

Substitute Seventeenth Revision Sheet 1
Canceling

WN U-28

Substitute Sixteenth Revision Sheet 1

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

\$9.00 Basic Charge, plus		
First	800 kWh	8.832¢ per kWh
Next	700 kWh	10.381¢ per kWh
All over	1500 kWh	12.286¢ per kWh

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Minimum Charge: \$9.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, Colstrip Schedule 99 and Decoupling Mechanism Schedule 75.

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Substitute Seventeenth Revision Sheet 11
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Substitute Sixteenth Revision Sheet 11

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$21.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 12.056¢ per kWh

All Over 3650 kWh 8.773¢ per kWh

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Demand Charge:

No charge for the first 20 kW of demand.

\$7.50 per kW for each additional kW of demand.

(I)

Minimum:

\$21.00 for single phase service and \$28.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

(I)

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, Colstrip Schedule 99 and Decoupling Mechanism Schedule 75.

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AVISTA CORPORATION
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SCHEDULE 13

OPTIONAL COMMERCIAL ELECTRIC VEHICLE RATE – GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers taking service for electric vehicle charging stations that are separately metered and must serve electric commercial fleet vehicles moving persons or commercial goods, workplace charging for employees, visitors, or the general public.

In the case of public DC fast charging sites, these must be broadly available to the general public and must include at least one direct current (DC) fast charger as defined in the special conditions below.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

MONTHLY BILLING:

Customers taking service under this Schedule shall be billed as follows:

Basic Charge	\$21.00	(I)
On-Peak Energy Charge, per on-peak kWh:	21.637¢	(I)
Off-Peak Energy Charge, per off-peak kWh:	8.653¢	(I)
Minimum:		
\$21.00 for single phase service and \$28.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.		(I)

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, Colstrip Schedule 99 and Decoupling Mechanism Schedule 75 and all other applicable tariff adjustment filings in effect. (N)
(N)
(N)

On-Peak Period: The kWh shown by or computed from the readings of the Company's energy meter during on-peak hours. The on-peak period is:

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Substitute Sixteenth Revision Sheet 21

AVISTA CORPORATION
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SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	8.177¢ per kWh	(I)
All Over	250,000 kWh	7.361¢ per kWh	(I)

Demand Charge:

\$600.00 for the first 50 kW of demand or less. (I)

\$7.50 per kW for each additional kW of demand. (I)

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations. (I)

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, Colstrip Schedule 99 and Decoupling Mechanism Schedule 75. (N)

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 23

OPTIONAL COMMERCIAL ELECTRIC VEHICLE RATE – LARGE GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers taking service for electric vehicle charging stations that are separately metered and must serve electric commercial fleet vehicles moving persons or commercial goods, workplace charging for employees, visitors, or the general public.

In the case of public DC fast charging sites, these must be broadly available to the general public and must include at least one direct current (DC) fast charger as defined in the special conditions below.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

MONTHLY BILLING:

Customers taking service under this Schedule shall be billed as follows:

Basic Charge	\$600.00	(I)
On-Peak Energy Charge, per on-peak kWh:	16.130¢	(I)
Off-Peak Energy Charge, per off-peak kWh:	6.274¢	(I)

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, Colstrip Schedule 99 and Decoupling Mechanism Schedule 75.

On-Peak Period: The kWh shown by or computed from the readings of the Company's energy meter during on-peak hours. The on-peak period is:

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Substitute Sixteenth Revision Sheet 25

AVISTA CORPORATION
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SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVa. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 kVa for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVa in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVa. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.814¢ per kWh	(l)
Next	5,500,000 kWh	5.221¢ per kWh	(l)
All Over	6,000,000 kWh	4.260¢ per kWh	(l)

Demand Charge:

\$30,650.00 for the first 3,000 kVa of demand or less.
\$8.30 per kVa for each additional kVa of demand.

