



**Avista Corp.**

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December 18, 2017

Steven V. King  
Executive Director and Secretary  
Washington Utilities and Transportation Commission  
P.O. Box 47250  
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Power Cost Deferral Report, November 2017  
Docket No. UE-140188, Monthly REC Report, November 2017

Dear Mr. King:

Enclosed for electronic filing is Avista Corporation's Power Cost Deferral Report for the month of November 2017. The report includes the monthly Energy Recovery Mechanism (ERM) accounting journal together with supporting work papers (Attachment A). The native format of the Excel worksheets for the deferral calculation and the journal in "pdf" format are attached to the electronic filing. Please note "pdf" is the native form for the deferral journal.

As summarized on page 14 of the November 2017 Power Cost Deferral report, actual net power supply costs were lower than authorized net power costs for the Washington jurisdiction by \$418,692. No deferral entry was recorded for the month. Year to date, actual net power supply costs were lower than authorized net power supply costs for the Washington jurisdiction by \$3,040,345. Through November 2017, the Company has absorbed \$3,040,345, with no deferral recorded year-to-date as illustrated below:

	<u>Total</u>	<u>Absorbed (Avista)</u>	<u>Deferred (Customer)</u>
First \$4M at 100%	\$ (3,040,345)	\$ (3,040,345)	\$ -
\$4M to \$10M at 25% (rebate)		\$ -	\$ -
\$4M to \$10M at 50% (surcharge)	\$ -	\$ -	\$ -
Over \$10M at 10%	\$ -	\$ -	\$ -
	<u>\$ (3,040,345)</u>	<u>\$ (3,040,345)</u>	<u>\$ -</u>

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Per the multiparty settlement stipulation in Docket No. UE-120436, the Company's rate adjustment trigger is \$30 million. Combined with the current year deferral balance, the current deferral rebate balance is approximately \$21.6 million (excluding interest).

In November, actual power supply expense was lower than the authorized power supply expense due primarily to lower than authorized natural gas and power prices. The average purchased power price was \$20.61/MWh compared to an authorized price of \$32.09/MWh. The average natural gas price was \$2.45/dth compared to an authorized price of \$2.86/dth. Hydro generation was 23 aMW below the authorized level.

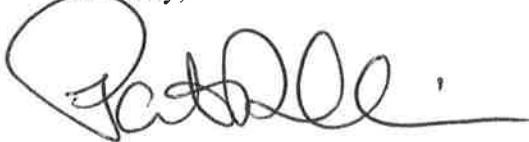
Colstrip and Kettle Falls generation was 12 aMW and 13 aMW above the authorized level respectively. Gas-fired generation was 26 aMW above the authorized level. The net transmission expense (transmission expense less transmission revenue) was below the authorized level. Washington retail sales were 16 aMW above the authorized level.

The report also includes the monthly renewable energy credits (REC) accounting journal together with backup work papers (Attachment B). Per Order 05, Docket UE-140188, the Company defers 100% of the net monthly renewable energy credits (REC) not associated with compliance for the Washington Energy Independence Act. The amount of net revenues/(expense) for November 2017 is \$191,765.

Interest for the ERM is calculated pursuant to the Settlement Stipulation approved by the Commission's Fifth Supplemental Order in Docket No. UE-011595, dated December 18, 2002. Interest is applied to the average of the beginning and ending month deferral balances net of associated deferred federal income tax. The Company's actual cost of debt is used as the interest rate. The interest rate is updated semi-annually and interest is compounded semi-annually.

If you have any questions, please contact Bill Johnson at (509) 495-4046 or Annette Brandon at (509) 495-4324.

Sincerely,



Patrick D. Ehrbar  
Director of Rates

AB  
Enclosure

C: Public Counsel  
Industrial Customers of Northwest Utilities



Avista Corp. - Resource Accounting  
**WASHINGTON POWER COST DEFERRALS**

Line No.

