

September 1, 2011

Washington Demand-side Management Advisory Group and other interested parties,

In compliance with Washington Utilities and Transportation Commission (“WUTC”) Order 02 in Docket UE-100170, PacifiCorp (the “Company”) provides herewith its projected cumulative ten-year conservation potential, excluding information related to distribution efficiency initiatives (“DEI”) and production efficiency potential in non-hydro generation facilities, for the period of 2012 through 2021. This projection reflects only conservation resources that are projected by the Company to be cost-effective, reliable and feasible during this period. As allowed by WAC 480-109-010 (1)(b)(i), the source of this projection is the Company’s 2011 Integrated Resource Plan (filed with the WUTC on March 31, 2011, in Docket No. UE-100514), which has been adjusted to address key measure savings differences between the Company’s IRP and evolving Regional Technical Forum (“RTF”) data and Company evaluation data. The filing to be submitted to the WUTC on or before September 15, 2011, in compliance with WAC 480-109-010 (3) and Order 02 in Docket UE-100170 will detail the adjustments made to the Company’s IRP to arrive at the 10-year potential provided herein.

As directed in Order 02, the Company will provide its revised ten-year conservation potential that includes DEI and production efficiency potential in non-hydro generation facilities by January 1, 2012, and its revised ten-year conservation plan by January 31, 2012.

The table below provides PacifiCorp’s cumulative ten-year conservation potential as defined above, i.e. excluding DEI and production efficiency potential in non-hydro generation facilities. The table provides the Company’s 2011 IRP conservation resources as the base to which adjustments have been made to arrive at the ten-year potential. Please note that the figures provided in this table are shown on a cumulative basis. PacifiCorp’s ten-year conservation resource potential for the period of 2012 through 2021 is **45.6 aMW**. In addition, energy efficiency conservation potential provided herein is predicated on the assumption that quantifiable naturally occurring conservation is an eligible resource, in addition to savings from utility programs, for the purposes of meeting a utility’s biennial target.

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	10-year	2-year
2011 IRP	4.3	4.7	4.6	4.7	4.5	4.6	4.6	4.7	4.8	5.2	46.7	9.0
Total of adjustments	(0.2)	0.1	(0.2)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(1.1)	(0.1)
2011 IRP with adjustments	4.1	4.8	4.4	4.6	4.4	4.5	4.4	4.5	4.7	5.1	45.6	8.9

PacifiCorp is appreciative of the input provided by the advisory group and other interested parties during the process of identifying the ten-year conservation potential. Please contact Aaron Lively, regulatory manager, at (801) 220-4501 should you have any questions.