853	\$ 0.006106	\$ 0.003089	\$ 0.001009	\$ 0.020841	\$ 0.003011
20 Energy	\$ 0.003151	\$ 0.003157	\$ 0.003157	\$ 0.003157	\$ 0.003157	\$ 0.003157	\$ 0.003157	\$ 0.003157	\$ 0.003084	\$ 0.003157	\$ 0.003088
21 Customer	\$ 0.006894	\$ 0.010618	\$ 0.007676	\$ 0.002567	\$ 0.000829	\$ 0.002442	\$ 0.001852	\$ 0.000836	\$ 0.000109	\$ 0.121543	\$ 0.000660
22 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26 Total	\$ 0.022946	\$ 0.031542	\$ 0.024271	\$ 0.016292	\$ 0.011496	\$ 0.016453	\$ 0.011115	\$ 0.007082	\$ 0.004202	\$ 0.145541	\$ 0.006759
<b>27 TOTAL</b>											
28 Demand	\$ 0.024674	\$ 0.033556	\$ 0.024744	\$ 0.020745	\$ 0.017016	\$ 0.018697	\$ 0.014664	\$ 0.011532	\$ 0.001386	\$ 0.029509	\$ 0.004185
29 Energy	\$ 0.053257	\$ 0.057941	\$ 0.057941	\$ 0.057941	\$ 0.057941	\$ 0.057941	\$ 0.057941	\$ 0.057941	\$ 0.004050	\$ 0.057941	\$ 0.006619
30 Customer	\$ 0.006894	\$ 0.010618	\$ 0.007676	\$ 0.002567	\$ 0.000829	\$ 0.002442	\$ 0.001852	\$ 0.000836	\$ 0.000109	\$ 0.121543	\$ 0.000660
31 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34 ~	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35 Total	\$ 0.084825	\$ 0.102116	\$ 0.090362	\$ 0.081253	\$ 0.075786	\$ 0.079081	\$ 0.074457	\$ 0.070309	\$ 0.005545	\$ 0.208993	\$ 0.011463
36 Delivered kWh	25,021,032,008	11,660,620,432	2,822,861,364	3,186,207,612	2,195,985,035	1,538,039,609	751,035,933	593,080,320	2,022,739,342	90,893,526	159,568,835

**Puget Sound Energy**  
**ELECTRIC COST OF SERVICE SUMMARY - ENERGY RELATED**  
**Adjusted Test Year Twelve Months ended December 2010 @ Proforma Rev Requirement**

Line No.	Description	Total Company	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice / Retail Wheeling Sch 448/449	Lighting Sch 50-59	Firm Resale / Special Contract
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>1</b>	<b>Expense</b>											
2	Operation and Maintenance	\$ 862,156,235	\$ 438,815,517	\$ 106,230,657	\$ 119,904,198	\$ 82,639,883	\$ 57,879,909	\$ 28,263,181	\$ 22,318,954	\$ 2,229,665	\$ 3,420,529	\$ 453,743
3	Depreciation Expense	\$ 130,873,099	\$ 65,797,413	\$ 15,928,567	\$ 17,978,822	\$ 12,391,290	\$ 8,678,700	\$ 4,237,872	\$ 3,346,576	\$ 1,821,231	\$ 512,885	\$ 179,743
4	Taxes Other Than Income	\$ 72,825,610	\$ 36,840,547	\$ 8,918,544	\$ 10,066,500	\$ 6,937,992	\$ 4,859,280	\$ 2,372,822	\$ 1,873,777	\$ 599,882	\$ 287,169	\$ 69,098
5	Income Taxes	\$ 47,863,893	\$ 24,080,680	\$ 5,829,571	\$ 6,579,928	\$ 4,534,991	\$ 3,176,249	\$ 1,550,986	\$ 1,224,787	\$ 635,539	\$ 187,707	\$ 63,454
6	<b>TOTAL EXPENSES</b>	<b>\$ 1,113,718,837</b>	<b>\$ 565,534,156</b>	<b>\$ 136,907,339</b>	<b>\$ 154,529,447</b>	<b>\$ 106,504,156</b>	<b>\$ 74,594,138</b>	<b>\$ 36,424,860</b>	<b>\$ 28,764,094</b>	<b>\$ 5,286,317</b>	<b>\$ 4,408,290</b>	<b>\$ 766,039</b>
7												
8	Requested Return on Net Investment	\$ 218,835,711	\$ 110,097,871	\$ 26,653,044	\$ 30,083,706	\$ 20,734,169	\$ 14,521,945	\$ 7,091,171	\$ 5,599,778	\$ 2,905,712	\$ 858,203	\$ 290,114
9												
10	<b>Total Cost of Service</b>	<b>\$ 1,332,554,549</b>	<b>\$ 675,632,027</b>	<b>\$ 163,560,383</b>	<b>\$ 184,613,153</b>	<b>\$ 127,238,326</b>	<b>\$ 89,116,083</b>	<b>\$ 43,516,032</b>	<b>\$ 34,363,871</b>	<b>\$ 8,192,029</b>	<b>\$ 5,266,493</b>	<b>\$ 1,056,152</b>
11												
12	<b>Rate Base</b>											
13	Plant in Service	\$ 3,683,896,299	\$ 1,850,902,392	\$ 448,075,716	\$ 505,750,043	\$ 348,570,985	\$ 244,134,625	\$ 119,212,714	\$ 94,140,255	\$ 53,458,438	\$ 14,427,624	\$ 5,223,508
14	Accumulated Reserve	\$ (1,274,880,327)	\$ (642,011,174)	\$ (155,421,279)	\$ (175,426,419)	\$ (120,906,682)	\$ (84,681,482)	\$ (41,350,584)	\$ (32,653,854)	\$ (15,817,343)	\$ (5,004,421)	\$ (1,607,090)
15	Construction Work in Progress	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Working Capital Assets	\$ 98,925,830	\$ 49,703,369	\$ 12,032,440	\$ 13,581,203	\$ 9,360,381	\$ 6,555,890	\$ 3,201,289	\$ 2,528,004	\$ 1,435,551	\$ 387,433	\$ 140,270
17	Other Items	\$ 91,057,145	\$ 48,981,073	\$ 11,857,583	\$ 13,383,839	\$ 9,224,355	\$ 6,460,619	\$ 3,154,767	\$ 2,491,266	\$ (4,567,006)	\$ 381,803	\$ (311,156)
18	<b>TOTAL RATE BASE</b>	<b>\$ 2,598,998,947</b>	<b>\$ 1,307,575,660</b>	<b>\$ 316,544,461</b>	<b>\$ 357,288,666</b>	<b>\$ 246,249,039</b>	<b>\$ 172,469,653</b>	<b>\$ 84,218,186</b>	<b>\$ 66,505,671</b>	<b>\$ 34,509,640</b>	<b>\$ 10,192,439</b>	<b>\$ 3,445,531</b>

**Puget Sound Energy**  
**ELECTRIC COST OF SERVICE SUMMARY - DEMAND RELATED**  
**Adjusted Test Year Twelve Months ended December 2010 @ Proforma Rev Requirement**