<b>WASHINGTON ACTUALS</b>														
	<b>TOTAL</b>	<b>Jan-17</b>	<b>Feb-17</b>	<b>Mar-17</b>	<b>Apr-17</b>	<b>May-17</b>	<b>Jun-17</b>	<b>Jul-17</b>	<b>Aug-17</b>	<b>Sep-17</b>	<b>Oct-17</b>	<b>Nov-17</b>	<b>Dec-17</b>	
1	555 Purchased Power	\$118,418,472	\$14,499,370	\$14,842,700	\$14,555,065	\$10,126,189	\$7,370,635	\$7,518,769	\$7,684,967	\$7,537,349	\$8,660,896	\$11,043,092	\$14,579,440	\$0
2	447 Sale for Resale	(\$76,164,471)	(\$8,245,341)	(\$8,280,684)	(\$8,096,218)	(\$7,288,298)	(\$5,808,662)	(\$5,422,409)	(\$6,790,805)	(\$3,837,337)	(\$6,861,199)	(\$6,614,796)	(\$8,918,722)	\$0
3	501 Thermal Fuel	\$23,438,698	\$3,107,526	\$1,445,764	\$1,659,485	\$1,553,596	\$593,079	\$932,589	\$3,058,428	\$3,762,991	\$2,530,191	\$2,786,672	\$2,008,377	\$0
4	547 CT Fuel	\$61,476,036	\$9,055,016	\$4,339,629	\$2,734,446	\$2,317,057	\$2,255,561	\$2,313,002	\$8,249,668	\$9,519,606	\$7,225,158	\$6,316,558	\$7,150,335	
5	456 Transmission Revenue	(\$19,005,536)	(\$1,601,614)	(\$1,536,835)	(\$1,582,047)	(\$1,818,694)	(\$2,240,043)	(\$2,290,921)	(\$1,821,024)	(\$1,835,393)	(\$1,530,445)	(\$1,417,619)	(\$1,330,901)	
6	565 Transmission Expense	\$16,058,988	\$1,463,312	\$1,494,869	\$1,439,098	\$1,417,627	\$1,487,109	\$1,422,611	\$1,434,301	\$1,491,858	\$1,478,942	\$1,454,078	\$1,475,183	
7	557 Broker Fees	\$666,758	\$46,719	\$19,336	\$108,115	\$45,185	\$113,333	\$53,560	\$46,901	\$64,239	\$62,515	\$51,367	\$55,488	
8	<b>Adjusted Actual Net Expense</b>	<b>\$124,888,945</b>	<b>\$18,324,988</b>	<b>\$12,324,779</b>	<b>\$10,817,944</b>	<b>\$6,352,662</b>	<b>\$3,771,012</b>	<b>\$4,527,201</b>	<b>\$11,862,436</b>	<b>\$16,703,313</b>	<b>\$11,566,058</b>	<b>\$13,619,352</b>	<b>\$15,019,200</b>	<b>\$0</b>
	<b>AUTHORIZED NET EXPENSE-SYSTEM</b>	<b>Total through November</b>	<b>Jan/17</b>	<b>Feb/17</b>	<b>Mar/17</b>	<b>Apr/17</b>	<b>May/17</b>	<b>Jun/17</b>	<b>Jul/17</b>	<b>Aug/17</b>	<b>Sep/17</b>	<b>Oct/17</b>	<b>Nov/17</b>	<b>Dec/17</b>
9	555 Purchased Power	\$106,702,099	\$12,127,251	\$11,591,985	\$10,660,401	\$10,031,882	\$8,675,133	\$8,326,700	\$8,166,121	\$9,056,301	\$7,883,689	\$8,186,793	\$11,995,843	
10	447 Sale for Resale	(\$81,054,880)	(\$7,154,528)	(\$6,331,583)	(\$7,373,144)	(\$9,451,450)	(\$8,788,449)	(\$8,347,826)	(\$7,766,255)	(\$5,454,044)	(\$6,343,594)	(\$6,461,587)	(\$7,582,420)	
11	501 Thermal Fuel	\$26,368,182	\$2,667,343	\$2,503,517	\$2,494,287	\$2,179,004	\$1,851,578	\$1,612,580	\$2,427,227	\$2,652,598	\$2,644,728	\$2,706,850	\$2,628,470	
12	547 CT Fuel	\$68,491,569	\$8,481,668	\$7,698,692	\$7,292,619	\$5,265,751	\$2,664,694	\$2,712,482	\$5,239,795	\$6,788,998	\$6,983,768	\$7,442,560	\$7,920,542	
13	456 Transmission Revenue	(\$14,602,703)	(\$1,306,342)	(\$1,061,936)	(\$1,137,644)	(\$1,166,933)	(\$1,506,921)	(\$1,586,833)	(\$1,599,620)	(\$1,447,883)	(\$1,304,804)	(\$1,285,929)	(\$1,197,858)	
14	565 Transmission Expense	\$15,799,477	\$1,503,379	\$1,417,562	\$1,557,827	\$1,347,286	\$1,410,951	\$1,401,574	\$1,411,206	\$1,443,939	\$1,441,121	\$1,400,226	\$1,464,406	
