

Avista Corp.

2014

WASHINGTON

State Electric Annual Report

(RCW 80.04.080)

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Name of Respondent Avista Corporation	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>mm/dd/yyyy</i> 04-15-2015	Year / Period of Report End of <u>2014 / Q4</u>
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STATEMENT OF UTILITY OPERATING INCOME - WASHINGTON

Instructions

- For each account below, report the amount attributable to the state of Washington based on Washington jurisdictional Results of Operations.
- Provide any necessary important notes regarding this statement of utility operating income in a footnote in the available space at the bottom of this page

Line No.	Account (a)	Refer to Form 1 Page (b)	TOTAL SYSTEM - WASHINGTON	
			Current Year (c)	Prior Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	927,649,209	931,183,366
3	Operating Expenses			
4	Operation Expenses (401)	320-323	577,905,938	601,613,678
5	Maintenance Expenses (402)	320-323	39,837,093	37,759,458
6	Depreciation Expense (403)	336-337	68,718,310	65,413,618
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	-	-
8	Amortization & Depletion of Utility Plant (404-405)	336-337	11,591,719	9,598,960
9	Amortization of Utility Plant Acquisition Adjustment (406)	336-337	31,743	31,743
10	Amort. of Property Losses, Unrecov Plant and Regulatory Study Costs (407)		-	-
11	Amortization of Conversion Expenses (407)		-	-
12	Regulatory Debits (407.3)		2,023,128	6,755,446
13	(Less) Regulatory Credits (407.4)		(5,733,926)	(8,371,931)
14	Taxes Other Than Income Taxes (408.1)	262-263	71,284,640	67,759,564
15	Income Taxes - Federal (409.1)	262-263	(13,225,543)	25,882,061
16	- Other (409.1)	262-263	-	-
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	57,727,290	12,113,614
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	-	-
19	Investment Tax Credit Adjustment - Net (411.4)	266	(147,850)	(153,492)
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-
21	Losses from Disposition Of Utility Plant (411.7)		-	-
22	(Less) Gains from Disposition of Allowances (411.8)		-	-
23	Losses from Disposition of Allowances (411.9)		-	-
24	Accretion Expense (411.10)		-	-
25	TOTAL Utility Operating Expenses (Total of line 4 through 24)		810,012,542	818,402,719
26	Net Utility Operating Income (Total line 2 less 25)		117,636,667	112,780,647

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STATEMENT OF UTILITY OPERATING INCOME - WASHINGTON

Instructions

or in a separate schedule.

3. Explain in a footnote if the previous year's figures are different from those reported in prior reports.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year	Prior Year	Current Year	Prior Year	Current Year	Prior Year	
(e)	(f)	(g)	(h)	(i)	(j)	
						1
680,948,146	696,761,003	246,701,063	234,422,363			2
						3
384,687,482	419,207,803	193,218,456	182,405,875			4
33,185,491	31,754,971	6,651,602	6,004,487			5
57,301,317	54,775,606	11,416,993	10,638,012			6
-	-	-	-			7
9,698,534	8,063,679	1,893,185	1,535,281			8
31,743	31,743	-	-			9
-	-	-	-			10
-	-	-	-			11
2,023,128	6,664,183	-	91,263			12
(5,642,663)	(8,368,576)	(91,263)	(3,355)			13
56,276,256	54,132,732	15,008,384	13,626,832			14
(5,496,227)	21,677,436	(7,729,316)	4,204,625			15
-	-	-	-			16
44,620,795	10,615,604	13,106,495	1,498,010			17
-	-	-	-			18
(126,526)	(129,732)	(21,324)	(23,760)			19
-	-	-	-			20
-	-	-	-			21
-	-	-	-			22
-	-	-	-			23
-	-	-	-			24
576,559,330	598,425,449	233,453,212	219,977,270	-	-	25
104,388,816	98,335,554	13,247,851	14,445,093	-	-	26

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION - WASHINGTON

Instructions

1. Report below the original cost of utility plant in service necessary to furnish utility service to customers in the state of Washington, and the accumulated provisions for depreciation, amortization, and depletion attributable to that plant in service.
2. Report in column (c) the amount for electric function, in column (d) the amount for gas function, in columns (e), (f), and (g) report other (specify),