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVa of demand per month.
- 2) 60 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.52 per kVa of demand per month.
- 3) 115 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.93 per kVa of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

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Substitute Thirteenth Revision Sheet 25A
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Substitute Twelfth Revision Sheet 25A

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$987,810

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average kVa supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVa, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Colstrip Schedule 99.

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Substitute Seventeenth Revision Sheet 31
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Substitute Sixteenth Revision Sheet 31

AVISTA CORPORATION
dba Avista Utilities

**SCHEDULE 31
PUMPING SERVICE - WASHINGTON**
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$21.00 Basic Charge, plus

Energy Charge:

First 85 kWh per kW of demand

11.188¢ per kWh

Next 80 kWh per kW of demand but
not more than 3,000 kWh

11.188¢ per kWh

All additional kWh

8.152¢ per kWh

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Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kW, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, Colstrip Schedule 99 and Decoupling Mechanism Schedule 75.

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Substitute Sixteenth Revision Sheet 41
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Substitute Fifteenth Revision Sheet 41

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Wood	
	<u>Pole</u>	
	<u>Code</u>	<u>Rate</u>

Single Mercury Vapor

7000	411	\$ 17.07
20000	611	29.56

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Sixth Revision Sheet 41A
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Fifth Revision Sheet 41A

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 41A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Colstrip Schedule 99.

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Substitute Sixteenth Revision Sheet 42
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Substitute Fifteenth Revision Sheet 42

AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 42
 COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Standard		Pedestal Base		Metal Standard Pole Facility Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Closed to new installations effective May 1, 2018)								
(Nominal Rating in Watts)								
50W					234#	14.68		
100W	431/435	14.90	432	27.84	433	27.84	436	16.90
100W	421*	25.85			434#	15.70		
200W	531/535	20.72	532	37.26	533	37.26	536	25.17
250W	631	25.23			633	41.79	636	29.68
400W	831/835	29.41						
<u>Double High-Pressure Sodium Vapor</u> (Closed to new installations effective May 1, 2018)								
(Nominal Rating in Watts)								
200W	541	45.90						
400W			842	98.54				
#Decorative Curb								
*Underground Installation								
**Capital Only								
Decorative Sodium Vapor								
100W (Granville)		no pole			474*	27.36		
100W (Post Top)					484*	26.04		
100W (Kim Light)		no pole	438	15.70				
+16' Fiberglass Pole								

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Substitute Tenth Revision Sheet 42A
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Substitute Ninth Revision Sheet 42A

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Standard		Pedestal Base		Metal Standard Pole Facility Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u> (Nominal Rating in Watts)								
70W	431/435L	14.90	432L	27.84	433L	27.84	436L	16.90
70W	421L*	25.85			434L#	15.70		
107W	531/535L	20.72	532L	37.26	533L	37.26	536L	25.17
107W			522L*	63.15				
248W	831/835L	29.41	832L	55.73			836L	37.60
<u>Double Light Emitting Diode (LED)</u> (Nominal Rating in Watts)								
70W	441L	28.59	442L	43.36				
107W	541L	45.90	542L	63.15			546L	50.34
248W			842L	98.54				
#Decorative Curb								
*Underground Installation								
Decorative Sodium Vapor								
70W (Granville)			475L	21.00	474L*	27.36		
70W (Post Top)					484L*	26.04		
70W (30ft Fiberglass Pole)			494L	28.79				
107W (35ft Fiberglass Pole)			594L	31.72				
+16' Fiberglass Pole								
TIB Capital Offset			70W	4.92	107W	5.21	248W	7.46

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **11.252%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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Third Revision Sheet 42B
Canceling

WN U-28

Second Revision Sheet 42B

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42B - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Conversion of prior Company owned lighting technology to current lighting standards will be done at the expense of the Company.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Colstrip Schedule 99.