Line No.	Description	Total Company	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice / Retail Wheeling Sch. 448/449	Lighting Sch 50-59	Firm Resale / Special Contract
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>1</b>	<b>Expense</b>											
2	Operation and Maintenance	\$ 270,360,455	\$ 171,206,760	\$ 29,930,079	\$ 29,067,384	\$ 17,428,801	\$ 11,778,007	\$ 5,121,648	\$ 3,667,707	\$ 961,561	\$ 931,988	\$ 266,520
3	Depreciation Expense	\$ 109,938,026	\$ 69,846,212	\$ 12,665,284	\$ 11,670,795	\$ 6,193,481	\$ 5,400,221	\$ 1,858,516	\$ 958,982	\$ 621,557	\$ 566,279	\$ 156,699
4	Taxes Other Than Income	\$ 40,249,755	\$ 25,535,318	\$ 4,586,547	\$ 4,293,350	\$ 2,367,196	\$ 1,915,242	\$ 703,097	\$ 407,739	\$ 203,640	\$ 187,831	\$ 49,796
5	Income Taxes	\$ 35,321,425	\$ 22,379,040	\$ 4,068,176	\$ 3,780,438	\$ 2,041,700	\$ 1,734,347	\$ 597,614	\$ 323,977	\$ 182,423	\$ 178,767	\$ 34,942
6	<b>TOTAL EXPENSES</b>	<b>\$ 455,869,661</b>	<b>\$ 288,967,330</b>	<b>\$ 51,250,086</b>	<b>\$ 48,811,967</b>	<b>\$ 28,031,178</b>	<b>\$ 20,827,816</b>	<b>\$ 8,280,875</b>	<b>\$ 5,358,404</b>	<b>\$ 1,969,181</b>	<b>\$ 1,864,865</b>	<b>\$ 507,958</b>
7												
8	Requested Return on Net Investment	\$ 161,491,025	\$ 102,317,905	\$ 18,599,869	\$ 17,284,320	\$ 9,334,737	\$ 7,929,506	\$ 2,732,317	\$ 1,481,236	\$ 834,046	\$ 817,331	\$ 159,758
9												
10	<b>Total Cost of Service</b>	<b>\$ 617,360,686</b>	<b>\$ 391,285,235</b>	<b>\$ 69,849,955</b>	<b>\$ 66,096,287</b>	<b>\$ 37,365,916</b>	<b>\$ 28,757,322</b>	<b>\$ 11,013,192</b>	<b>\$ 6,839,641</b>	<b>\$ 2,803,227</b>	<b>\$ 2,682,195</b>	<b>\$ 667,716</b>
11												
12	<b>Rate Base</b>											
13	Plant in Service	\$ 3,078,145,194	\$ 1,955,281,667	\$ 354,523,594	\$ 326,746,922	\$ 173,472,708	\$ 151,130,523	\$ 52,058,301	\$ 26,895,856	\$ 17,786,129	\$ 15,838,250	\$ 4,411,245
14	Accumulated Reserve	\$ (1,073,383,336)	\$ (684,146,638)	\$ (122,998,522)	\$ (112,660,250)	\$ (59,125,705)	\$ (51,923,858)	\$ (18,615,749)	\$ (9,341,760)	\$ (6,831,811)	\$ (5,448,445)	\$ (2,290,597)
15	Construction Work in Progress	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Working Capital Assets	\$ 82,659,240	\$ 52,506,327	\$ 9,520,230	\$ 8,774,327	\$ 4,658,364	\$ 4,058,397	\$ 1,397,952	\$ 722,250	\$ 477,621	\$ 425,314	\$ 118,458
17	Other Items	\$ (169,475,428)	\$ (108,464,335)	\$ (20,144,239)	\$ (17,584,034)	\$ (8,141,504)	\$ (9,090,408)	\$ (2,390,188)	\$ (684,464)	\$ (1,526,404)	\$ (1,108,106)	\$ (341,746)
18	<b>TOTAL RATE BASE</b>	<b>\$ 1,917,945,670</b>	<b>\$ 1,215,177,021</b>	<b>\$ 220,901,063</b>	<b>\$ 205,276,965</b>	<b>\$ 110,863,863</b>	<b>\$ 94,174,654</b>	<b>\$ 32,450,315</b>	<b>\$ 17,591,882</b>	<b>\$ 9,905,535</b>	<b>\$ 9,707,013</b>	<b>\$ 1,897,359</b>

**Puget Sound Energy**  
**ELECTRIC COST OF SERVICE SUMMARY - CUSTOMER RELATED**  
**Adjusted Test Year Twelve Months ended December 2010 @ Proforma Rev Requirement**

Line No.	Description	Total Company	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice / Retail Wheeling Sch 448/449	Lighting Sch 50-59	Firm Resale / Special Contract
	(a)	(b) (c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
<b>1</b>	<b>Expense</b>											
2	Operation and Maintenance	\$ 84,177,411	\$ 62,177,043	\$ 10,470,747	\$ 2,660,049	\$ 612,226	\$ 1,745,626	\$ 822,635	\$ 355,641	\$ 154,580	\$ 5,117,556	\$ 61,307
3	Depreciation Expense	\$ 35,915,220	\$ 25,741,555	\$ 4,723,228	\$ 1,943,843	\$ 420,816	\$ 648,717	\$ 207,927	\$ 53,278	\$ 24,492	\$ 2,136,357	\$ 15,008
4	Taxes Other Than Income	\$ 12,611,189	\$ 9,106,824	\$ 1,612,897	\$ 616,726	\$ 136,334	\$ 244,372	\$ 90,407	\$ 29,471	\$ 13,153	\$ 754,423	\$ 6,582
5	Income Taxes	\$ 7,142,060	\$ 4,807,628	\$ 872,655	\$ 531,089	\$ 116,942	\$ 200,607	\$ 48,435	\$ 10,269	\$ 4,994	\$ 545,419	\$ 4,022
6	<b>TOTAL EXPENSES</b>	<b>\$ 139,845,881</b>	<b>\$ 101,833,050</b>	<b>\$ 17,679,528</b>	<b>\$ 5,751,706</b>	<b>\$ 1,286,318</b>	<b>\$ 2,839,323</b>	<b>\$ 1,169,406</b>	<b>\$ 448,659</b>	<b>\$ 197,218</b>	<b>\$ 8,553,754</b>	<b>\$ 86,919</b>
7												
8	Requested Return on Net Investment	\$ 32,653,798	\$ 21,980,676	\$ 3,989,815	\$ 2,428,161	\$ 534,664	\$ 917,185	\$ 221,449	\$ 46,950	\$ 22,832	\$ 2,493,677	\$ 18,389
9												
10	<b>Total Cost of Service</b>	<b>\$ 172,499,679</b>	<b>\$ 123,813,726</b>	<b>\$ 21,669,343</b>	<b>\$ 8,179,867</b>	<b>\$ 1,820,982</b>	<b>\$ 3,756,508</b>	<b>\$ 1,390,854</b>	<b>\$ 495,609</b>	<b>\$ 220,051</b>	<b>\$ 11,047,431</b>	<b>\$ 105,308</b>
11												
12	<b>Rate Base</b>											
13	Plant in Service	\$ 870,182,406	\$ 608,969,699	\$ 116,934,807	\$ 51,528,630	\$ 10,875,417	\$ 17,466,286	\$ 4,357,149	\$ 890,894	\$ 433,140	\$ 58,376,757	\$ 349,628
14	Accumulated Reserve	\$ (347,271,041)	\$ (251,709,517)	\$ (41,194,967)	\$ (17,643,029)	\$ (3,762,628)	\$ (5,539,809)	\$ (1,519,312)	\$ (301,314)	\$ (145,048)	\$ (25,342,502)	\$ (112,915)
15	Construction Work in Progress	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Working Capital Assets	\$ 23,367,519	\$ 16,353,021	\$ 3,140,119	\$ 1,383,729	\$ 292,044	\$ 469,032	\$ 117,005	\$ 23,924	\$ 11,631	\$ 1,567,625	\$ 9,389
17	Other Items	\$ (158,466,556)	\$ (112,560,043)	\$ (31,494,982)	\$ (6,431,313)	\$ (1,054,908)	\$ (1,502,578)	\$ (324,810)	\$ (55,905)	\$ (28,558)	\$ (4,985,760)	\$ (27,700)
18	<b>TOTAL RATE BASE</b>	<b>\$ 387,812,328</b>	<b>\$ 261,053,160</b>	<b>\$ 47,384,977</b>	<b>\$ 28,838,017</b>	<b>\$ 6,349,925</b>	<b>\$ 10,892,932</b>	<b>\$ 2,630,033</b>	<b>\$ 557,598</b>	<b>\$ 271,165</b>	<b>\$ 29,616,120</b>	<b>\$ 218,401</b>