15	557 Broker Fees	\$632,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	\$57,500	
16	Settlement Adjustment	(\$2,124,870)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	(\$193,170)	
17	<b>Authorized Net Expense</b>	<b>\$120,211,374</b>	<b>\$16,183,101</b>	<b>\$15,682,567</b>	<b>\$13,358,676</b>	<b>\$8,069,870</b>	<b>\$4,171,316</b>	<b>\$3,983,007</b>	<b>\$7,742,804</b>	<b>\$12,904,239</b>	<b>\$11,169,238</b>	<b>\$11,853,243</b>	<b>\$15,093,313</b>	<b>\$0</b>
18	<b>Actual - Authorized Net Expense</b>	<b>\$4,677,571</b>	<b>\$2,141,887</b>	<b>(\$3,357,788)</b>	<b>(\$2,540,732)</b>	<b>(\$1,717,208)</b>	<b>(\$400,304)</b>	<b>\$544,194</b>	<b>\$4,119,632</b>	<b>\$3,799,074</b>	<b>\$396,820</b>	<b>\$1,766,109</b>	<b>(\$74,113)</b>	
19	Resource Optimization - Subtotal	(\$5,706,671)	(\$421,402)	(\$135,869)	(\$720,656)	(\$674,229)	(\$962,887)	(\$682,514)	(\$660,516)	(\$371,017)	(\$69,406)	(\$705,794)	(\$302,381)	
20	Adjusted Net Expense	(\$1,029,100)	\$1,720,485	(\$3,493,657)	(\$3,261,388)	(\$2,391,437)	(\$1,363,191)	(\$138,320)	\$3,459,116	\$3,428,057	\$327,414	\$1,060,315	(\$376,494)	
21	Washington Allocation		64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	64.71%	
22	Washington Share	(\$665,929)	\$1,113,326	(\$2,260,745)	(\$2,110,444)	(\$1,547,499)	(\$882,121)	(\$89,507)	\$2,238,394	\$2,218,296	\$211,870	\$686,130	(\$243,629)	
23	Washington 100% Activity (EIA 937)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	WA Retail Revenue Adjustment (+) Surcharge (-) Rebate	(\$2,374,416)	(\$899,103)	(\$134,989)	\$66,915	\$59,414	\$223,625	(\$16,866)	(\$830,278)	(\$758,570)	(\$202,249)	\$292,748	(\$175,063)	
25	<b>Net Power Cost (+) Surcharge (-) Rebate</b>	<b>(\$3,040,345)</b>	<b>\$214,223</b>	<b>(\$2,395,734)</b>	<b>(\$2,043,529)</b>	<b>(\$1,488,085)</b>	<b>(\$658,496)</b>	<b>(\$106,373)</b>	<b>\$1,408,116</b>	<b>\$1,459,726</b>	<b>\$9,621</b>	<b>\$978,878</b>	<b>(\$418,692)</b>	
27	<b>Cumulative Balance</b>		<b>\$214,223</b>	<b>(\$2,181,511)</b>	<b>(\$4,225,040)</b>	<b>(\$5,713,125)</b>	<b>(\$6,371,621)</b>	<b>(\$6,477,994)</b>	<b>(\$5,069,878)</b>	<b>(\$3,610,152)</b>	<b>(\$3,600,531)</b>	<b>(\$2,621,653)</b>	<b>(\$3,040,345)</b>	
	Deferral Amount, Cumulative (Customer)		\$0	\$0	(\$168,780)	(\$1,284,844)	(\$1,778,716)	(\$1,858,496)	(\$802,409)	\$0	\$0	\$0	\$0	
	Deferral Amount, Monthly Entry		\$0	\$0	(\$168,780)	(\$1,116,064)	(\$493,872)	(\$79,780)	\$1,056,087	\$802,409	\$0	\$0	\$0	
	Acct 557280 Entry; (+) Rebate, (-) Surcharge	\$0	\$0	\$0	\$168,780	\$1,116,064	\$493,872	\$79,780	(\$1,056,087)	(\$802,409)	\$0	\$0	\$0	
	<b>Company Band Gross Margin Impact, Cumulative</b>		<b>\$214,223</b>	<b>(\$2,181,511)</b>	<b>(\$4,056,260)</b>	<b>(\$4,428,281)</b>	<b>(\$4,592,905)</b>	<b>(\$4,619,498)</b>	<b>(\$4,267,469)</b>	<b>(\$3,610,152)</b>	<b>(\$3,600,531)</b>	<b>(\$2,621,653)</b>	<b>(\$3,040,345)</b>	