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Substitute Sixteenth Revision Sheet 44
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Substitute Fifteenth Revision Sheet 44

AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 44
 CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
 WASHINGTON
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W	435	\$ 8.05	431	\$ 8.05	432	\$ 8.05	433	\$8.05
200W	535	12.53	531	12.53	532	12.53	533	12.53
250W	635	14.57						
310W	735	17.10			732	17.10		
400W	835	21.95	831	21.95				

Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

400W 845 41.14

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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AVISTA CORPORATION
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SCHEDULE 44A - continued

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98, and Colstrip Schedule 99.

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Substitute Seventeenth Revision Sheet 45
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AVISTA CORPORATION
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SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	\$ 7.49	419	\$ 5.07
10000	515	10.35		
20000#	615	16.00	618	\$ 9.46
35000	715	25.97		

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#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Colstrip Schedule 99

(N)

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Issued December 14, 2022

Effective December 21, 2022

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 By

Patrick Ehrbar, Director of Regulatory Affairs



Substitute Seventeenth Revision Sheet 46
 Canceling

WN U-28 2nd Substitute Sixteenth Revision Sheet 46

AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire				
	Dusk to Dawn Service		Dusk to 11:00 p.m. Service		
	Code	Rate	Code	Rate	
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)					
70W	335	\$ 3.80			(I)
100W	435	5.38			
150W	935	7.39			
200W	535	9.90			
250W	635	11.93			
310W	735	14.39			
400W	835	18.26			(I)
<u>LED</u>					
			499	2.98	(I)
01 – 10W	005L	\$0.23			
11 – 20W	015L	0.56			
21 – 30W	025L	1.02			
31 – 40W	035L	1.46			
41 – 50W	045L	1.81			
51 – 60W	055L	2.25			
61 – 70W	065L	2.60			
71 – 80W	075L	3.04			
81 – 90W	085L	3.50			
91 – 100W	095L	3.84			
101 – 110W	105L	4.28			(I)

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 46A – Continued

MONTHLY RATE:

<u>Fixture & Size (Lumens)</u>	<u>Per Luminaire</u>	
	<u>Dusk to Dawn Service Code</u>	<u>Rate</u>
111 - 120W	115L	\$4.63
121 - 130W	125L	5.07
131 - 140W	135L	5.54
141 - 150W	145L	5.87
151 - 160W	155L	6.33
161 - 170W	165L	6.66
171 - 180W	175L	7.11
181 - 190W	185L	7.56
191 - 200W	195L	7.90
201 - 225W	212L	8.69
226 - 250W	237L	9.71

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SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Colstrip Schedule 99.

(N)

(N)

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WN U-28

Substitute Sixteenth Revision Sheet 47
 Canceling
 Substitute Fifteenth Revision Sheet 47

AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 47

AREA LIGHTING - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	\$ 17.42	\$ 20.88	\$29.69
Luminaire and Standard:			
30-foot wood pole	21.74	25.24	34.08
Galvanized steel standards:			
25 foot		31.87	40.65
30 foot	29.72	33.23	42.02

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Substitute Seventeenth Revision Sheet 47A
 Canceling

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Substitute Sixteenth Revision Sheet 47A

AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 47A - Continued

High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

(Nominal Rating in Watts)		Charge per Unit			
		<u>100</u>	<u>200</u>	<u>400</u>	<u>250*</u>
Luminaire (on existing standard)	\$15.15	\$21.51	\$29.71	\$24.43	(I)
20 foot fiberglass pole	22.18				
35 foot wood pole	22.18	29.89	38.20		
25 foot steel pole		32.51			
30 foot steel pole		37.52			
30 foot steel pole w/2 arms		63.59			
35 foot wood pole	7.01				

Decorative Sodium Vapor
 100W Kim Light 31.91 (I)

*Floodlight

Light Emitting Diode (LED)

(Nominal Rating in Watts)		Charge per Unit		
		<u>70</u>	<u>107</u> <u>248</u>	
Luminaire (on existing standard)	\$15.15	\$21.51	\$29.71	(I)
20 foot fiberglass pole	22.18			
30 foot fiberglass pole	29.00			
35 foot fiberglass pole		31.95		
35 foot wood pole	22.18	29.89	38.20	
25 foot steel pole		32.51		
30 foot steel pole		37.52		
30 foot steel pole pedestal base	31.16	29.89	38.08	
30 foot steel pole w/2 arms		63.59		
35 foot direct buried steel pole	31.16			