**Puget Sound Energy  
ELECTRIC COST OF SERVICE  
Revenue Detail**

**Adjusted Test Year Twelve Months ended December 2010 @ Proforma Rev Requirement**

Line No.	COS ID	Account Description	Allocation Method	Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice / Retail Wheeling Sch 448/449	Lighting Sch 50-59	Firm Resale / Special Contract
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
<b>1</b>		<b>REVENUE</b>												
2	447.00	Sales of Electricity - Firm Revenue	PROFORMA_RETAIL	1,982,180,191	1,090,438,631	247,119,136	260,112,913	163,042,665	118,252,425	49,604,102	36,634,746	-	16,975,573	-
3	447.01	Sales of Electricity - Transportation Revenue - Retail	DIR_449	6,075,595	-	-	-	-	-	-	-	6,075,595	-	-
4	447.02	Sales of Electricity - Small Firm Resale	DIR_RESALE_SMALL	337,876	-	-	-	-	-	-	-	-	-	337,876
5	447.03	Sales of Electricity - Unbilled Revenue	UNBILLED	(11,929,320)	(7,123,036)	(1,395,874)	(1,434,753)	(863,808)	(640,570)	(222,670)	(196,641)	(51,968)	-	-
6	447.04	Other Elect Revenue - OATT - Sch 449	DIR_449_OATT	1,009,892	-	-	-	-	-	-	-	1,009,892	-	-
7	447.05	Other Elect Revenue - Other Transmission	DIR_SPEC_CONT	879,870	-	-	-	-	-	-	-	-	-	879,870
<b>8</b>		<b>SALES REVENUE</b>		<b>1,978,554,104</b>	<b>1,083,315,595</b>	<b>245,723,262</b>	<b>258,678,160</b>	<b>162,178,857</b>	<b>117,611,855</b>	<b>49,381,432</b>	<b>36,438,105</b>	<b>7,033,519</b>	<b>16,975,573</b>	<b>1,217,746</b>
<b>9</b>		<b>NON FIRM REVENUE</b>												
11	447.07	Sales of Electricity - Non Firm Revenue	PC4	7,074,826	3,767,418	854,131	947,599	646,356	441,000	217,797	171,680	-	26,405	2,441
<b>12</b>		<b>TOTAL NON FIRM REVENUE</b>		<b>7,074,826</b>	<b>3,767,418</b>	<b>854,131</b>	<b>947,599</b>	<b>646,356</b>	<b>441,000</b>	<b>217,797</b>	<b>171,680</b>	<b>-</b>	<b>26,405</b>	<b>2,441</b>
<b>13</b>		<b>OTHER OPERATING REVENUE</b>												
15	450.01	Late Payment Revenue - Interest	DIR450.01	3,464,899	2,835,817	380,062	145,892	46,463	24,706	3,840	5,824	18,642	3,652	-
16	450.02	Late Payment Revenue - Field Call	DIR450.02	559,117	492,735	63,675	2,283	-	27	-	-	-	397	-
17	451.01	Misc Service Revenue - Temporary Service	CUST_2	520,439	461,552	54,552	3,927	408	-	-	-	-	-	-
18	451.02	Misc Service Revenue - Reconnection Charge	DIR451.02	1,648,238	1,605,630	41,032	1,551	24	-	-	-	-	-	-
19	451.03	Misc Service Revenue - Modified Service Charge	CUST_2	477,492	423,464	50,051	3,603	374	-	-	-	-	-	-
20	451.04	Misc Service Revenue - Water Heater Rental	RESID	(163)	(163)	-	-	-	-	-	-	-	-	-
21	451.05	Misc Service Revenue - Billing Initiation Charge	DIR451.05	1,137,787	1,070,690	64,354	2,547	85	86	-	25	-	-	-
22	451.06	Misc Service Revenue - NSF Handling Chg	DIR451.06	270,062	258,781	9,363	595	19	58	-	-	-	1,247	-
23	451.07	Misc Service Revenue - Deferred FIT CIAC	DIR252.00	2,978,480	2,032,468	876,385	63,082	6,545	-	-	-	-	-	-
24	451.08	Misc Service Revenue - Energy Diversion	CUST_2	(42,311)	(37,524)	(4,435)	(319)	(33)	-	-	-	-	-	-
25	454.01	Rental Revenue - Steam Plant	PP.T	38,165	20,323	4,608	5,112	3,487	2,379	1,175	926	-	142	13
26	454.02	Rental Revenue - Distribution Pole Contacts	D364.T	5,875,055	3,615,950	679,036	612,577	322,053	312,204	72,450	48,331	165,484	26,894	20,075
27	454.03	Rental Revenue - Personal Cell Site	D364.T	3,646,743	2,244,480	421,489	380,237	199,904	193,790	44,971	30,000	102,719	16,693	12,461
28	454.04	Rental Revenue - Land & Bldg	PTDP.T	673,570	388,398	81,199	78,496	47,294	36,679	15,529	10,783	6,421	7,880	891
29	454.05	Rental Revenue - Transf & Equip	DIR454.05	3,939,609	-	39	7,625	-	462,690	68,716	2,551,682	845,709	-	3,148
30	454.06	Rental Revenue - Pole Rental	DIR373.00	60,351	-	-	-	-	-	-	-	-	60,351	-
31	456.01	Other Elect Revenue - Wheeling	PC4	7,850,175	4,180,299	947,737	1,051,448	717,192	489,331	241,666	190,495	-	29,298	2,708
32	456.02	Other Elect Revenue - Jobbing Revenue	DP.T	24,865	15,568	3,007	2,452	1,196	1,152	372	182	384	503	51
33	456.03	Other Elect Revenue - Dist O&M	LINE.T	210,539	135,819	24,170	21,654	10,447	10,323	3,235	886	2,489	1,144	372
34	456.04	Other Elect Revenue - Summit Buyout	GP.T	1,026,108	630,602	122,432	104,679	62,425	48,131	21,924	14,813	8,420	11,471	1,211
35	456.05	Other Elect Revenue - PCS	D364.T	313,300	192,828	36,211	32,667	17,174	16,649	3,864	2,577	8,825	1,434	1,071
36	456.06	Other Elect Revenue - Non-Core Gas Sales	PP.T	-	-	-	-	-	-	-	-	-	-	-
37	456.07	Other Elect Revenue -Green Energy Option	PC4	-	-	-	-	-	-	-	-	-	-	-
38	456.08	Other Elect Revenue - Sumas Water Sale	PP.T	16,182	8,617	1,954	2,167	1,478	1,009	498	393	-	60	6
39	456.09	Other Elect Revenue - Small Generator Application Fee	PP.T	500	266	60	67	46	31	15	12	-	2	0
40	456.10	Other Elect Revenue - Intolight	CUS	(6,464)	-	-	-	-	-	-	-	-	(6,464)	-
41	456.11	Other Elect Revenue - AG Settlement	CUST_2	(24)	(21)	(3)	(0)	(0)	-	-	-	-	-	-
42	456.12	Other Elect Revenue - REC Revenue	PC4	-	-	-	-	-	-	-	-	-	-	-
43	456.13	Other Elect Revenue - Cedar Hills Facility Fee	PC4	16,513	8,793	1,994	2,212	1,509	1,029	508	401	-	62	6
44	456.14	Other Elect Revenue - Imbalance	IMBAL	1,975,116	-	-	-	-	-	-	-	1,936,015	-	39,101
<b>45</b>		<b>TOTAL OTHER OPERATING INCOME</b>		<b>36,674,343</b>	<b>20,585,374</b>	<b>3,858,971</b>	<b>2,524,553</b>	<b>1,438,090</b>	<b>1,600,275</b>	<b>478,763</b>	<b>2,857,330</b>	<b>3,095,106</b>	<b>154,767</b>	<b>81,113</b>
<b>46</b>		<b>TOTAL REVENUE</b>		<b>2,022,303,273</b>	<b>1,107,668,387</b>	<b>250,436,364</b>	<b>262,150,312</b>	<b>164,263,303</b>	<b>119,653,130</b>	<b>50,077,992</b>	<b>39,467,115</b>	<b>10,128,625</b>	<b>17,156,744</b>	<b>1,301,300</b>