Avista Corp. - Resource Accounting  
**WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES**

Line No.	Deal Number	TOTAL	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17
<b>555 PURCHASED POWER</b>												
1	Short-Term Purchases	\$30,126,505	\$4,328,512	\$4,944,653	\$5,439,702	\$1,197,677	\$1,258,064	\$1,256,286	\$1,387,471	\$1,276,154	\$2,480,150	\$3,697,423
2	Chelan County PUD (Rocky Reach Slice)	100096	\$12,717,001	\$1,156,091	\$1,156,091	\$1,156,091	\$1,156,091	\$1,156,091	\$1,156,091	\$1,156,091	\$1,156,091	\$1,156,091
3	Douglas County PUD (Wells Settlement)	107240	\$966,334	\$27,196	\$68,413	\$131,499	\$171,132	\$173,723	\$176,961	\$86,835	\$45,787	\$10,749
4	Douglas County PUD (Wells)	100131	\$1,719,956	\$157,342	\$157,342	\$157,342	\$157,342	\$157,342	\$157,342	\$157,342	\$157,342	\$153,740
5	Grant County PUD (Priest Rapids/Wanapum)	100085	\$6,668,035	\$606,185	\$606,185	\$606,185	\$606,185	\$606,185	\$606,185	\$606,185	\$606,185	\$606,185
6	Bonneville Power Admin. (WNP-3) <sup>1</sup>	BPA 573	\$13,098,968	\$3,294,990	\$2,977,347	\$1,626,728	\$1,575,507	\$0	\$0	\$0	\$0	\$0
7	Inland Power & Light - Deer Lake	100137	\$7,657	\$649	\$670	\$1,792	\$600	\$562	\$509	\$488	\$633	\$591
8	Small Power	Arch Ford (Jim Ford) 100133, Glen/Ro	\$1,295,749	\$99,602	\$151,083	\$134,036	\$148,798	\$124,595	\$119,883	\$137,282	\$85,830	\$80,376
9	Stimson Lumber	185895	\$1,528,554	\$148,937	\$130,566	\$12,193	\$75,471	\$143,454	\$141,893	\$193,728	\$173,574	\$153,636
10	City of Spokane-Upriver	186298	\$2,100,728	\$196,425	\$345,889	\$288,540	\$248,184	\$301,011	\$282,927	\$33,555	\$0	\$33,816
11	City of Spokane - Waste-to-Energy	223063	\$4,942,912	\$379,378	\$300,385	\$452,188	\$481,737	\$471,993	\$50,938	\$593,742	\$570,212	\$571,536
12	Place Holder	Place Holder	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Rathdrum Power, LLC (Lancaster PPA)	100074, 100075, 100076	\$23,372,096	\$2,230,759	\$1,994,043	\$1,868,211	\$1,868,712	\$1,898,657	\$1,914,518	\$2,289,914	\$2,364,389	\$2,310,281
14	Palouse Wind	181462	\$17,604,896	\$1,520,651	\$1,752,139	\$2,482,824	\$2,281,924	\$941,544	\$1,462,141	\$836,660	\$878,233	\$887,125
15	WPM Ancillary Services		\$2,201,576	\$261,636	\$234,225	\$194,814	\$174,215	\$178,872	\$185,649	\$206,488	\$204,218	\$178,839
16	Non-Mon. Accruals		\$67,505	\$91,017	\$23,669	\$2,920	(\$17,386)	(\$41,458)	\$7,446	(\$814)	\$18,701	(\$1,380)
<b>17</b>	<b>Total 555 Purchased Power</b>		<b>\$118,418,472</b>	<b>\$14,499,370</b>	<b>\$14,842,700</b>	<b>\$14,555,065</b>	<b>\$10,126,189</b>	<b>\$7,370,635</b>	<b>\$7,518,769</b>	<b>\$7,684,967</b>	<b>\$7,537,349</b>	<b>\$8,660,896</b>