Decorative LED
 70W Kim Light 31.91
 125W Floodlight (Existing Standard) 16.81
 125W Floodlight (40ft Wood Pole) 23.83
 70W Granville (16ft Decorative Pole) 33.02
 70W Post Top (16ft Decorative Pole) 31.50
 248W Luminaire (Capital Only) 19.91 (I)

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Substitute Fourth Revision Sheet 47B
Canceling

WN U-28

Substitute Third Revision Sheet 47B

AVISTA CORPORATION
dba Avista Utilities

Custom Area Light Calculation

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 47 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of **11.252%**.

Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

(I)

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Tax Customer Credit Schedule 76, Residual Tax Customer Credit Schedule 78, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Colstrip Schedule 99.

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Substitute Fifth Revision Sheet 75D
canceling

WN U-28

Fourth Revision Sheet 75D

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 75D

DECOUPLING MECHANISM – ELECTRIC (continued)

EARNINGS TEST:

The Mechanism is subject to an Earnings Test. The Company will perform an annual earnings test as follows:

If the annual commission basis report for a gas or electrical company demonstrates that the reported rate of return on rate base of the company for the 12-month period ending as of the end of the period for which the annual commission basis report is filed is more than 0.5 percent higher than the rate of return (7.03 percent) authorized by the commission in the multiyear rate plan for such a company, the company shall defer all revenues that are in excess of 0.5 percent higher than the rate of return authorized by the commission (or revenues above 7.53 percent rate of return) for refunds to customers or another determination by the commission in a subsequent adjudicative proceeding.

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WN U-28

Substitute Original Sheet 78

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 78

RESIDUAL TAX CUSTOMER CREDIT - WASHINGTON

(N)

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Tax Customer Credit shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service.

This rate credit is designed to reflect the remaining incremental benefits attributable to a change in accounting for federal income tax expense from the normalization method to the flow-through method for certain "non-protected" plant basis adjustments.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be decreased by the following amounts:

Schedule 1 & 2	\$0.00509 per kWh
Schedule 11, 12 & 13	\$0.00000 per kWh
Schedule 21, 22 & 23	\$0.00000 per kWh
Schedule 25	\$0.00000 per kWh
Special Contact	\$0.00000 per kWh
Schedule 31 & 32	\$0.00448 per kWh
Schedules 41-48	\$0.02038 per kWh

TERM:

The Tax Customer Credit will be in effect for the period from December 21, 2022 through December 20, 2024. Any additional balance at the end of this term will be recovered in a future rate proceeding or Schedule 76.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

(N)

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Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 92

LOW-INCOME RATE ASSISTANCE PROGRAM

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. The rate adjustment assessed for the Low-Income Rate Assistance Program (LIRAP) shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This rate adjustment is designed to recover costs incurred by the Company associated with providing bill assistance to low-income customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1 & 2	\$0.00179 per kWh	(I)
Schedule 11, 12 & 13	\$0.00260 per kWh	
Schedule 21, 22 & 23	\$0.00186 per kWh	
Schedule 25 First 500,000 kWh	\$0.00118 per kWh	
Schedule 25 Next 5,500,000 kWh	\$0.00118 per kWh	
Schedule 25 All Over 6,000,000 kWh	\$0.00000 per kWh	
Schedule 31 & 32	\$0.00162 per kWh	
Schedules 41-48	2.10% of base rates	(I)

ANNUAL TRUE-UP:

On or before September 15 the Company may file to adjust rates collected for the necessary program revenue with an effective date of November 1.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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Eighth Revision Sheet 98
canceling
Seventh Revision Sheet 98

WN U-28

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 98

RENEWABLE ENERGY CREDIT REVENUE MECHANISM - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Renewable Energy Credit Revenue Mechanism shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service.