**Puget Sound Energy  
ELECTRIC COST OF SERVICE  
Expense Detail**

**Adjusted Test Year Twelve Months ended December 2010 @ Proforma Rev Requirement**

Line No.	COS ID	Account Description	Allocation Method	Total	Residential Sch 7	Sec Volt	Sec Volt	Sec Volt	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice /	Lighting Sch 50-59	Firm Resale /
						Sch 24 (kW < 50)	Sch 25 (kW > 50 & < 350)	Sch 26 (kW > 350)				Wheeling Sch 448/449		Special Contract
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
1		<b>EXPENSES</b>												
2														
3		<b>O &amp; M Expenses</b>												
4														
5		<b>Production - O&amp;M - Fuel</b>												
6	FUEL.ST	Steam Prod O&M - Fuel	PP.T	88,810,829	47,292,686	10,721,965	11,895,277	8,113,757	5,535,910	2,734,019	2,155,117	-	331,459	30,639
7	FUEL.OT	Other Prod O&M - Fuel	PP.T	155,657,231	82,889,087	18,792,207	20,848,650	14,220,844	9,702,696	4,791,869	3,777,236	-	580,942	53,700
8		Sub-total		244,468,060	130,181,773	29,514,172	32,743,926	22,334,601	15,238,607	7,525,888	5,932,353	-	912,401	84,339
9														
10		<b>Production - O&amp;M - Purchase Power</b>												
11	555.00	Purch Pwr - Other	PC4	491,005,393	261,465,456	59,278,164	65,765,010	44,858,250	30,606,199	15,115,478	11,914,920	-	1,832,526	169,391
12	555.01	Purch Pwr - Res Exchange	BPAX	-	-	-	-	-	-	-	-	-	-	-
13	555.02	Purch Pwr - Transp Ancillary	ANCIL	469,038	-	-	-	-	-	-	-	423,526	-	45,512
14	557.00	Regulation & Frequency Response	PC4	8,842,901	4,708,936	1,067,587	1,184,414	807,887	551,211	272,226	214,585	-	33,003	3,051
15		Sub-total		500,317,332	266,174,393	60,345,751	66,949,424	45,666,137	31,157,410	15,387,705	12,129,505	423,526	1,865,529	217,954
16														
17		<b>Production - O&amp;M - Wheeling</b>												
18	565.00	Wheeling by Others - Wheeling	PP.T	97,689,360	52,020,596	11,793,854	13,084,463	8,924,899	6,089,342	3,007,342	2,370,566	-	364,595	33,702
19		Sub-total		97,689,360	52,020,596	11,793,854	13,084,463	8,924,899	6,089,342	3,007,342	2,370,566	-	364,595	33,702
20														
21		<b>Production - O&amp;M - Other</b>												
22	500.00	Steam Prod O&M	PP.T	48,365,857	25,755,320	5,839,120	6,478,098	4,418,704	3,014,824	1,488,931	1,173,664	-	180,511	16,686
23	535.00	Hydro Prod O&M - O&M	PP.T	16,531,478	8,803,183	1,995,814	2,214,218	1,510,316	1,030,469	508,917	401,159	-	61,699	5,703
24	545.00	Other Prod O&M - O&M	PP.T	62,230,113	33,138,180	7,512,925	8,335,069	5,685,343	3,879,035	1,915,738	1,510,099	-	232,255	21,469
25	556.00	System Control & Load Dispatch	PP.T	1,372,490	730,865	165,698	183,831	125,391	85,552	42,252	33,305	-	5,122	473
26		Sub-total		128,499,938	68,427,548	15,513,557	17,211,216	11,739,754	8,009,881	3,955,838	3,118,227	-	479,586	44,331
27														
28		<b>Transmission - O&amp;M</b>												
29	565.01	Transmission O&M	TP.T	12,230,526	6,272,940	1,421,228	1,576,468	1,075,188	733,378	362,238	285,532	423,858	43,917	35,777
30		Sub-total		12,230,526	6,272,940	1,421,228	1,576,468	1,075,188	733,378	362,238	285,532	423,858	43,917	35,777
31														
32		Distribution Expense - Operating												
33	581.00	Dist O&M - Load Dispatch	DES3.T	2,574,880	1,345,248	388,146	238,562	90,480	192,509	28,982	18,277	34,635	231,820	6,221
34	582.00	Dist O&M - Station	D362.T	1,836,613	906,643	225,805	233,509	153,305	123,067	47,268	46,274	80,675	10,849	9,218
35	583.00	Dist O&M - OVHD Lines	D364.T	3,601,388	2,216,565	416,247	375,508	197,417	191,380	44,412	29,627	101,441	16,486	12,306
36	584.00	Dist O&M - UNGD Lines	D366.T	2,333,501	1,551,427	266,678	237,794	107,712	108,020	40,577	3,577	2,157	14,004	1,556
37	585.00	Dist O&M - Street Lighting	DIR373.00	1,277,448	-	-	-	-	-	-	-	-	1,277,448	-
38	586.00	Dist O&M - Meter	D370.T	1,657,562	881,684	384,666	151,078	16,664	199,141	9,656	7,252	3,777	-	3,644
39	587.00	Dist O&M - Cust Installations - Meters	D370.T	3,941,538	2,096,568	914,703	359,249	39,625	473,540	22,962	17,244	8,981	-	8,665
40	589.00	Dist O&M - Rents	DES3.T	847,171	442,605	127,706	78,490	29,769	63,338	9,536	6,013	11,395	76,272	2,047
41	580.00	Dist O&M - Supr & Eng	DES1.T	2,389,181	1,248,230	360,154	221,357	83,954	178,625	26,892	16,959	32,137	215,102	5,772
42	588.00	Dist O&M - Miscellaneous	DES1.T	2,703,767	1,412,586	407,575	250,503	95,009	202,145	30,433	19,192	36,369	243,424	6,532
43		Sub-total		23,163,049	12,101,556	3,491,679	2,146,049	813,934	1,731,765	260,718	164,414	311,567	2,085,406	55,959
44														
45		<b>Customer Accounts Expense</b>												
46	901.00	CAE - Suprv	CAES1.T	247,044	204,865	28,284	5,494	1,776	1,327	2,950	1,214	510	483	141
47	902.00	CAE - Meter Reading	CUST_4	17,337,410	14,494,532	2,156,838	490,962	59,752	43,464	12,272	51,291	22,180	-	6,119
48	903.00	CAE - Records & Collections	CUST_3	21,548,977	17,342,978	2,623,203	281,601	220,355	173,773	554,466	175,344	75,824	80,384	21,050
49	904.00	CAE - Uncollect Accts	DIR904.00	8,651,350	7,587,754	661,784	283,560	61,260	37,704	-	6,650	-	12,637	-
50	905.00	CAE - Miscellaneous	CUST_1	(72,302)	(63,875)	(7,550)	(543)	(56)	(45)	(7)	(2)	(1)	(223)	(1)
51		Sub-total		47,712,479	39,566,254	5,462,560	1,061,074	343,086	256,223	569,681	234,498	98,514	93,281	27,309
52														
53		<b>Customer Service &amp; Information Expense</b>												
54	908.01	Cust Svc Exp - Cust Assistance	DIR908.01	78,106	69,640	7,584	546	57	45	6	2	1	224	1
55	908.02	Cust Svc Exp - Weatherization	PC4	2,589	1,379	313	347	237	161	80	63	-	10	1
56	909.00	Cust Svc Exp - Info & Instruct	CUST_1	1,437,680	1,270,115	150,119	10,806	1,122	885	129	31	23	4,434	16
57	910.00	Cust Svc Exp - Misc	CUST_1	42,338	37,403	4,421	318	33	26	4	1	1	131	0
58	911.00	Cust Svc Exp - Demonstration	DIR373.00	3,557	-	-	-	-	-	-	-	-	3,557	-
59	912.00	Cust Svc Exp - Demonstration & Selling	CUST_1	112,237	99,156	11,720	844	88	69	10	2	2	346	1



