

**EXH. CLS-5  
DOCKET UE-191037  
COLSTRIP UNIT 4 SALE  
WITNESS: CINDY L. SONG**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**In the Matter of the Application of**

**PUGET SOUND ENERGY**

**For an Order Authorizing the Sale of  
All of Puget Sound Energy's Interests  
in Colstrip Unit 4 and Certain of Puget  
Sound Energy's Interests in the  
Colstrip Transmission System**

**Docket UE-191037**

**FOURTH EXHIBIT (NONCONFIDENTIAL) TO THE  
PREFILED DIRECT TESTIMONY OF**

**CINDY L. SONG**

**ON BEHALF OF PUGET SOUND ENERGY**

**FEBRUARY 19, 2020**

**PSE Quantitative Analysis Comparing "Business  
as Usual" Scenario and the "Proposed Sale" Scenario  
(August 29, 2019)**

Line	(A)	(B)		(C)	
		Scenario 1		Scenario 2	
		No hedging		Hedge 95MW	
1	<b>Cost (\$ in millions)</b>				
2	Colstrip unit 4 continuing operations		\$209 M		\$209 M
3	90MW 5-year PPA + 95MW replacement		\$115 M		\$148 M
4	<b>Proposed Sale Benefit</b>		<b>\$94 M</b>		<b>\$61 M</b>
5					
6	<b>Cost (\$/MWh)</b>				
7	Colstrip unit 4 continuing operations		\$45.4/MWh		\$45.4/MWh
8	90MW 5-year PPA + 95MW replacement		\$24.9/MWh		\$31.7/MWh
9	<b>Proposed Sale Benefit (\$/MWh)</b>		<b>\$20.6/MWh</b>		<b>\$13.7/MWh</b>

**PSE Quantitative Analysis Comparing "Business as Usual" Scenario and the "Proposed Sale" Scenario**  
Five-Year Comparison

Line	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	<b>Scenario 1 - no hedging</b>						
		<b>Present Value</b>					
1	<b>Cost (\$ in millions)</b>						
2	Colstrip unit 4 continuing operations	\$209 M	\$51 M	\$51 M	\$50 M	\$51 M	\$52 M
3	90MW 5-year PPA + 95MW replacement	\$115 M	\$30 M	\$29 M	\$26 M	\$26 M	\$28 M
4	<b>Proposed Sale Benefit</b>	<b>\$94 M</b>	<b>\$21 M</b>	<b>\$22 M</b>	<b>\$24 M</b>	<b>\$25 M</b>	<b>\$24 M</b>
5							
6	<b>Cost (\$/MWh)</b>	<b>Average</b>					
7	Colstrip unit 4 continuing operations	\$45.4/MWh	\$40.9/MWh	\$42.0/MWh	\$45.9/MWh	\$48.7/MWh	\$49.6/MWh
8	90MW 5-year PPA + 95MW replacement	\$24.9/MWh	\$24.2/MWh	\$24.0/MWh	\$24.0/MWh	\$25.1/MWh	\$26.9/MWh
9	<b>Proposed Sale Benefit (\$/MWh)</b>	<b>\$20.6/MWh</b>	<b>\$16.7/MWh</b>	<b>\$18.0/MWh</b>	<b>\$21.8/MWh</b>	<b>\$23.7/MWh</b>	<b>\$22.6/MWh</b>
10							
	<b>Scenario 2 - hedge 95MW</b>						
		<b>Present Value</b>					
14	<b>Cost (\$ in millions)</b>						
15	Colstrip unit 4 continuing operations	\$209 M	\$51 M	\$51 M	\$50 M	\$51 M	\$52 M
16	90MW 5-year PPA + 95MW replacement	\$148 M	\$39 M	\$38 M	\$34 M	\$33 M	\$34 M
17	<b>Proposed Sale Benefit</b>	<b>\$61 M</b>	<b>\$12 M</b>	<b>\$13 M</b>	<b>\$16 M</b>	<b>\$18 M</b>	<b>\$18 M</b>
18							
19	<b>Cost (\$/MWh)</b>	<b>Average</b>					
20	Colstrip unit 4 continuing operations	\$45.4/MWh	\$40.9/MWh	\$42.0/MWh	\$45.9/MWh	\$48.7/MWh	\$49.6/MWh
21	90MW 5-year PPA + 95MW replacement	\$31.7/MWh	\$31.4/MWh	\$31.5/MWh	\$31.4/MWh	\$31.8/MWh	\$32.7/MWh
22	<b>Proposed Sale Benefit (\$/MWh)</b>	<b>\$13.7/MWh</b>	<b>\$9.5/MWh</b>	<b>\$10.6/MWh</b>	<b>\$14.5/MWh</b>	<b>\$17.0/MWh</b>	<b>\$16.9/MWh</b>