Line No.	Account (a)	Total Company End of Current Year (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,725,272,752	2,154,217,757
4	Property Under Capital Leases	779,107	-
5	Plant Purchased or Sold	-	-
6	Completed Construction not Classified	-	-
7	Experimental Plant Unclassified	-	-
8	Total (Total lines 3 through 7)	2,726,051,859	2,154,217,757
9	Leased to Others	-	-
10	Held for Future Use	4,574,784	4,574,784
11	Construction Work in Progress	135,864,541	72,801,868
12	Acquisition Adjustments	-	-
13	Total Utility Plant (Total lines 8 through 12)	2,866,491,184	2,231,594,409
14	Accumulated Provision for Depreciation, Amortization, and Depletion	948,944,993	767,860,181
15	Net Utility Plant (Line 13 less line 14)	1,917,546,191	1,463,734,228
16	Detail of Accumulated Provision for Depreciation, Amortization, and Depletion		
17	In Service		
18	Depreciation	924,047,152	759,664,469
19	Amortization and Depletion of Producing Natural Gas Lands / Land Rights	-	-
20	Amortization of Underground Storage Lands / Land Rights	-	-
21	Amortization of Other Utility Plant	24,897,841	8,195,712
22	Total (Total lines 18 through 21)	948,944,993	767,860,181
23	Leased to Others		
24	Depreciation	-	-
25	Amortization and Depletion	-	-
26	Total Leased to Others	-	-
27	Held for Future Use		
28	Depreciation	-	-
29	Amortization	-	-
30	Total Held for Future Use	-	-
31	Abandonment of Leases (Natural Gas)	-	-
32	Amortization of Plant Acquisition Adjustment	-	-
33	Total Accumulated Provision (Total lines 22, 26, 30, 31, 32)	948,944,993	767,860,181

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION - WASHINGTON

Instructions

and in column (h) common function.

3. In order to accurately reflect utility plant in service necessary to furnish utility service to customers in the state of Washington, electric and gas plant not directly assigned is allocated to the state of Washington as appropriate and included in column (c) and (d).

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
395,079,516	-	-	-	175,975,479	3
586,621	-	-	-	192,486	4
-	-	-	-	-	5
-	-	-	-	-	6
-	-	-	-	-	7
395,666,137	-	-	-	176,167,965	8
-	-	-	-	-	9
-	-	-	-	-	10
1,884,962	-	-	-	61,177,711	11
-	-	-	-	-	12
397,551,099	-	-	-	237,345,676	13
134,285,608	-	-	-	46,799,204	14
263,265,491	-	-	-	190,546,472	15
					16
					17
133,281,621	-	-	-	31,101,062	18
-	-	-	-	-	19
-	-	-	-	-	20
1,003,987	-	-	-	15,698,142	21
134,285,608	-	-	-	46,799,204	22
					23
-	-	-	-	-	24
-	-	-	-	-	25
-	-	-	-	-	26
					27
-	-	-	-	-	28
-	-	-	-	-	29
-	-	-	-	-	30
-	-	-	-	-	31
-	-	-	-	-	32
134,285,608	-	-	-	46,799,204	33

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106)

Instructions

- Report below the original cost of electric plant in service necessary to furnish electric utility service to customers in the state of Washington. Include electric plant not directly assigned as allocated to the state of Washington.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, include by primary plant account increases in column (c), additions, and reductions in column (e), adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization	-	-
3	302 Franchises and Consents	29,318,389	-
4	303 Miscellaneous Intangible Plant	4,963,158	3,158,496
5	TOTAL Intangible Plant (Total of lines 2, 3, and 4)	34,281,547	3,158,496
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	310 Land and Land Rights	2,275,007	88,363
9	311 Structures and Improvements	83,070,349	626,914
10	312 Boiler Plant Equipment	113,172,553	3,287,931
11	313 Engines and Engine-Driven Generators	4,413	-
12	314 Turbogenerator Units	34,536,240	2,392,006
13	315 Accessory Electric Equipment	17,317,884	641,443
14	316 Miscellaneous Power Plant Equipment	10,665,825	413,597
15	317 Asset Retirement Costs for Steam Production	-	-
16	TOTAL Steam Production Plant (Total of lines 8 through 15)	261,042,271	7,450,254
17	B. Nuclear Production Plant		
18	320 Land and Land Rights	-	-
19	321 Structures and Improvements	-	-
20	322 Reactor Plant Equipment	-	-
21	323 Turbogenerator Units	-	-
22	324 Accessory Electric Equipment	-	-
23	325 Miscellaneous Power Plant Equipment	-	-
24	326 Asset Retirement Costs for Nuclear Production	-	-
25	TOTAL Nuclear Production Plant (Total of lines 18 through 24)	-	-
26	C. Hydraulic Production Plant		
27	330 Land and Land Rights	37,993,291	46,341
28	331 Structures and Improvements	30,235,770	9,656,891
29	332 Reservoirs, Dams, and Waterways	85,684,715	729,884
30	333 Water Wheels, Turbines, and Generators	106,243,258	4,852,164
31	334 Accessory Electric Equipment	24,313,252	659,015
32	335 Miscellaneous Power Plant Equipment	6,010,584	43,106
33	336 Roads, Railroads, and Bridges	1,526,123	176,625
34	337 Asset Retirement Costs for Hydraulic Production	-	-
35	TOTAL Hydraulic Production Plant (Total of lines 27 through 34)	292,006,993	16,164,026
36	D. Other Production Plant		
37	340 Land and Land Rights	590,079	-
38	341 Structures and Improvements	10,930,196	841
39	342 Fuel Holders, Products, and Accessories	13,803,361	50,128
40	343 Prime Movers	15,586,583	-
41	344 Generators	135,498,876	192,083
42	345 Accessory Electric Equipment	13,262,606	327,485
43	346 Miscellaneous Power Plant Equipment	974,254	30,622
44	347 Asset Retirement Costs for Other Production	-	-
45	TOTAL Other Production Plant (Total of lines 37 through 44)	190,645,955	601,159
46	TOTAL Production Plant (Total of lines 16, 25, 35, and 45)	743,695,219	24,215,439