**Puget Sound Energy**  
**ELECTRIC COST OF SERVICE**  
**Expense Detail**

**Adjusted Test Year Twelve Months ended December 2010 @ Proforma Rev Requirement**

Line No.	COS ID	Account Description	Allocation Method	Total	Residential Sch 7	Sec Volt	Sec Volt	Sec Volt	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice /	Lighting Sch 50-59	Firm Resale /
						Sch 24 (kW < 50)	Sch 25 (kW > 50 & < 350)	Sch 26 (kW > 350)				Wheeling Sch 448/449		Special Contract
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
118	407.00	Amort Exp - Property Losses - Production	PP.T	1,463,328	779,237	176,665	195,997	133,690	91,215	45,048	35,510	-	5,461	505
119	407.01	Amort Exp - Storm T&D	TDP.T	15,477,404	9,498,431	1,863,476	1,577,374	811,723	740,334	256,282	140,355	271,541	284,688	33,200
120		<b>TOTAL DEPRECIATION EXPENSES</b>		<b>276,726,345</b>	<b>161,385,179</b>	<b>33,317,080</b>	<b>31,593,460</b>	<b>19,005,587</b>	<b>14,727,638</b>	<b>6,304,316</b>	<b>4,358,835</b>	<b>2,467,279</b>	<b>3,215,521</b>	<b>351,450</b>
121														
122		<b>Taxes (Other Than Income)</b>												
123	236.00	Property Taxes	PTDGP.T	37,719,610	21,807,662	4,545,217	4,373,717	2,634,235	2,042,543	867,042	601,431	357,577	440,495	49,691
124	236.01	Payroll Taxes	SW.T	8,283,708	5,118,567	987,553	834,483	496,798	383,096	175,577	118,229	67,198	92,509	9,698
125	236.02	Other Taxes - Wash Excise - Allocated	REVFAC1.T	78,022,615	43,708,888	9,380,033	9,536,781	6,150,870	4,481,461	2,069,117	1,548,219	391,900	689,811	65,535
126	236.03	Other Taxes - Muni	REVFAC1.T	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
127	236.04	Other Taxes - MT Elec Energy Lic	NRG	1,660,622	847,571	205,184	231,595	159,619	111,795	54,590	43,109	-	6,607	553
128		<b>TOTAL TAXES OTHER THAN INCOME</b>		<b>125,686,555</b>	<b>71,482,688</b>	<b>15,117,988</b>	<b>14,976,575</b>	<b>9,441,522</b>	<b>7,018,894</b>	<b>3,166,326</b>	<b>2,310,987</b>	<b>816,675</b>	<b>1,229,422</b>	<b>125,476</b>
129														
130		<b>INCOME TAXES</b>												
131	409.10	Current Federal Income Tax @ Rate	RB.T	(69,877,694)	(39,660,667)	(8,332,035)	(8,425,682)	(5,178,227)	(3,954,052)	(1,699,637)	(1,206,075)	(636,643)	(705,445)	(79,231)
132	410.10	Provision for Def Inc Tax	RB.T	398,112,273	225,957,633	47,469,875	48,003,408	29,501,770	22,527,310	9,683,296	6,871,340	3,627,128	4,019,110	451,402
133	411.10	Prov for Def Income Tax (Credit)	RB.T	(237,907,201)	(135,029,618)	(28,367,438)	(28,686,271)	(17,629,910)	(13,462,055)	(5,786,623)	(4,106,232)	(2,167,529)	(2,401,773)	(269,753)
134		<b>TOTAL FIT</b>		<b>90,327,378</b>	<b>51,267,348</b>	<b>10,770,402</b>	<b>10,891,455</b>	<b>6,693,633</b>	<b>5,111,204</b>	<b>2,197,035</b>	<b>1,559,033</b>	<b>822,956</b>	<b>911,893</b>	<b>102,418</b>
135														
136		<b>TOTAL OPERATING EXPENSES</b>		<b>1,709,434,379</b>	<b>956,334,536</b>	<b>205,836,953</b>	<b>209,093,120</b>	<b>135,821,653</b>	<b>98,261,278</b>	<b>45,875,141</b>	<b>34,571,157</b>	<b>7,452,717</b>	<b>14,826,908</b>	<b>1,360,915</b>