This rebate will be based on the projected net REC revenues for the July 2022 through June 2023 time period, as well as a true-up of the amortization of the prior rebate in effect from July 1, 2021 through June 30, 2022. Interest on the deferred balance will accrue at the after-tax cost of capital interest rate (6.654%) from the Company's most recent approved general rate case (UE-200900). The revenue conversion factor used in the development of the rates set forth below will be from the Company's most recent approved general rate case (UE-200900).

MONTHLY RATE:

The rate spread is based on the generation allocation factor E02 from the Company's most recent approved general rate case (UE-200900). The energy charges of the individual rate schedules are to be decreased by the following amounts:

Schedules 1 & 2	0.062¢ per kWh
Schedules 11, 12 & 13	0.060¢ per kWh
Schedules 21, 22 & 23	0.066¢ per kWh
Schedules 25 & 25l	0.062¢ per kWh
Schedules 31 & 32	0.061¢ per kWh
Schedules 41 – 48	0.071¢ per kWh

TERM:

On or before June 15, every year, the Company will file to adjust rates with an effective date of August 1.

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SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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WN U-28

Original Sheet 99

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 99

COLSTRIP TRACKER - WASHINGTON

(N)

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This rate shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service.

This rate is designed to recover Avista's Units 3 and 4 costs (exclusive of transmission investment and those costs included in the Energy Recovery Mechanism), including operating and maintenance and other expenses, depreciation expense, decommissioning and remediation costs, and return on rate base.

MONTHLY RATE:

The charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1 & 2	\$0.00654 per kWh
Schedule 11, 12 & 13	\$0.00323 per kWh
Schedule 21, 22 & 23	\$0.00253 per kWh
Schedule 25	\$0.00092 per kWh
Special Contact	\$0.00059 per kWh
Schedule 31 & 32	\$0.00575 per kWh
Schedules 41-48	\$0.02620 per kWh

TERM:

Before November 1, every year, the Company will file to adjust rates to reflect the remaining investment in Colstrip with an effective date of January 1.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

(N)

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By

Patrick Ehrbar,

Director of Regulatory Affairs



Special Contract
Exhibit B - Rate Design

	Schedule 25			Special Contract			Revised Base Rate With Colstrip
	Present Base Tariff Sch. Rate	Billing Determinants	Present Base Revenue	Proposed Special Contract Rate	Billing Determinants	Proposed Special Contract Rate	
Extra Large Special Contract							
Energy Charge:							
First 500,000 kWhs	\$0.04662	6,000,000 \$	279,720	\$0.04782	6,000,000 \$	286,920	\$0.04723
500,000 - 6,000,000 kWhs	\$0.04195	66,000,000 \$	2,768,700	\$0.04303	66,000,000 \$	2,839,980	\$0.04244
All over 6,000,000 kWhs	\$0.03587	387,738,120 \$	13,908,166	\$0.03679	387,738,120 \$	14,264,885	\$0.03620
Demand Charge:							
3,000 kva or less	\$30,650	12 \$	367,800	\$30,650	12 \$	367,800	\$30,650
Over 3,000 kva	\$8.30/kva	703,831 \$	5,841,800	\$8.30/kva	703,831 \$	5,841,800	\$8.30/kva
Primary Volt. Discount							
11 - 60 kv	\$0.20/kva	0 \$	-	\$0.20/kva	0 \$	-	\$0.20/kva
60 - 115 kv	\$1.52/kva	119,510.13 \$	(181,655)	\$1.52/kva	119,510 \$	(181,655)	\$1.52/kva
115 or higher kv	\$1.93/kva	627,781.55 \$	(1,211,618)	\$1.93/kva	627,782 \$	(1,211,618)	\$1.93/kva
Total Present Revenue			\$ 21,772,912	Total Proposed Revenue		\$ 22,208,112	