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106)

Instructions

these tentative classifications in columns (c) and (d), including the reversals of the prior year's tentative account distributions of these amounts. Careful observance of these instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102; include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For account 399, state the nature and use of plant included in this account, and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each account comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed as required by the Uniform System of Accounts, give also the date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	Line No.
				1
-	-	-	-	2
-	(211,436)	-	29,106,953	3
222,386	5,263,223	-	13,162,491	4
222,386	5,051,787	-	42,269,444	5
				6
				7
-	(47,935)	-	2,315,435	8
45,244	(670,928)	-	82,981,091	9
1,846,403	(1,289,278)	-	113,324,803	10
-	(32)	-	4,381	11
2,038,775	(254,294)	-	34,635,177	12
50,046	(344,045)	-	17,565,236	13
10,679	(74,766)	-	10,993,977	14
-	-	-	-	15
3,991,147	(2,681,278)	-	261,820,100	16
				17
-	-	-	-	18
-	-	-	-	19
-	-	-	-	20
-	-	-	-	21
-	-	-	-	22
-	-	-	-	23
-	-	-	-	24
-	-	-	-	25
				26
-	615,598	-	38,655,230	27
79,801	(3,115,846)	-	36,697,014	28
76,909	2,869,656	-	89,207,346	29
60,974	(2,463,273)	-	108,571,175	30
273,296	(56,729)	-	24,642,242	31
24,773	(5,893)	-	6,023,024	32
-	27,479	-	1,730,227	33
-	-	-	-	34
515,753	(2,129,008)	-	305,526,258	35
				36
-	(4,345)	-	585,734	37
-	(79,878)	-	10,851,159	38
-	(69,742)	-	13,783,747	39
-	(114,765)	-	15,471,818	40
-	(997,691)	-	134,693,268	41
87,611	(98,741)	-	13,403,739	42
1,262	(17,141)	-	986,473	43
-	-	-	-	44
88,873	(1,382,303)	-	189,775,938	45
4,595,773	(6,192,589)	-	757,122,296	46

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	350 Land and Land Rights	12,918,680	228,350
49	352 Structures and Improvements	12,577,648	923,974
50	353 Station Equipment	143,952,055	6,734,204
51	354 Towers and Fixtures	11,163,497	627
52	355 Poles and Fixtures	106,810,467	9,453,243
53	356 Overhead Conductors and Devices	78,363,534	2,429,952
54	357 Underground Conduit	1,850,346	134,633
55	358 Underground Conductors and Devices	1,519,814	-
56	359 Roads and Trails	1,271,113	1,305
57	359.1 Asset Retirement Costs for Transmission Plant	-	-
58	TOTAL Transmission Plant (Total of lines 48 through 57)	370,427,154	19,906,288
59	4. DISTRIBUTION PLANT		
60	360 Land and Land Rights	3,855,498	261,066
61	361 Structures and Improvements	12,749,592	160,853
62	362 Station Equipment	76,284,633	2,557,921
63	363 Storage Battery Equipment	-	-
64	364 Poles, Towers, and Fixtures	175,502,531	20,259,970
65	365 Overhead Conductors and Devices	118,541,191	6,487,083
66	366 Underground Conduit	55,698,930	2,519,333
67	367 Underground Conductors and Devices	95,928,454	7,016,773
68	368 Line Transformers	139,290,944	8,742,093
69	369 Services	88,558,535	3,530,874
70	370 Meters	26,510,764	896,979
71	371 Installations on Customer Premises	-	-
72	372 Leased Property on Customer Premises	-	-
73	373 Street Lighting and Signal Systems	24,163,979	703,475
74	374 Asset Retirement Costs for Distribution Plant	-	-
75	TOTAL Distribution Plant (Total of lines 60 through 74)	817,085,051	53,136,420
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	380 Land and Land Rights	-	-
78	381 Structures and Improvements	-	-
79	382 Computer Hardware	-	-
80	383 Computer Software	-	-
81	384 Communication Equipment	-	-
82	385 Miscellaneous Regional Transmission and Market Operation Plant	-	-
83	386 Asset Retirement Costs for Regional Transmission and Operation Plant	-	-
84	TOTAL Transmission and Market Operation Plant (Total lines 77 through 83)	-	-
85	6. GENERAL PLANT		
86	389 Land and Land Rights	29,024	-
87	390 Structures and Improvements	3,449,268	116,981
88	391 Office Furniture and Equipment	6,278,234	1,120,725
89	392 Transportation Equipment	16,696,275	5,219,986
90	393 Stores Equipment	261,038	-
91	394 Tools, Shop and Garage Equipment	2,155,939	71,482
92	395 Laboratory Equipment	491,499	93,554
93	396 Power Operated Equipment	25,124,666	(2,473,551)
94	397 Communication Equipment	36,813,152	3,453,476
95	398 Miscellaneous Equipment	37,098	16,147
96	SUBTOTAL (Total of lines 86 through 95)	91,336,193	7,618,800
97	399 Other Tangible Property	-	-
98	399.1 Asset Retirement Costs for General Plant	-	-
99	TOTAL General Plant (Total of lines 96, 97 and 98)	91,336,193	7,618,800
100	TOTAL (Accounts 101 and 106)	2,056,825,164	108,035,443
101	102 Electric Plant Purchased	-	-
102	102 (Less) Electric Plant Sold	-	-
103	103 Experimental Plant Unclassified	-	-
104	TOTAL Electric Plant in Service (Total of lines 100 through 103)	2,056,825,164	108,035,443