**Puget Sound Energy**  
**ELECTRIC COST OF SERVICE**  
**Ratebase Detail**

Adjusted Test Year Twelve Months ended December 2010 @ Proforma Rev Requirement

Line No.	COS ID	Account Description	Allocation Method	Total	Residential Sch 7	Sec Volt	Sec Volt	Sec Volt	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice /	Lighting Sch 50-59	Firm Resale /
						Sch 24 (kW < 50)	Sch 25 (kW > 50 & < 350)	Sch 26 (kW > 350)				Retail Wheeling Sch 448/449		Special Contract
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
117		Sub-total		(68,617,154)	(42,431,652)	(8,178,681)	(6,899,505)	(4,109,553)	(3,166,351)	(1,454,397)	(979,652)	(553,850)	(763,513)	(79,999)
118														
119		<b>TOTAL ACCUMULATED RESERVE FOR DEPRECIATION</b>		<b>(2,695,534,703)</b>	<b>(1,577,867,328)</b>	<b>(319,614,768)</b>	<b>(305,729,699)</b>	<b>(183,795,015)</b>	<b>(142,145,148)</b>	<b>(61,485,645)</b>	<b>(42,296,928)</b>	<b>(22,794,202)</b>	<b>(35,795,368)</b>	<b>(4,010,603)</b>
120														
121		<b>Rate Base Adjustments and Working Capital</b>												
122		<b>Working Capital Assets</b>												
123	WC	Working Capital	EPIS.T	204,952,589	118,562,716	24,692,789	23,739,258	14,310,790	11,083,319	4,716,246	3,274,177	1,924,804	2,380,373	268,116
124		Sub-total		204,952,589	118,562,716	24,692,789	23,739,258	14,310,790	11,083,319	4,716,246	3,274,177	1,924,804	2,380,373	268,116
125														
126		<b>Other Items</b>												
127	182.01	Misc Def Debits - Production	PC4	231,757,426	123,413,229	27,979,641	31,041,471	21,173,357	14,446,305	7,134,594	5,623,912	-	864,963	79,954
128	182.02	Misc Def Debits - Transmission	PC4	125,685,035	66,928,583	15,173,719	16,834,189	11,482,584	7,834,417	3,869,182	3,049,920	-	469,081	43,360
129	282.00	Accum Deferred Income Tax - Prod	PP.T	(50,554,166)	(26,920,617)	(6,103,310)	(6,771,199)	(4,618,628)	(3,151,230)	(1,556,297)	(1,226,766)	-	(188,678)	(17,441)
130	282.01	Accum Deferred Income Tax - General	PTDP.T	(619,618,722)	(357,287,992)	(74,694,854)	(72,208,972)	(43,506,302)	(33,740,969)	(14,284,959)	(9,918,884)	(5,907,005)	(7,248,956)	(819,828)
131	235.00	Customer Deposits	DIR235.00	(18,134,171)	(15,711,034)	(1,827,024)	(578,393)	-	(17,719)	-	-	-	-	-
132	235.01	Customer Deposits - Transmission	DIR235.00	(2,472,594)	(2,142,199)	(249,115)	(78,864)	-	(2,416)	-	-	-	-	-
133	252.00	Customer Advances	DIR252.00	(67,513,639)	(46,070,242)	(19,865,157)	(1,429,889)	(148,351)	-	-	-	-	-	-
134	253.00	<b>Landlord Incentive</b>	SW.T	(6,715,753)	(4,149,716)	(800,627)	(676,530)	(402,763)	(310,583)	(142,343)	(95,850)	(54,479)	(74,999)	(7,862)
135	114.01	Acquisition Adjustment - Production	PP.T	245,239,102	130,592,361	29,607,259	32,847,199	22,405,043	15,286,668	7,549,624	5,951,063	-	915,279	84,605
136	114.02	Acquisition Adjustment - Transmission	PC4	946,172	503,846	114,230	126,730	86,442	58,978	29,128	22,960	-	3,531	326
137	114.03	Acquisition Adjustment - Distribution	DP.T	302,358	189,305	36,560	29,811	14,539	14,012	4,521	2,211	4,668	6,112	620
138	115.01	Accum Amort Acquisition Adj - Production	PP.T	(54,306,612)	(28,918,833)	(6,556,336)	(7,273,800)	(4,961,452)	(3,385,134)	(1,671,815)	(1,317,824)	-	(202,683)	(18,735)
139	115.02	Accum Amort Acquisition Adj - Transmission	PC4	(731,889)	(389,738)	(88,360)	(98,029)	(66,865)	(45,621)	(22,531)	(17,760)	-	(2,732)	(252)
140	115.03	Accum Amort Acquisition Adj - Distribution	DP.T	(288,399)	(180,565)	(34,872)	(28,435)	(13,867)	(13,365)	(4,312)	(2,109)	(4,453)	(5,830)	(591)
141	230.00	ARO - Production	PP.T	(5,526,317)	(2,942,821)	(667,182)	(740,192)	(504,884)	(344,476)	(170,126)	(134,104)	-	(20,625)	(1,907)
142	230.01	ARO - Transmission	PC4	(4,248,884)	(2,262,575)	(512,960)	(569,093)	(388,178)	(264,849)	(130,801)	(103,105)	-	(15,858)	(1,466)
143	230.02	ARO - Distribution	DP.T	(10,072,669)	(6,306,439)	(1,217,945)	(993,128)	(484,335)	(466,782)	(150,610)	(73,656)	(155,521)	(203,613)	(20,640)
144	230.03	ARO - General	GP.T	(631,117)	(387,857)	(75,303)	(64,384)	(38,395)	(29,603)	(13,485)	(9,111)	(5,179)	(7,056)	(745)
145		Sub-total		(236,884,839)	(172,043,304)	(39,781,637)	(10,631,508)	27,943	(4,132,366)	439,770	1,750,897	(6,121,968)	(5,712,063)	(680,603)
146														
147		<b>TOTAL OTHER RATE BASE</b>		<b>(31,932,250)</b>	<b>(53,480,589)</b>	<b>(15,088,848)</b>	<b>13,107,750</b>	<b>14,338,733</b>	<b>6,950,953</b>	<b>5,156,016</b>	<b>5,025,074</b>	<b>(4,197,164)</b>	<b>(3,331,690)</b>	<b>(412,487)</b>
148														
149		<b>TOTAL RATE BASE</b>		<b>4,904,756,946</b>	<b>2,783,805,841</b>	<b>584,830,501</b>	<b>591,403,647</b>	<b>363,462,828</b>	<b>277,537,239</b>	<b>119,298,535</b>	<b>84,655,151</b>	<b>44,686,340</b>	<b>49,515,572</b>	<b>5,561,291</b>

**Puget Sound Energy**  
**ELECTRIC COST OF SERVICE SUMMARY**  
**Adjusted Test Year Twelve Months ended December 2010 @ Proforma Rev Requirement**  
**Customer Charge Calculation**

