

**EXHIBIT NO. \_\_\_(JKP-21)  
DOCKET NO. UE-072300/UG-072301  
2007 PSE GENERAL RATE CASE  
WITNESS: JANET K. PHELPS**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**PUGET SOUND ENERGY, INC.,**

**Respondent.**

**Docket No. UE-072300  
Docket No. UG-072301**

**FOURTH EXHIBIT (NONCONFIDENTIAL) TO THE  
PREFILED REBUTTAL TESTIMONY OF  
JANET K. PHELPS  
ON BEHALF OF PUGET SOUND ENERGY, INC.**

**JULY 3, 2008**

Puget Sound Energy  
Estimated Monthly Bill Impacts Assuming 60 Percent Load Factor  
Schedule 41  
Current and Proposed Rates

	Existing Rates	Proposed Rates
Basic Charge	\$ 80.00	\$ 120.00
Delivery Demand Charge	\$ 0.70	\$ 1.50
Gas Supply Demand Charge	\$ 1.05	\$ 1.05
Total Demand Charge	\$ 1.75	\$ 2.55
Delivery Charge		
First 5,000	\$ 0.15968	\$ 0.09816
Over 5,000	\$ 0.13030	\$ 0.08010
Minimum Delivery Charge	\$ 79.84	\$ 88.34
Gas Cost (Schedule 101)	\$ 0.76335	\$ 0.76291
Def. Account Adj (Schedule 106)	\$ (0.08035)	\$ (0.08030)
Gas Conservation (Schedule 120)	\$ 0.00792	\$ 0.00792
Low Income (Schedule 129)	\$ 0.00197	\$ 0.00197
Subtotal Volumetric Charges		
First 5,000	\$ 0.85257	\$ 0.79066
Over 5,000	\$ 0.82319	\$ 0.77260

Estimated Impacts of Proposed Rates

Monthly Consumption (Therms)	Monthly Demand (Therms) (1)	Revenue at Existing Rates	Revenue at Proposed Rates	Revenue Change	Percent Change	Number Of Customers (2)	Percent Of Customers (2)	Cumulative Percent (2)
500	28	\$ 555.29	\$ 625.99	\$ 70.70	12.7%	41	4%	4%
1,000	56	\$ 1,030.57	\$ 1,053.46	\$ 22.89	2.2%	209	23%	27%
2,000	111	\$ 1,979.39	\$ 1,984.37	\$ 4.98	0.3%	244	27%	54%
3,000	167	\$ 2,929.96	\$ 2,917.83	\$ (12.13)	-0.4%	149	16%	70%
4,000	222	\$ 3,878.78	\$ 3,848.74	\$ (30.04)	-0.8%	78	8%	79%
5,000	278	\$ 4,829.35	\$ 4,782.20	\$ (47.15)	-1.0%	38	4%	83%
10,000	556	\$ 9,431.80	\$ 9,354.10	\$ (77.70)	-0.8%	76	8%	91%
20,000	1,111	\$ 18,634.95	\$ 18,495.35	\$ (139.60)	-0.7%	53	6%	97%
25,000	1,389	\$ 23,237.40	\$ 23,067.25	\$ (170.15)	-0.7%	8	1%	98%
50,000	2,778	\$ 46,247.90	\$ 45,924.20	\$ (323.70)	-0.7%	18	2%	100%
100,000	5,556	\$ 92,268.90	\$ 91,638.10	\$ (630.80)	-0.7%	4	0%	100%

(1) Demand assumes fixed load factor of 60 percent at all consumption levels.

(2) Count and percent of customers whose average monthly consumption is in the block ending with the indicated consumption. For example, 23 percent of customers' average monthly consumption is between 500 and 1,000 therms.