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Natural Gas

Tariff Sheets

WN U-29

Substitute Eighteenth Revision Sheet 101
Canceling
Substitute Seventeenth Revision Sheet 101

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic Charge

\$9.50

Charge Per Therm:

First 70 therms	\$0.49893
Over 70 therms	\$0.64844
Minimum Charge:	\$9.50

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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

(N)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

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Substitute Eighteenth Revision Sheet 111
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WN U-29

Substitute Seventeenth Revision Sheet 111

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	\$0.64360	(I)
Next	800 therms	\$0.38312	(I)
Next	9,000 therms	\$0.29203	(I)
Next	15,000 therms	\$0.24917	(I)
All Over	25,000 therms	\$0.17480	(I)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

Minimum Charge: \$128.72, unless a higher minimum is required under contract to cover special conditions.

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Substitute Eighteenth Revision Sheet 112
Canceling

Substitute Seventeenth Revision Sheet 112

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	\$0.64360
Next	800 therms	\$0.38312
Next	9,000 therms	\$0.29203
Next	15,000 therms	\$0.24917
All Over	25,000 therms	\$0.17480

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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 175 – Decoupling Rate Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

(N)

Minimum Charge: \$128.72, unless a higher minimum is required under contract to cover special conditions.

(I)

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Substitute Third Revision Sheet 116
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Substitute Second Revision Sheet 116

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 116

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 30,000 therms of natural gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

First	200 therms	\$0.64360
Next	800 therms	\$0.38312
Next	9,000 therms	\$0.29203
Next	15,000 therms	\$0.24917
All Over	25,000 therms	\$0.17480

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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 175 – Decoupling Mechanism
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

(N)

MONTHLY MINIMUM CHARGE:

\$128.72, unless a higher minimum is required under contract to cover special conditions.

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Substitute Eighteenth Revision Sheet 131
Canceling

WN U-29

Substitute Seventeenth Revision Sheet 131

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	\$0.29933	(I)
Next	15,000 therms	\$0.24029	(I)
Next	25,000 therms	\$0.22579	(I)
All Over	50,000 therms	\$0.20174	(I)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission;

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

(N)

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Substitute Eighth Revision Sheet 131A
Canceling

WN U-29

Substitute Seventh Revision Sheet 131A

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 131A - continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.29723 per therm.**

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TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. Avista ("Company") will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company's Schedule 182, "Plan for Natural Gas Service Curtailment."

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company's meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company's sole discretion, it may grant a Customer's request to transfer to a firm sales service schedule with less than ninety (90) days' notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista's sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.

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By

Patrick Ehrbar, Director of Regulatory Affairs



Substitute Eighteenth Revision Sheet 132
Canceling

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Substitute Seventeenth Revision Sheet 132

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	\$0.29933	(I)
Next	15,000 therms	\$0.24029	(I)
Next	25,000 therms	\$0.22579	(I)
All Over	50,000 therms	\$0.20174	(I)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

(N)

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Substitute Eighth Revision Sheet 132A
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Substitute Seventh Revision Sheet 132A

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 132A – continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.29723 per therm.**

(I)

TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. Avista ("Company") will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company's Schedule 182, "Plan for Natural Gas Service Curtailment."

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company's meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company's sole discretion, it may grant a Customer's request to transfer to a firm sales service schedule with less than ninety (90) days' notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista's sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.

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Substitute Seventeenth Revision Sheet 146

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$700.00 Basic Charge, plus

First	20,000 therms	\$0.12256
Next	30,000 therms	\$0.10904
Next	250,000 therms	\$0.09832
Next	200,000 therms	\$0.09093
All Over	500,000 therms	\$0.06834

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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 192 – Low Income Rate Assistance Adjustment

(N)

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.10904 per therm.**

(I)

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Fourth Revision Sheet 151A
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Substitute Third Revision Sheet 151A

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 151A - Continued

EXTENSION RULES:

Before the start of construction, the Customer must submit a written application for service and pay an extension cost to the Company which is computed as follows:

- Line Extension Cost
- Cost Reductions
- Allowance
- = Extension cost

1) "Line Extension Cost" is the Company's estimate of the cost of furnishing and installing natural gas facilities.