## Colstrip Unit 4 Continuing Operations

Line	\$ in millions	12-month ending			
		May 2021	May 2022	May 2023	May 2025
1	PSE's share of unit 4 capacity	185 MW	185 MW	185 MW	185 MW
2	PSE's take (MWh)	1,245,946	1,213,384	1,090,446	1,048,754
3	Net capacity factor	77%	75%	67%	65%
4					
5	<b>Colstrip unit 4 operating cost</b>				
6	Fixed operating expenses	\$14 M	\$13 M	\$12 M	\$13 M
7	Capital	\$3 M	\$3 M	\$3 M	\$3 M
8	Coal fixed	\$14 M	\$15 M	\$15 M	\$15 M
9	Dispatch cost	\$17 M	\$18 M	\$18 M	\$18 M
10	<b>Colstrip unit 4 operating cost</b>	<b>\$48 M</b>	<b>\$48 M</b>	<b>\$48 M</b>	<b>\$49 M</b>
11					
12	<b>PSE Expense</b>				
13	Property Tax	\$3 M	\$3 M	\$3 M	\$3 M
14	<b>Total PSE Expense</b>	<b>\$3 M</b>	<b>\$3 M</b>	<b>\$3 M</b>	<b>\$3 M</b>
15					
16	<b>Total cost (line 10 + 14)</b>	<b>\$51 M</b>	<b>\$51 M</b>	<b>\$50 M</b>	<b>\$52 M</b>
17					
18	Dispatch cost (line 9 / 2)	\$13.6/MWh	\$14.8/MWh	\$16.5/MWh	\$17.2/MWh
19	Cost \$/MWh (line 16 / 2)	\$40.9/MWh	\$42.0/MWh	\$45.9/MWh	\$49.6/MWh
20					
21	<b>Total cost NPV (line 16)</b>	<b>\$209 M</b>			
22	<b>Cost \$/MWh (5-year average)</b>	<b>\$45.4/MWh</b>			

