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RE: **Docket UE-130043**  
PacifiCorp's Responses to Bench Requests 9-10

Enclosed are PacifiCorp's Responses to Bench Requests 9-10. Also provided are Attachments Bench Request 9 and 10. Provided on the enclosed Confidential CD are Confidential Attachments Bench Request 9 -(2-3).

Confidential information is provided subject to the terms and conditions of Order 02 in Docket UE-130043.

If you have any questions, please call Bryce Dalley at (503) 813-6389.

Sincerely,

Bryce Dalley  
Director, Regulatory Affairs & Revenue Requirements

Enclosures

cc: Service List in UE-130043

### **Bench Request 9**

Regarding Exhibit No. SRM-7 at 1.19 and 1.28, *Adjustment 5.1 Net Power Costs—Restating* and *5.1.1 Net Power Costs—Pro Forma REVISED* respectively (a summary of total adjustments is reflected on page 1.10).

- (a) Please provide a schedule that shows the individual component elements of Adjustments 5.1 and 5.1.1. The schedule should use the same page columnar format and level of applicable details (O&M, depreciation, income taxes, plant, depreciation reserve, ADFIT) for both adjustments.
- (b) Please provide each adjustment element with its own corresponding lead sheet 5.1/5.1.1, including description, and supporting Tab 5 pages 5.1.2 through 5.1.5.
- (c) Please label each adjustment element to show whether or not it is revised from the original position or reflects no change.
- (d) For each adjustment element, please cite the specific testimony and/or exhibits where the issue associated with the adjustment is discussed and portrayed.

### **PacifiCorp's Response to Bench Request 9**

Excel tab "9.0 – Columnar Summary" (printed pages 9.0 through 9.0.3) of Attachment BR 9 step through a columnar representation of the Company's net power costs (NPC), beginning at per books NPC and finishing at rebuttal pro forma NPC. Column one details the Company's unadjusted (per books) west control area NPC calculated using the Company's actual accounting records as discussed in Gregory N. Duvall's direct testimony (Exhibit No. GND-1CT: 46). Columns two and three detail the Company's restating adjustment and restated NPC, respectively. Restated NPC represents normalized NPC for the historical base period (the 12 months ended June 2012) using the Company's NPC dispatch model (Generation and Regulation Initiative Decision Tools (GRID)). Because the restating adjustment represents the difference between per books NPC and a dispatch model calculated normalized NPC, the adjustment cannot be broken out into more granular detail. Columns one, two, and three are not affected by the Company's rebuttal filing.

Columns four and five have been included for illustrative purposes only to detail the Company's initial pro forma NPC, absent modifications to the west control area referenced below. The pro forma NPC is developed using the Company's NPC dispatch model for the calendar year 2014 period. Because the time periods used in the restated and pro forma NPC studies are different (12 months ended June 2012 compared to calendar year 2014), a more detailed summary is not available. Since columns four and five were developed by subtracting the impacts of the three west control area modifications detailed in columns six through eight from the Company's direct pro forma

NPC, they also do not capture the interrelated impacts of the modifications to the west control area.

Columns six through eight detail three modifications to the calculation of west control area NPC: the inclusion of qualified facilities located in Oregon and California; the exclusion of the assumed sale to the east control area; and the inclusion of the point-to-point wheeling contract with Idaho Power Company. Each of these impacts was measured independently and does not capture any interrelated impacts associated with the other two modifications. Column nine illustrates the pro forma NPC for the 12 months ending December 2014, as reflected in the Company's initial filing.

Columns 10 through 26 detail each of the updates and corrections made by the Company in formulating its rebuttal pro forma NPC. Column 27 illustrates the cumulative impact of these adjustments and corrections and column twenty eight details the resulting rebuttal pro forma NPC.

Excel tab "9.1 – Summary" (printed pages 9.1 through 9.1.13) follow the same logical structure as printed pages 9.0 through 9.0.3, but display each iteration of and adjustment to NPC on a more granular level on both total-company and Washington-allocated bases. Excel tabs "9.2 – Per Books" through "9.26.1 – Pro Forma Rebuttal" (printed pages 9.2 through 9.26.1) display each adjustment and resulting NPC in a leadsheet format, accompanied by their respective GRID calculations.

- (a) Please refer to Attachment BR 9, Pages 9.0 through 9.0.3.
- (b) Please refer to Attachment BR 9, Pages 9.2 through 9.26.1.
- (c) Please refer to Attachment BR 9, Pages 9.0 through 9.0.3. All of the items grouped in the "Rebuttal Updates and Corrections" section are revised from the Company's original position.
- (d) Please refer to the descriptions of each adjustment on pages 9.2 through 9.26.1 of Attachment BR 9 for references to the specific testimony and/or exhibit where the issue association with the adjustment is discussed.

Please refer to Confidential Attachment BR 9-2 for the Company's rebuttal corrections and updates workpapers. Please refer to Confidential Attachment BR9-3 for the WCA modification workpapers.

**Bench Request 10**

Regarding Exhibit No. SRM-7, at 1.13 and 1.31— *Adjustment 8.4- Major Plant Additions.*

- (a) Please provide a schedule that shows the individual major project additions that comprise the summary adjustment. The schedule should show each major project separately using the same page columnar format and level of applicable details (O&M, depreciation, income taxes, plant, depreciation reserve, ADFIT).
- (b) Please provide each major project with its own corresponding lead sheet 8.4, including description, and supporting Tab 8 pages 8.4.1 through 8.4.2.
- (c) Please provide further breakdown of each major project's data (O&M, depreciation, income taxes, plant, depreciation reserve, ADFIT) by phase if the project was placed in service in various phases.

**PacifiCorp's Response to Bench Request 10**

Excel tab "10 – Summary" (printed page 10.0) is a columnar representation of the Company's pro forma major capital additions. Column one illustrates that none of these projects were included in the Company's unadjusted results. Columns two through six detail the impact of each individual plant addition: the Soda Springs Fish Passage; Swift Fish Collector; Prospect In-Stream Flow/Automation; Jim Bridger Unit 2 Turbine Upgrade; and Merwin Fish Collector. Column seven details the aggregate impact of all five major plant additions.

Excel tabs "10.1 – Soda" through "10.5.2 – Merwin" (printed pages 10.1 through 10.5.2) display each plant addition in leadsheet format, accompanied by their respective backup calculations.

- (a) Please refer to Attachment BR 10, page 10.0.
- (b) Please refer to Attachment BR 10, pages 10.1 through 10.5.2.
- (c) Please refer to Attachment BR 10, pages 10.1 through 10.5.2.