(1) Effective November, 2008, WNP-3 purchase expense has been adjusted to reflect the mid-point price, per Settlement Agreement, Cause No. U-86-99

**555 PURCHASED POWER**

555000		\$111,656,295	\$13,485,698	\$12,588,213	\$10,837,848	\$9,028,341	\$6,675,797	\$6,710,449	\$8,016,677	\$10,889,579	\$9,076,302	\$10,336,508
555030		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555100	Fin Swaps	(\$1,740,226)	(\$573,578)	\$775,802	\$2,897,284	\$639,744	\$428,980	\$503,075	(\$802,503)	(\$4,465,783)	(\$1,006,515)	(\$94,323)
555312	Lancaster	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555313	Lancaster	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555380	Clearwater	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555550	NonMonetary	\$67,505	\$91,017	\$23,669	\$2,920	(\$17,386)	(\$41,458)	\$7,446	(\$814)	\$18,701	(\$1,380)	\$131
555700	Bookouts	\$4,707,713	\$805,291	\$832,870	\$410,252	\$96,001	\$128,444	\$112,150	\$265,119	\$890,634	\$413,650	\$615,113
555710	Intercompany Ancillary	\$2,201,576	\$261,636	\$234,225	\$194,814	\$174,215	\$178,872	\$185,649	\$206,488	\$204,218	\$178,839	\$185,763
	WNP3 Mid Point Bonneville Power Admin Deal #573 En	\$1,525,610	\$29,306.43	\$87,920.54	\$211,947.47	\$205,273.81	-	-	-	-	-	-
		<b>\$118,418,472</b>	<b>\$14,499,370</b>	<b>\$14,842,700</b>	<b>\$14,555,065</b>	<b>\$10,126,189</b>	<b>\$7,370,635</b>	<b>\$7,518,769</b>	<b>\$7,684,967</b>	<b>\$7,537,349</b>	<b>\$8,660,896</b>	<b>\$11,043,092</b>

**447 SALES FOR RESALE**

18	Short-Term Sales	(\$62,800,662)	(\$7,399,212)	(\$7,019,783)	(\$6,811,174)	(\$5,705,143)	(\$4,532,469)	(\$4,249,868)	(\$5,767,715)	(\$2,850,184)	(\$5,814,723)	(\$5,456,773)
19	Nichols Pumping Index Sale		from Nichols billing worksheet - POWE	\$936,859	\$108,961	\$65,630	\$34,616	\$34,616	\$34,999	\$32,503	\$119,999	\$193,228
20	Sovereign Power/Kaiser Load Following	223178-180 Capacity only - RF (Regul	\$131,323	\$12,011	\$10,778	\$12,951	\$12,441	\$12,145	\$10,831	\$11,907	\$12,137	\$11,889
21	Pend Oreille DES	223173-177 Capacity and Reservesex	\$544,718	\$59,941	\$52,430	\$51,169	\$42,548	\$41,040	\$42,730	\$48,894	\$43,177	\$45,470
22	Merchant Ancillary Services		(\$14,976,709)	(\$1,027,042)	(\$1,389,739)	(\$1,383,780)	(\$1,672,760)	(\$1,364,377)	(\$1,258,605)	(\$1,203,890)	(\$1,235,695)	(\$1,239,088)
<b>23</b>	<b>Total 447 Sales for Resale</b>		<b>(\$76,164,471)</b>	<b>(\$8,245,341)</b>	<b>(\$8,280,684)</b>	<b>(\$8,096,218)</b>	<b>(\$7,288,298)</b>	<b>(\$5,808,662)</b>	<b>(\$5,422,409)</b>	<b>(\$6,790,805)</b>	<b>(\$3,837,337)</b>	<b>(\$6,861,199)</b>

