

**EXHIBIT NO. \_\_\_(DWH-15)  
DOCKET NO. UE-072300/UG-072301  
2007 PSE GENERAL RATE CASE  
WITNESS: DAVID W. HOFF**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**PUGET SOUND ENERGY, INC.,**

**Respondent.**

**Docket No. UE-072300  
Docket No. UG-072301**

**FIFTH EXHIBIT (NONCONFIDENTIAL) TO THE  
PREFILED REBUTTAL TESTIMONY OF  
DAVID W. HOFF  
ON BEHALF OF PUGET SOUND ENERGY, INC.**

**JULY 3, 2008**

Puget Sound Energy, Inc.  
 Twelve Months ended September 30, 2007  
 Summary - Rate Spread

Line No.	Class	Schedule	Proforma kWh Revised A	Proforma Revenue Revised B	Proposed Increase REBUTTAL C	Percent of Total w/o Schedule 40 D	Percent of Average Increase E	Proposed Revenue Increase (%) REBUTTAL F	Proposed Revenue Increase (\$) REBUTTAL G = B * F	Proposed Revenue (\$) REBUTTAL H = B + G
1	Residential	7	10,689,229,506	\$ 984,131,417		54.70%	125%	11.20%	\$ 110,254,487	\$ 1,094,385,904
2										
3	Secondary Voltage									
4	Demand <= 50 kW	24	2,617,345,843	\$ 225,498,622		12.53%	100%	8.96%	\$ 20,210,500	\$ 245,709,122
5	Demand > 50 kW but <= 350 kW	25 / 29	3,074,814,746	\$ 260,900,411		14.50%	50%	4.48%	\$ 11,691,707	\$ 272,592,118
6	Demand > 350 kW	26	2,097,537,996	\$ 159,065,782		8.84%	50%	4.48%	\$ 7,128,201	\$ 166,193,983
7	Total Secondary Voltage		7,789,698,585	\$ 645,464,815					\$ 39,030,408	\$ 684,495,223
8										
9	Primary Voltage									
10	General Service / Irrigation	31 / 35	1,375,432,289	\$ 99,476,006		5.53%	100%	8.96%	\$ 8,915,619	\$ 108,391,625
11	Interruptible Total Electric Schools	43	166,315,853	\$ 12,849,803		0.71%	100%	8.96%	\$ 1,151,674	\$ 14,001,478
12	Total Primary Voltage		1,541,748,143	\$ 112,325,809					\$ 10,067,293	\$ 122,393,102
13										
14	Campus Rate	40	616,525,728	\$ 38,977,288				4.64%	\$ 1,809,708	\$ 40,786,996
15										
16	Total High Voltage	46 / 49	559,456,743	\$ 31,895,919		1.77%	100%	8.96%	\$ 2,858,698	\$ 34,754,617
17										
18	Schedule 449	449	2,114,957,127	\$ 8,667,087		0.48%	0%	0.00%	\$ -	\$ 8,667,087
19										
20	Lighting	50-59	79,343,268	\$ 15,450,314		0.86%	75%	6.72%	\$ 1,038,560	\$ 16,488,874
21										
22	Firm Resale	005	155,517,683	\$ 1,142,423		0.06%	100%	8.96%	\$ 102,391	\$ 1,244,813
23										
24	Total Sales		23,546,476,783	\$ 1,838,055,072	\$ 165,161,545	100.00%		8.99%	\$ 165,161,545	\$ 2,003,216,617

26	Average Increase Before Schedule 40	100%	8.986%
27	Average Increase After Schedule 40		9.080%
28	Adjustment to Average Increase for Unequal Allocation of Increase		0.987095293
29	Average Increase After Schedule 40 adjusted for Unequal Allocation of Increase		<b>8.963%</b>

31	Proposed Increase, All Classes, DWH-5	\$ 174,819,117
32	Proposed Increase Change, DWH-11 vs. DWH-5	\$ (9,657,572)
33	<b>% Decrease, DWH-11 vs. DWH-5</b>	<b>-5.5%</b>

Schedule 40 Rate Spread Calculation		
36	Energy Increase, DWH-5	\$ 1,669,354
37	Demand Increase, DWH-5	\$ 815,872
38	Total Demand & Energy Increase, DWH-5	\$ 2,485,225
39	Total Demand & Energy Increase, DWH-11 vs. DWH-5	\$ (137,292)
40	Total Increase, DWH-5	\$ 1,947,000
41	Total Increase, DWH-9	\$ 1,809,708