Line No.	Description	Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Choice / Retail Wheeling Sch 448/449	Lighting Sch 50-59	Firm Resale / Special Contract
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>1</b>	<b>PLANT INVESTMENT:</b>											
2	Meters (A/C 370)	\$ 127,180,593	\$ 67,649,431	\$ 29,514,490	\$ 11,591,802	\$ 1,278,562	\$ 15,279,601	\$ 740,903	\$ 556,417	\$ 289,801	\$ -	\$ 279,587
3	UG Service (A/C 369)	\$ 136,280,318	\$ 136,280,318	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	OH Service (A/C 369)	\$ 41,858,524	\$ 36,290,664	\$ 5,353,785	\$ 211,756	\$ 2,319	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Transformers (A/C 368)	\$ 399,305,396	\$ 285,349,297	\$ 69,169,775	\$ 35,923,033	\$ 8,647,869	\$ -	\$ -	\$ -	\$ -	\$ 215,421	\$ -
6	Subtotal Transformer, Meter & Service	\$ 704,624,831	\$ 525,569,711	\$ 104,038,051	\$ 47,726,591	\$ 9,928,750	\$ 15,279,601	\$ 740,903	\$ 556,417	\$ 289,801	\$ 215,421	\$ 279,587
7												
8	General Plant	\$ 73,048,587	\$ 56,817,882	\$ 8,849,751	\$ 2,610,093	\$ 649,885	\$ 789,306	\$ 629,265	\$ 229,618	\$ 98,402	\$ 2,339,618	\$ 34,767
9	Prod, Trans & Dist Plant	\$ 763,774,835	\$ 526,204,883	\$ 104,043,654	\$ 47,726,591	\$ 9,928,750	\$ 16,316,529	\$ 3,440,519	\$ 556,417	\$ 289,801	\$ 54,968,709	\$ 298,984
10	Related General Plant	\$ 70,103,836	\$ 56,749,298	\$ 8,849,275	\$ 2,610,093	\$ 649,885	\$ 738,705	\$ 135,510	\$ 229,618	\$ 98,402	\$ 9,169	\$ 33,883
11												
12	Related Distribution Accumulated Depreciation	\$ (282,289,503)	\$ (219,617,167)	\$ (36,325,123)	\$ (16,225,156)	\$ (3,407,700)	\$ (5,112,862)	\$ (1,169,664)	\$ (173,051)	\$ (90,131)	\$ (74,948)	\$ (93,703)
13												
14	General Accumulated Depreciation	\$ (17,685,084)	\$ (13,821,376)	\$ (2,131,373)	\$ (612,105)	\$ (154,301)	\$ (183,279)	\$ (155,386)	\$ (57,377)	\$ (24,539)	\$ (536,867)	\$ (8,480)
15	Related General Accumulated Depreciation	\$ (16,999,635)	\$ (13,804,692)	\$ (2,131,258)	\$ (612,105)	\$ (154,301)	\$ (171,520)	\$ (33,462)	\$ (57,377)	\$ (24,539)	\$ (2,104)	\$ (8,275)
16												
17	Net Plant Investment	\$ 475,439,529	\$ 348,897,150	\$ 74,430,944	\$ 33,499,422	\$ 7,016,634	\$ 10,733,923	\$ (326,713)	\$ 555,606	\$ 273,533	\$ 147,538	\$ 211,492
18												
<b>19</b>	<b>EXPENSE:</b>											
20	OE - Supervision & Eng (A/C 580)	\$ 1,121,604	\$ 485,770	\$ 211,935	\$ 83,237	\$ 9,181	\$ 109,718	\$ 5,320	\$ 3,995	\$ 2,081	\$ 208,359	\$ 2,008
21	OE - Meters (A/C 586)	\$ 1,657,562	\$ 881,684	\$ 384,666	\$ 151,078	\$ 16,664	\$ 199,141	\$ 9,656	\$ 7,252	\$ 3,777	\$ -	\$ 3,644
22	OE - Customer Installation (A/C 587)	\$ 3,941,538	\$ 2,096,568	\$ 914,703	\$ 359,249	\$ 39,625	\$ 473,540	\$ 22,962	\$ 17,244	\$ 8,981	\$ -	\$ 8,665
23	ME - Line Transformers (A/C 595)	\$ 251,626	\$ 178,140	\$ 43,182	\$ 22,426	\$ 5,399	\$ 647	\$ 1,685	\$ -	\$ -	\$ 134	\$ 12
24	ME - Meters (A/C 597)	\$ 516,791	\$ 274,890	\$ 119,930	\$ 47,103	\$ 5,195	\$ 62,088	\$ 3,011	\$ 2,261	\$ 1,178	\$ -	\$ 1,136
25	CAE - Supervision (A/C 901)	\$ 247,044	\$ 204,865	\$ 28,284	\$ 5,494	\$ 1,776	\$ 1,327	\$ 2,950	\$ 1,214	\$ 510	\$ 483	\$ 141
26	CAE - Meter Reading (A/C 902)	\$ 17,337,410	\$ 14,494,532	\$ 2,156,838	\$ 490,962	\$ 59,752	\$ 43,464	\$ 12,272	\$ 51,291	\$ 22,180	\$ -	\$ 6,119
27	CAE - Records & Collections (A/C 903)	\$ 21,548,977	\$ 17,342,978	\$ 2,623,203	\$ 281,601	\$ 220,355	\$ 173,773	\$ 554,466	\$ 175,344	\$ 75,824	\$ 80,384	\$ 21,050
28	Subtotal O&M and Cust Acctg Expense	\$ 46,622,552	\$ 35,959,427	\$ 6,482,741	\$ 1,441,150	\$ 357,946	\$ 1,063,698	\$ 612,321	\$ 258,601	\$ 114,532	\$ 289,360	\$ 42,775
29												
30	Total Admin & General	\$ 21,116,021	\$ 15,916,355	\$ 2,601,109	\$ 704,891	\$ 167,664	\$ 355,704	\$ 196,217	\$ 79,884	\$ 34,570	\$ 1,046,373	\$ 13,253
31	Total Prod, Tran, Dist & Customer Expense	\$ 62,986,648	\$ 46,232,532	\$ 7,857,423	\$ 1,950,330	\$ 444,013	\$ 1,383,718	\$ 626,108	\$ 275,531	\$ 119,893	\$ 4,049,440	\$ 47,940
32	Related Admin & General	\$ 15,841,742	\$ 12,379,734	\$ 2,146,036	\$ 520,863	\$ 135,164	\$ 273,400	\$ 191,896	\$ 74,976	\$ 33,024	\$ 74,771	\$ 11,877
33												
34	Distribution Depreciation Expense	\$ 20,782,757	\$ 14,318,341	\$ 2,831,088	\$ 1,298,668	\$ 270,167	\$ 443,982	\$ 93,619	\$ 15,140	\$ 7,886	\$ 1,495,731	\$ 8,136
35	Related Distribution Depreciation Expense	\$ 19,173,251	\$ 14,301,057	\$ 2,830,936	\$ 1,298,668	\$ 270,167	\$ 415,767	\$ 20,160	\$ 15,140	\$ 7,886	\$ 5,862	\$ 7,608
36												
37	Total Depreciation Expense	\$ 26,417,030	\$ 18,644,282	\$ 3,523,250	\$ 1,516,984	\$ 322,900	\$ 511,569	\$ 139,543	\$ 31,317	\$ 14,861	\$ 1,701,561	\$ 10,763
38	General Distribution Expense	\$ 4,998,988	\$ 3,888,260	\$ 605,622	\$ 178,618	\$ 44,474	\$ 54,015	\$ 43,063	\$ 15,714	\$ 6,734	\$ 160,109	\$ 2,379
39	Depreciation Net of General Expense	\$ 21,418,042	\$ 14,756,022	\$ 2,917,629	\$ 1,338,366	\$ 278,426	\$ 457,554	\$ 96,480	\$ 15,603	\$ 8,127	\$ 1,541,452	\$ 8,384
40	Related General Depr Expense	\$ 4,655,169	\$ 3,768,375	\$ 587,626	\$ 173,320	\$ 43,155	\$ 49,053	\$ 8,998	\$ 15,248	\$ 6,534	\$ 609	\$ 2,250
41												
42	Total Plant in Service	\$ 870,182,406	\$ 608,969,699	\$ 116,934,807	\$ 51,528,630	\$ 10,875,417	\$ 17,466,286	\$ 4,357,149	\$ 890,894	\$ 433,140	\$ 58,376,757	\$ 349,628
43	Property Tax (A/C 236)	\$ 4,241,039	\$ 2,954,772	\$ 572,146	\$ 255,107	\$ 53,613	\$ 86,693	\$ 20,626	\$ 3,984	\$ 1,967	\$ 290,440	\$ 1,691
44	Related Property Tax	\$ 2,314,711	\$ 1,692,878	\$ 364,181	\$ 165,849	\$ 34,590	\$ 53,278	\$ (1,547)	\$ 2,484	\$ 1,242	\$ 734	\$ 1,022
45												
46	Total Related Expense	\$ 88,607,425	\$ 68,101,472	\$ 12,411,521	\$ 3,599,850	\$ 841,023	\$ 1,855,196	\$ 831,830	\$ 366,450	\$ 163,218	\$ 371,336	\$ 65,531
47												
48	Customers (Annual)	12,942,060	11,433,636	1,351,380	97,272	10,104	7,968	1,164	276	204	39,912	144
49	Cost of Capital (Net of Tax)	7.29%	7.29%	7.29%	7.29%	7.29%	7.29%	7.29%	7.29%	7.29%	7.29%	7.29%
50	Conversion Factor	62.07%	62.07%	62.07%	62.07%	62.07%	62.07%	62.07%	62.07%	62.07%	62.07%	62.07%
51	1 - FIT Rate	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%
52												
53	\$ / Month per Customer for Plant Investment	\$ 4.31	\$ 3.58	\$ 6.46	\$ 40.42	\$ 81.51	\$ 158.12	\$ (32.94)	\$ 236.28	\$ 157.38	\$ 0.43	\$ 172.39
54	\$ / Month per Customer for Expense	\$ 7.17	\$ 6.24	\$ 9.62	\$ 38.75	\$ 87.16	\$ 243.80	\$ 748.31	\$ 1,390.28	\$ 837.79	\$ 9.74	\$ 476.52
55	<b>TOTAL MONTHLY CUSTOMER CHARGE</b>	<b>\$ 11.48</b>	<b>\$ 9.82</b>	<b>\$ 16.08</b>	<b>\$ 79.17</b>	<b>\$ 168.67</b>	<b>\$ 401.92</b>	<b>\$ 715.36</b>	<b>\$ 1,626.56</b>	<b>\$ 995.17</b>	<b>\$ 10.18</b>	<b>\$ 648.90</b>