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	Line No.
				47
-	(114,220)	-	13,032,810	48
-	(246,818)	-	13,254,804	49
862,519	809,474	-	150,633,214	50
-	(82,197)	-	11,081,927	51
178,418	205,322	-	116,290,614	52
34,678	465,912	-	81,224,720	53
-	(61,136)	-	1,923,843	54
-	(12,025)	-	1,507,789	55
-	(9,359)	-	1,263,059	56
-	-	-	-	57
1,075,615	954,953	-	390,212,780	58
				59
-	(6,117)	(13,614)	4,096,833	60
20,610	-	-	12,889,835	61
150,544	(285,185)	-	78,406,825	62
-	-	-	-	63
926,984	(1)	-	194,835,516	64
143,140	-	-	124,885,134	65
3,186	-	-	58,215,077	66
215,777	-	-	102,729,450	67
86,805	-	-	147,946,232	68
27,693	-	-	92,061,716	69
769,440	139	(325,690)	26,312,752	70
-	-	-	-	71
-	-	-	-	72
71,960	-	-	24,795,494	73
-	-	-	-	74
2,416,139	(291,164)	(339,304)	867,174,864	75
				76
-	-	-	-	77
-	-	-	-	78
-	-	-	-	79
-	-	-	-	80
-	-	-	-	81
-	-	-	-	82
-	-	-	-	83
-	-	-	-	84
				85
-	50	-	29,074	86
8,978	8,295	483,555	4,049,121	87
301,046	12,341	-	7,110,254	88
399,643	17,707	33,876	21,568,201	89
-	825	-	261,863	90
79,616	3,748	-	2,151,553	91
84,029	1,137	-	502,161	92
840,454	23,200	-	21,833,861	93
307,557	(77,984)	(2,171)	39,878,916	94
-	124	-	53,369	95
2,021,323	(10,557)	515,260	97,438,373	96
-	-	-	-	97
-	-	-	-	98
2,021,323	(10,557)	515,260	97,438,373	99
10,331,236	(487,570)	175,956	2,154,217,757	100
-	-	-	-	101
-	-	-	-	102
-	-	-	-	103
10,331,236	(487,570)	175,956	2,154,217,757	104

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ELECTRIC OPERATING REVENUES - WASHINGTON

Instructions

1. Report below operating revenues attributable to the state of Washington for each prescribed account in accordance with jurisdictional Results of Operations. Report the portion of total operating revenue and megawatt hours which pertains to unbilled revenue and MWH pertaining unbilled revenue in the lines provided.
2. Report number of customers (columns (f) and (g)) on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous period (columns (c), (e), and (g)) are not derived from previously reported figures, explain any inconsistencies in a footnote in the available space at the bottom of the page, or in a separate schedule.

Line No.	Account (a)	ELECTRIC OPERATING REVENUE	
		Current Year (b)	Prior Year (c)
1	Sales of Electricity		
2	440 Residential Sales	229,206,980	225,292,445
3	442 Commercial and Industrial Sales (3)		
4	Small (or Commercial)	211,828,697	205,264,565
5	Large (or Industrial)	62,721,666	59,518,743
6	444 Public Street and Highway Lighting	5,076,127	4,880,485
7	445 Other Sales to Public Authorities	-	-
8	446 Sales to Railroads and Railways	-	-
9	448 Interdepartmental Sales	921,983	883,608
10	TOTAL Sales to Ultimate Customers	(1) 509,755,453	495,839,846
11	447 Sales for Resale	97,639,225	93,476,309
12	TOTAL Sales of Electricity	607,394,678	589,316,155
13	449.1 (Less) Provision for Rate Refunds	-	-
14	TOTAL Revenues Net of Provision for Refunds	607,394,678	589,316,155
15	Other Operating Revenues		
16	450 Forfeited Discounts	-	-
17	451 Miscellaneous Service Revenues	326,323	370,102
18	453 Sales of Water and Water Power	307,373	281,837
19	454 Rent from Electric Property	2,060,053	2,032,881
20	455 Interdepartmental Rents	-	-
21	456 Other Electric Revenues	(4) 61,307,263	88,258,965
22	456.1 Revenues from Transmission of Electricity for Others	9,552,456	16,501,063
23	457.1 Regional Control Service Revenues	-	-
24	457.2 Miscellaneous Revenues	-	-
25			
26	TOTAL Other Operating Revenues	73,553,468	107,444,848
27	TOTAL Electric Operating Revenues	680,948,146	696,761,003

Name of Respondent Avista Corporation	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>mm/dd/yyyy</i> 04-15-2015	Year / Period of Report End of <u>2014 / Q4</u>
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ELECTRIC OPERATING REVENUES - WASHINGTON

Instructions

4. Disclose amounts of \$250,000 or greater in a footnote at the bottom of the page or in a separate schedule for accounts 451, 456, and 457.2.
5. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109 in the FERC Form 1, Important Changes During Period, for important new territory added and important rate increases or decreases.
7. Include unmetered sales. Provide details of such Sales in a footnote in the available space at the bottom of this page or in a separate schedule.

MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH		Line No.
Current Year (d)	Previous Year (e)	Current Year (f)	Previous Year (g)	
				1
2,505,175	2,539,701	215,617	213,640	2
				3
2,171,096	2,145,059	24,051	23,372	4
1,002,167	960,907	930	932	5
16,295	16,735	384	380	6
-	-	-	-	7
-	-	-	-	8
9,796	9,658	59	55	9
(2) 5,704,529	5,672,060	241,041	238,379	10
2,621,150	2,866,230	-	-	11
8,325,679	8,538,290	241,041	238,379	12
-	-	-	-	13
8,325,679	8,538,290	241,041	238,379	14

(1) Includes \$ 576,421 of unbilled revenues.

(2) Includes 8,709 MWH relating to unbilled revenues.

(3) Segregation of Commercial and Industrial made on basis of utilization of energy and not on size of account.

(4) Includes \$ 97,940 associated with special contracts for wheeling over the distribution system on file with the WUTC, recorded in sub-account 456700.

Name of Respondent Avista Corporation	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>mm/dd/yyyy</i> 04-15-2015	Year / Period of Report End of <u>2014 / Q4</u>
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Instructions

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	500 Operation Supervision and Engineering	134,928	183,797
5	501 Fuel	18,769,141	16,149,199
6	502 Steam Expenses	2,482,155	2,736,805
7	503 Steam from Other Sources	-	-
8	504 (Less) Steam Transferred-Cr.	-	-
9	505 Electric Expenses	637,047	663,521
10	506 Miscellaneous Steam Power Expenses	1,485,452	1,877,349
11	507 Rents	26,435	21,573
12	509 Allowances	-	-
13	TOTAL Operation (Total of lines 4 through 12)	23,535,158	21,632,244
14	Maintenance		
15	510 Maintenance Supervision and Engineering	383,981	298,377
16	511 Maintenance of Structures	514,676	443,793
17	512 Maintenance of Boiler Plant	3,585,743	3,977,213
18	513 Maintenance of Electric Plant	1,300,844	764,514
19	514 Maintenance of Miscellaneous Steam Plant	1,772,771	521,099
20	TOTAL Maintenance (Total of Lines 15 through 19)	7,558,015	6,004,996
21	TOTAL Steam Power Generation Expenses (Total lines 13 & 20)	31,093,173	27,637,240
22	B. Nuclear Power Generation		
23	Operation		
24	517 Operation Supervision and Engineering	-	-
25	518 Fuel	-	-
26	519 Coolants and Water	-	-
27	520 Steam Expenses	-	-
28	521 Steam from Other Sources	-	-
29	522 (Less) Steam Transferred-Cr.	-	-
30	523 Electric Expenses	-	-
31	524 Miscellaneous Nuclear Power Expenses	-	-
32	525 Rents	-	-
33	TOTAL Operation (Total of lines 24 through 32)	-	-
34	Maintenance		
35	528 Maintenance Supervision and Engineering	-	-
36	529 Maintenance of Structures	-	-
37	530 Maintenance of Reactor Plant Equipment	-	-
38	531 Maintenance of Electric Plant	-	-
39	532 Maintenance of Miscellaneous Nuclear Plant	-	-
40	TOTAL Maintenance (Total of lines 35 through 39)	-	-
41	TOTAL Nuclear Power Generation Expenses (Total lines 33 & 40)	-	-
42	C. Hydraulic Power Generation		
43	Operation		
44	535 Operation Supervision and Engineering	1,471,127	1,244,443
45	536 Water for Power	844,021	849,746
46	537 Hydraulic Expenses	4,652,194	4,562,885
47	538 Electric Expenses	3,924,958	4,331,553
48	539 Miscellaneous Hydraulic Power Generation Expenses	430,746	466,776
49	540 Rents	4,512,794	4,458,703
50	TOTAL Operation (Total of lines 44 through 49)	15,835,840	15,914,106
51	Maintenance		
52	541 Maintenance Supervision and Engineering	554,992	358,032
53	542 Maintenance of Structures	576,980	638,824
54	543 Maintenance of Reservoirs, Dams, and Waterways	835,883	1,161,553
55	544 Maintenance of Electric Plant	1,823,368	2,710,457
56	545 Maintenance of Miscellaneous Hydraulic Plant	441,987	376,908
57	TOTAL Maintenance (Total of lines 53 through 57)	4,233,210	5,245,774
58	TOTAL Hydraulic Power Generation Expenses (Total of lines 50 & 58)	20,069,050	21,159,880
59			