**Scenario 1 - No Hedging**

Line	\$ in millions	12-month ending				
		May 2021	May 2022	May 2023	May 2024	May 2025
1	<b>90 MW NWE PPA</b>					
2	NWE PPA capacity	90 MW	90 MW	90 MW	90 MW	90 MW
3						
4	Energy (MWh)	606,136	590,295	530,487	509,010	510,205
5	Market price (\$/MWh)	\$23.6/MWh	\$23.0/MWh	\$23.4/MWh	\$24.4/MWh	\$25.4/MWh
6	<b>PPA cost</b>	<b>\$14 M</b>	<b>\$14 M</b>	<b>\$12 M</b>	<b>\$12 M</b>	<b>\$13 M</b>
7						
8	<b>95 MW Replacement</b>					
9	Energy replacement					
10	Replacement energy (MWh)	639,810	623,089	559,959	537,289	538,549
11	Mid-C price (\$/MWh)	\$23.6/MWh	\$23.0/MWh	\$23.4/MWh	\$24.4/MWh	\$25.4/MWh
12	<b>Energy replacement</b>	<b>\$15 M</b>	<b>\$14 M</b>	<b>\$13 M</b>	<b>\$13 M</b>	<b>\$14 M</b>
13						
14	Replacement capacity winter only					
15	Capacity (MW)	95 MW	95 MW	95 MW	95 MW	95 MW
16	Capacity charge	\$12.0/kw-yr	\$12.3/kw-yr	\$12.6/kw-yr	\$12.9/kw-yr	\$13.2/kw-yr
17	<b>Capacity replacement cost</b>	<b>\$1 M</b>	<b>\$1 M</b>	<b>\$1 M</b>	<b>\$1 M</b>	<b>\$1 M</b>
18						
19	<b>Total cost (line 6+12+17)</b>	<b>\$30 M</b>	<b>\$29 M</b>	<b>\$26 M</b>	<b>\$26 M</b>	<b>\$28 M</b>
20						
21	Total capacity	185 MW	185 MW	185 MW	185 MW	185 MW
22	Total energy MWh	1,245,946	1,213,384	1,090,446	1,046,299	1,048,754
23	Cost \$/MWh (line 19 / 22)	\$24.2/MWh	\$24.0/MWh	\$24.0/MWh	\$25.1/MWh	\$26.9/MWh
24						
25	<b>Total cost NPV (line 19)</b>					<b>\$115 M</b>
26	<b>Cost \$/MWh (5-year average)</b>					<b>\$24.9/MWh</b>

**Scenario 2 - Hedge 95MW**

Line	\$ in millions	12-month ending				
		May 2021	May 2022	May 2023	May 2024	May 2025
1	<b>90 MW NWE PPA</b>					
2	NWE PPA capacity	90 MW	90 MW	90 MW	90 MW	90 MW
3						
4	Energy (MWh)	606,136	590,295	530,487	509,010	510,205
5	Market price (\$/MWh)	\$23.6/MWh	\$23.0/MWh	\$23.4/MWh	\$24.4/MWh	\$25.4/MWh
6	<b>PPA cost</b>	<b>\$14 M</b>	<b>\$14 M</b>	<b>\$12 M</b>	<b>\$12 M</b>	<b>\$13 M</b>
7						
8	<b>95 MW Replacement</b>					
9	Energy replacement					
10	Replacement energy (MWh)	639,810	623,089	559,959	537,289	538,549
11	Mid-C price (\$/MWh)	\$37.5/MWh	\$37.5/MWh	\$37.5/MWh	\$37.5/MWh	\$37.5/MWh
12	<b>Energy replacement</b>	<b>\$24 M</b>	<b>\$23 M</b>	<b>\$21 M</b>	<b>\$20 M</b>	<b>\$20 M</b>
13						
14	Replacement capacity winter only					
15	Capacity (MW)	95 MW	95 MW	95 MW	95 MW	95 MW
16	Capacity charge	\$12.0/kw-yr	\$12.3/kw-yr	\$12.6/kw-yr	\$12.9/kw-yr	\$13.2/kw-yr
17	<b>Capacity replacement cost</b>	<b>\$1 M</b>	<b>\$1 M</b>	<b>\$1 M</b>	<b>\$1 M</b>	<b>\$1 M</b>
18						
19	<b>Total cost (line 6+12+17)</b>	<b>\$39 M</b>	<b>\$38 M</b>	<b>\$34 M</b>	<b>\$33 M</b>	<b>\$34 M</b>
20						
21	Total capacity	185 MW	185 MW	185 MW	185 MW	185 MW
22	Total energy MWh	1,245,946	1,213,384	1,090,446	1,046,299	1,048,754
23	Cost \$/MWh (line 19 / 22)	\$31.4/MWh	\$31.5/MWh	\$31.4/MWh	\$31.8/MWh	\$32.7/MWh
24						
25	<b>Total cost NPV (line 19)</b>	<b>\$148 M</b>				
26	<b>Cost \$/MWh (5-year average)</b>	<b>\$31.7/MWh</b>				