**Puget Sound Energy**  
**ELECTRIC COST OF SERVICE**  
**Schedule 40 Feeder Overhead**  
**Adjusted Test Year Twelve Months ended December 2010 @ Proforma Rev Requirement**

Line No.	Account Description	Total	FERC 366 & 367	
			% to Total	UG Lines
	(a)	(b)	(c)	(d)
1	Distribution Ratebase			
2	Direct Ratebase	\$ 3,456,399,345	35.54%	\$ 1,228,382,125
3	Direct Accumulated Depreciation	\$ (1,214,971,005)	35.05%	\$ (425,803,882)
4	Indirect Ratebase	\$ (151,719,726)	35.81%	\$ (54,325,605)
5	General / Other Ratebase	\$ -	35.81%	\$ -
6	Total Distribution Ratebase	\$ 2,089,708,613		\$ 748,252,637
7				
8	Rate of Return		8.42%	8.42%
9	Return on Distribution Ratebase	\$ 175,953,465		\$ 63,002,872
10				
11	Distribution Expense			
12	Total Distribution Expense	\$ 398,169,633		
13	Less:			
14	Depreciation	\$ (94,050,635)		
15	Property Tax	\$ (18,353,105)		
16	FIT	\$ (38,484,659)		
17	Subtotal Distribution Expense	\$ 247,281,233		
18				
19	Direct Expense	\$ 81,926,022	17.81%	\$ 14,590,237
20	Indirect Expense	\$ 83,429,189	17.81%	\$ 14,857,937
21	Total Distribution Expense	\$ 165,355,211		\$ 29,448,174
22				
23	Total Distribution Cost of Service	\$ 341,308,677		\$ 92,451,046
24				
25	% Expense to Distribution Plant		7.91%	3.94%

**Puget Sound Energy**  
**ELECTRIC COST OF SERVICE**  
**Schedule 40 Substation O&M Overhead**  
**Twelve Months ended December 2010 @ Proforma Rev Requirement**

Line	Account Description (a)	Substation O&M % (b)
1	A&G - Operating Expense	93,442,843
2	A&G - Maintenance Expense	5,139,757
3	Total A&G	98,582,600
4		
5	Plant In Service	7,632,223,899
6	Intangible Plant	189,553,487
7	Total Plant In Service	7,821,777,386
8		
9	% A&G to Total Plant	1.26%
10		
11	Distribution Operating Expense	23,163,049
12	Distribution Maintenance Expense	58,762,973
13	Total Distribution O&M Expense	81,926,022
14		
15	Distribution Plant in Service	3,456,399,345
16		
17	% Dist O&M Expense to Plant	2.37%
18		
19	Total O&M and A&G	3.63%
20		
21	Revenue Sensitive Factor	95.4998%
22		
23	After Tax Rate	3.8017%

**Puget Sound Energy**  
**ELECTRIC COST OF SERVICE**  
**Schedule 40 Substation Admin & General Overhead**  
**Twelve Months ended December 2008 @ Proforma Rev Requirement**

Line	Account Description (a)	Substation A&G % (b)
1	O&M Expense	
2	Production O&M	\$ 873,285,330
3	Transmission O&M	\$ 109,919,886
4	Distribution O&M	\$ 81,926,022
5	Customer Accounting	\$ 47,712,479
6	Customer Service / Sales	\$ 49,419,691
7	Less:	
8	Fuel	\$ (244,468,060)
9	Purchased Power	\$ (491,005,393)
10	Other Purchase Power	\$ (9,311,939)
11	Wheeling	\$ (97,689,360)
12	Conservation Amortization	\$ (2,589)
13	Total O&M for A&G Calculation	\$ 319,786,067
14		
15	Total A&G	\$ 98,582,600
16		
17	A&G % to Total	31%