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Instructions

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	546 Operation Supervision and Engineering	916,542	909,122
63	547 Fuel	57,689,530	72,010,394
64	548 Generation Expenses	1,191,631	1,399,537
65	549 Miscellaneous Other Power Generation Expenses	404,542	301,798
66	550 Rents	(24,121)	(17,684)
67	TOTAL Operation (Total of lines 62 through 66)	60,178,124	74,603,167
68	Maintenance		
69	551 Maintenance Supervision and Engineering	720,427	704,260
70	552 Maintenance of Structures	49,691	33,233
71	553 Maintenance of Generating and Electric Plant	1,525,970	1,300,342
72	554 Maintenance of Miscellaneous Other Power Generation Plant	374,910	119,118
73	TOTAL Maintenance (Total of lines 69 through 72)	2,670,998	2,156,953
74	TOTAL Other Power Generation Expenses	62,849,122	76,760,120
75	E. Other Power Supply Expenses		
76	555 Purchased Power	127,925,954	128,147,635
77	556 System Control and Load Dispatching	633,157	629,713
78	557 Other Expenses	57,754,510	85,708,763
79	TOTAL Other Power Supply Expenses (Total of lines 76 through 78)	186,313,621	214,486,111
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74, & 79)	300,324,966	340,043,351
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	560 Operation Supervision and Engineering	1,455,079	1,614,489
84	561 Load Dispatching	1,588,676	1,583,163
85	561.1 Load Dispatch-Reliability	-	-
86	561.2 Load Dispatch-Monitor and Operation Transmission System	-	-
87	561.3 Load Dispatch-Transmission Service and Scheduling	-	-
88	561.4 Scheduling, System Control and Dispatch Services	-	-
89	561.5 Reliability, Planning and Standards Development	-	-
90	561.6 Transmission Service Studies	-	-
91	561.7 Generation Interconnection Studies	-	-
92	561.8 Reliability, Planning and Standards Development Services	-	-
93	562 Station Expenses	321,316	298,523
94	563 Overhead Lines Expenses	347,807	342,400
95	564 Underground Lines Expenses	-	-
96	565 Transmission of Electricity by Others	12,227,616	11,686,547
97	566 Miscellaneous Transmission Expenses	1,257,487	1,283,881
98	567 Rents	99,880	66,378
99	TOTAL Operation (Total of lines 83 through 98)	17,297,861	16,875,381
100	Maintenance		
101	568 Maintenance Supervision and Engineering	520,354	714,723
102	569 Maintenance of Structures	246,392	255,188
103	569.1 Maintenance of Computer Hardware	-	-
104	569.2 Maintenance of Computer Software	-	-
105	569.3 Maintenance of Communication Equipment	-	-
106	569.4 Maintenance of Miscellaneous Regional Transmission Plant	-	-
107	570 Maintenance of Station Equipment	923,630	882,782
108	571 Maintenance of Overhead Lines	1,132,067	959,579
109	572 Maintenance of Underground Lines	(4,327)	13,798
110	573 Maintenance of Miscellaneous Transmission Plant	73,881	32,011
111	TOTAL Maintenance (Total of lines 101 through 110)	2,891,997	2,858,081
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	20,189,858	19,733,462

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Instructions

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	575.1 Operation Supervision	-	-
116	575.2 Day-Ahead and Real-Time Market Facilitation	-	-
117	575.3 Transmission Rights Market Facilitation	-	-
118	575.4 Capacity Market Facilitation	-	-
119	575.5 Ancillary Services Market Facilitation	-	-
120	575.6 Market Monitoring and Compliance	-	-
121	575.7 Market Facilitation, Monitoring, and Compliance Services	-	-
122	575.8 Rents	-	-
123	Total Operation (Total lines 115 through 122)	-	-
124	Maintenance		
125	576.1 Maintenance of Structures and Improvements	-	-
126	576.2 Maintenance of Computer Hardware	-	-
127	576.3 Maintenance of Computer Software	-	-
128	576.4 Maintenance of Communication Equipment	-	-
129	576.5 Maintenance of Miscellaneous Market Operation Plant	-	-
130	Total Maintenance (Total lines 125 through 129)	-	-
131	TOTAL Regional Market Expenses (Total lines 123 & 130)	-	-
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	580 Operation Supervision and Engineering	2,029,091	1,605,181
135	581 Load Dispatching	-	-
136	582 Station Expenses	331,092	386,220
137	583 Overhead Line Expenses	1,406,455	1,632,798
138	584 Underground Line Expenses	890,280	727,995
139	585 Street Lighting and Signal System Expenses	9,515	12,320
140	586 Meter Expenses	1,484,291	2,025,905
141	587 Customer Installations Expenses	365,091	406,232
142	588 Miscellaneous Expenses	5,121,442	4,274,566
143	589 Rents	171,301	109,162
144	TOTAL Operation (Total of lines 134 through 143)	11,808,558	11,180,379
145	Maintenance		
146	590 Maintenance Supervision and Engineering	1,184,332	1,126,497
147	591 Maintenance of Structures	183,564	189,143
148	592 Maintenance of Station Equipment	646,067	776,307
149	593 Maintenance of Overhead Lines	5,316,466	5,376,490
150	594 Maintenance of Underground Lines	638,062	681,208
151	595 Maintenance of Line Transformers	612,324	660,243
152	596 Maintenance of Street Lighting and Signal Systems	470,122	555,398
153	597 Maintenance of Meters	11,596	16,076
154	598 Maintenance of Miscellaneous Distribution Plant	429,622	316,310
155	TOTAL Maintenance (Total lines 146 through 154)	9,492,155	9,697,672
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	21,300,713	20,878,051
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	901 Supervision	212,572	232,324
160	902 Meter Reading Expenses	2,544,389	2,790,751
161	903 Customer Records and Collection Expenses	5,564,393	5,799,571
162	904 Uncollectable Accounts	1,806,481	1,663,278
163	905 Miscellaneous Customer Accounts Expenses	129,451	155,987
164	TOTAL Customer Accounts Expenses (Total of line 159 through 163)	10,257,286	10,641,911