2) "Cost Reduction" is a decrease allowed when the Company allows the Customer to do some of the work (i.e., constructing the ditch). All facilities provided by the Customer must meet the Company's specifications.

3) "Allowance" is a credit to each new Customer.

The allowance for Schedules 111/112/116 will be determined in the same manner as for Schedule 101, but will be divided by the average usage for those schedules, individually, to determine a per therm allowance rate.

ALLOWANCE

2023

Schedule 101/102 Customer:	\$994	
Schedule 111/112/116 Customer:	\$0.64 per first year therm (as calculated by Avista)	

(N)
(R)
(R)

2024

Schedule 101/102 Customer:	\$524	
Schedule 111/112/116 Customer:	\$0.34 per first year therm (as calculated by Avista)	

(N)

2025 and beyond:

Schedule 101/102 Customer:	\$0.00	
Schedule 111/112/116 Customer:	\$0.00 per first year therm (as calculated by Avista)	

(N)

Schedules 131, 132 & 146: Calculated on a case-by-case basis by Avista

EXCEPTION: The Company will not grant an immediate Allowance if the Company, in its sole judgment, determines that the load will be in service less than five years.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 175D
DECOUPLING MECHANISM – NATURAL GAS

EARNINGS TEST:

The Mechanism is subject to an Earnings Test. The Company will perform an annual earnings test as follows:

If the annual commission basis report for a gas or electrical company demonstrates that the reported rate of return on rate base of the company for the 12-month period ending as of the end of the period for which the annual commission basis report is filed is more than 0.5 percent higher than the rate of return (7.03 percent) authorized by the commission in the multiyear rate plan for such a company, the company shall defer all revenues that are in excess of 0.5 percent higher than the rate of return authorized by the commission (or revenues above 7.53 percent rate of return) for refunds to customers or another determination by the commission in a subsequent adjudicative proceeding.

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Substitute Original Sheet 178

AVISTA CORPORATION
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SCHEDULE 178

RESIDUAL TAX CUSTOMER CREDIT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available. This Tax Customer Credit shall be applicable to all retail customers taking service under Schedules 101, 102, 111, 112, 116, 131, 132, and 146.

This rate credit is designed to reflect the remaining incremental benefits attributable to a change in accounting for federal income tax expense from the normalization method to the flow-through method for certain "non-protected" plant basis adjustments.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be decreased by the following amounts:

Schedule 101 & 102	\$0.03587 per Therm
Schedule 111, 112 & 116	\$0.01874 per Therm
Schedule 131 & 132	\$0.01267 per Therm
Schedule 146	\$0.00606 per Therm

TERM:

The Tax Customer Credit will be in effect for the period from December 21, 2022 through December 20, 2024. Any additional balance at the end of this term will be recovered in a future rate proceeding or Schedule 176.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

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(N)

(N)

Fourteenth Revision Sheet 192

Canceling

Thirteenth Revision Sheet 192

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 192

LOW-INCOME RATE ASSISTANCE PROGRAM

APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available. The rate adjustment assessed for the Low-Income Rate Assistance Program (LIRAP) shall be applicable to all retail customers taking service under Schedules 101, 102, 111, 112, 116, 131, 132 and 146. This rate adjustment is designed to recover costs incurred by the Company associated with providing bill assistance to low-income customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 101 & 102	\$0.02929 per Therm	(I)
Schedule 111, 112 & 116	\$0.02456 per Therm	(I)
Schedule 131 & 132	\$0.02156 per Therm	(I)
Schedule 146	\$0.00118 per Therm	

ANNUAL TRUE-UP:

On or before September 15th, every year, the Company may file to adjust rates collected for the necessary program revenue with an effective date of November 1. (C)
(C)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

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