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Instructions

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	907 Supervision	-	-
168	908 Customer Assistance Expenses	19,126,127	15,780,708
169	909 Informational and Instructional Expenses	573,098	681,705
170	910 Miscellaneous Customer Service and Informational Expenses	116,912	131,934
171	TOTAL Customer Service and Informational Expenses (Total lines 167 through 170)	19,816,137	16,594,347
172	7. SALES EXPENSES		
173	Operation		
174	911 Supervision	-	-
175	912 Demonstrating and Selling Expenses	-	4,858
176	913 Advertising Expenses	-	-
177	916 Miscellaneous Sales Expenses	-	-
178	TOTAL Sales Expenses (Total of lines 174 through 177)	-	4,858
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	920 Administrative and General Salaries	16,894,461	16,948,491
182	921 Office Supplies and Expenses	3,069,211	2,852,466
183	922 (Less) Administrative Expenses Transferred-Credit	(91,755)	(69,066)
184	923 Outside Services Employed	8,073,682	7,165,474
185	924 Property Insurance	928,649	980,683
186	925 Injuries and Damages	2,496,577	2,106,743
187	926 Employee Pensions and Benefits	1,423,855	822,225
188	927 Franchise Requirements	-	-
189	928 Regulatory Commission Expenses	4,067,683	3,736,710
190	929 (Less) Duplicate Charges-Cr.	-	-
191	930.1 General Advertising Expenses	-	-
192	930.2 Miscellaneous General Expenses	2,190,693	2,103,716
193	931 Rents	591,841	627,857
194	TOTAL Operation (Total of lines 181 through 193)	39,644,897	37,275,299
195	Maintenance		
196	935 Maintenance of General Plant	6,339,116	5,791,495
197	TOTAL Administrative and General Expenses (Total of lines 194 and 196)	45,984,013	43,066,794
198	TOTAL Elec Op and Maint Expns (Total lines 80, 112, 131, 156, 164, 171, 178, 197)	417,872,973	450,962,774

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TRANSMISSION LINE STATISTICS - WASHINGTON

Instructions

- Report information concerning transmission lines physically located in the state of Washington, including the cost of lines, and expenses for the year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below this voltage should be grouped and totals reported for each group.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by the State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly-owned structures in column (g). In a footnote in the available space at the bottom of this page or in a separate

Line No.	DESIGNATION		VOLTAGE (KV) <i>Indicate where other than 60 cycle, 3 phase</i>		Type of Supporting Structure (e)	LENGTH (Pole Miles) <i>For underground lines, report circuit miles</i>		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Group Sum		60.00	60.00		1.00		
2								
3	Group Sum		115.00	115.00		929.00		
4								
5	Beacon Sub #4	BPA Bell Sub	230.00	230.00	Steel Tower	1.00		1
6	Beacon Sub	BPA Bell Sub	230.00	230.00	H Type	5.00		1
7	Beacon Sub #5	BPA Bell Sub	230.00	230.00	Steel Pole	3.00		1
8	Beacon Sub #5	BPA Bell Sub	230.00	230.00	H Type	3.00		1
9	Beacon	Cabinet Gorge Plant	230.00	230.00	Steel Tower		1.00	1
10	Beacon	Cabinet Gorge Plant	230.00	230.00	Steel Pole	13.00		2
11	Beacon Sub	Lolo Sub	230.00	230.00	Steel Tower	1.00		1
12	Beacon Sub	Lolo Sub	230.00	230.00	H Type	21.00		1
13	Benewah	Shawnee	230.00	230.00	Steel Pole	1.00		1
14	Benewah	Shawnee	230.00	230.00	Steel Pole	57.00		1
15	North Lewiston	Walla Walla	230.00	230.00	Steel Pole	4.00		1
16	North Lewiston	Walla Walla	230.00	230.00	H Type	35.00		1
17	North Lewiston	Shawnee	230.00	230.00	Steel Pole	7.00		1
18	North Lewiston	Shawnee	230.00	230.00	H Type	26.00		1
19	Walla Walla	Wanapum	230.00	230.00	Alum			1
20	Walla Walla	Wanapum	230.00	230.00	H Type	15.00		1
21	Walla Walla	Wanapum	230.00	230.00	H Type	63.00		1
22	BPA Line	West Side Sub	230.00	230.00	Steel Pole	2.00		2
23								
24								
25								
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TRANSMISSION LINE STATISTICS - WASHINGTON

Instructions

schedule, explain the basis of such occupancy and state whether these expenses with respect to such structures are included in the expenses reported for the line designated.

7. Do not report the same transmission line structure twice. Report lower-voltage lines and higher-voltage lines as one line. Designate in a footnote if you do not have include lower-voltage lines with higher-voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details of such matters as percent ownership by respondent in the line, name of c-owner, basis of sharing expenses of the line, and how expenses borne by the respondent are accounts for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) through (l) on the book cost at end of year associated with the physical lines reported.

Size of Conductor and Material (i)	COST OF LINE <i>Include in column (j) land, land rights, and clearing right-of-way</i>			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	136,038	650,395	786,433	-	-	-	-	1
			-					2
	6,018,942	80,000,698	86,019,640	214,834	345,480	-	560,314	3
			-					4
1272 ACSS			-					5
1272 ACSS	17,912	1,429,560	1,447,472	-	-	-	-	6
1272 ACSS			-					7
1272 ACSS	30,323	3,275,357	3,305,680	-	676	-	676	8
1272 ACSS			-					9
1590 ACSS	113,410	15,762,964	15,876,374	-	2,257		2,257	10
1272 ACSS			-					11
1272 McMAL	92,558	1,469,042	1,561,600	177	13,209	-	13,386	12
1622 ACSS			-					13
1590 ACSS	570,207	48,028,103	48,598,310	2,724	23,729	-	26,453	14
1272 McMAL			-					15
1272 McMAL	598,166	6,096,022	6,694,188	-	-	-	-	16
1272 ACSR			-					17
1272 ACSR	862,135	9,727,223	10,589,358	274	-	-	274	18
1272 McMAL			-					19
1272 ACSR			-					20
1272 McMAL	70,781	6,683,479	6,754,260	59,021	2,183	-	61,204	21
1272 ACSR	36,461	594,652	631,113	-	-	-	-	22
			-					23
			-					24
			-					25
			-					26
			-					27
			-					28
			-					29
			-					30
			-					31
			-					32
			-					33
			-					34
			-					35
			-					36

Name of Respondent Avista Corporation	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>mm/dd/yyyy</i> 04-15-2015	Year / Period of Report End of <u>2014 / Q4</u>
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WASHINGTON STATISTICS DATA REQUEST

Line No.	(a)	Total Company Operations		Washington Operations	
		2014 (b)	2013 (c)	2014 (d)	2013 (e)
1	Electric Service Revenues				
2	Residential Sales	338,697,524	331,866,711	229,206,980	225,292,445
3	Commercial & Industrial Sales	410,883,391	403,235,921	274,550,363	264,783,308
4	Public Street & Highway Lighting	7,549,449	7,266,654	5,076,127	4,880,485
5	Interdepartmental Sales	1,163,952	1,103,973	921,983	883,608
6	Sales for Resale	150,887,383	143,390,565	97,639,225	93,476,309
7	Other Operating Revenues	105,922,174	162,593,078	73,553,468	107,444,848
8	Total Electric Service Revenues	1,015,103,873	1,049,456,902	680,948,146	696,761,003
9					
10	Disposition of Energy-Megawatt Hrs.				
11	Residential Sales	3,693,787	3,745,255	2,505,175	2,539,701
12	Commercial & Industrial Sales	5,057,434	5,126,143	3,173,263	3,105,966
13	Public Street & Highway Lighting	25,116	25,818	16,295	16,735
14	Interdepartmental Sales	12,585	12,193	9,796	9,658
15	Sales for Resale	4,050,611	4,409,585	2,621,150	2,866,230
16	Energy Losses		-		-
17	Total Disposition of Energy	12,839,533	13,318,994	8,325,679	8,538,290
18					
19	Average Number of Customers Per Month				
20	Residential Sales	324,188	321,098	215,617	213,640
21	Commercial & Industrial Sales	42,373	41,588	24,981	24,304
22	Public Street & Highway Lighting	531	527	384	380
23	Interdepartmental Sales	103	99	59	55
24					
25					
26	Miles of Transmission Pole Lines (Rounded)	2,201	2,210	1,188	1,194
27	Number of Line Transformers	115,836	115,062	76,878	77,615
28	Capacity of All Line Transformers (MVA - Rounded)	4,640	4,973	3,477	3,088
29	Number of Meters	385,556	380,391	257,738	253,974
30					
31	Number of Employees per Year-End Payroll				
32	Total Regular Full-Time Employees	564	533	446	416
33	Total Part-Time and Temporary Employees	29	21	22	17
34	Allocation of General Employees	418	447	283	300
35	Total Employees	1,011	1,001	751	733