**447 SALES FOR RESALE**

447000		(\$51,359,970)	(\$6,443,349)	(\$4,300,395)	(\$3,223,885)	(\$3,748,719)	(\$2,808,113)	(\$2,397,556)	(\$5,290,605)	(\$7,013,104)	(\$5,594,362)	(\$4,186,325)
447100		(\$2,283,694)	\$289,518	(\$1,363,010)	(\$2,734,594)	(\$1,535,664)	(\$1,309,900)	(\$1,439,179)	\$211,353	\$5,635,051	\$589,335	(\$295,289)
447313		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
447700		(\$5,342,522)	(\$802,832)	(\$993,315)	(\$559,145)	(\$156,940)	(\$147,400)	(\$141,420)	(\$301,175)	(\$1,019,371)	(\$438,245)	(\$627,895)
447710		(\$2,201,576)	(\$261,636)	(\$234,225)	(\$194,814)	(\$174,215)	(\$178,872)	(\$185,649)	(\$206,488)	(\$204,218)	(\$178,839)	(\$185,763)
447720	Intercompany Transmission	(\$14,976,709)	(\$1,027,042)	(\$1,389,739)	(\$1,383,780)	(\$1,672,760)	(\$1,364,377)	(\$1,258,605)	(\$1,203,890)	(\$1,235,695)	(\$1,239,088)	(\$1,319,524)
		<b>(\$76,164,471)</b>	<b>(\$8,245,341)</b>	<b>(\$8,280,684)</b>	<b>(\$8,096,218)</b>	<b>(\$7,288,298)</b>	<b>(\$5,808,662)</b>	<b>(\$5,422,409)</b>	<b>(\$6,790,805)</b>	<b>(\$3,837,337)</b>	<b>(\$6,861,199)</b>	<b>(\$6,614,796)</b>

**501 FUEL-DOLLARS**

24	Kettle Falls Wood-501110	\$5,196,024	\$653,011	\$601,581	\$506,752	\$286,373	\$3,929	\$96,468	\$622,930	\$576,580	\$711,029	\$522,428
25	Kettle Falls Gas-501120	\$26,733	\$3,295	\$2,449	\$1,816	\$2,406	(\$50)	\$4,924	\$1,635	\$2,055	\$535	\$7,595
26	Colstrip Coal-501140	\$18,051,483	\$2,431,169	\$832,329	\$1,144,320	\$1,237,540	\$589,200	\$827,357	\$2,405,242	\$3,165,929	\$1,812,443	\$2,238,001
27	Colstrip Oil-501160	\$164,458	\$20,051	\$9,405	\$6,597	\$27,277	\$0	\$3,840	\$28,621	\$18,427	\$6,184	\$18,648
<b>28</b>	<b>Total 501 Fuel Expense</b>	<b>\$23,438,698</b>	<b>\$3,107,526</b>	<b>\$1,445,764</b>	<b>\$1,659,485</b>	<b>\$1,553,596</b>	<b>\$593,079</b>	<b>\$932,589</b>	<b>\$3,058,428</b>	<b>\$3,762,991</b>	<b>\$2,530,191</b>	<b>\$2,786,672</b>

**501 FUEL-TONS**

29	Kettle Falls	H:\Generation\KFGS Hog Fuel\...\YYY	451,730	58,054	53,688	47,755	28,066	-	8,826	55,406	48,916	57,893
30	Colstrip	H:\Generation\Colstrip\Colstrip Fuel ...	802,361	98,882	78,121	51,861	53,431	30,106	32,503	96,593	98,520	85,114

**501 FUEL-COST PER TON**

31	Kettle Falls	wood	\$11.25	\$11.21	\$10.61	\$10.20		\$10.93	\$11.24	\$11.79	\$12.28	\$12.26
32	Colstrip	coal	\$24.59	\$10.65	\$22.07	\$23.16	\$19.57	\$25.45	\$24.90	\$32.13	\$21.29	\$26.14

Avista Corp. - Resource Accounting  
WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	Deal Number	TOTAL	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17
<b>547 FUEL</b>												
33	NE CT Gas/Oil-547213	\$8,398	(\$1,576)	\$1,542	\$0	\$19	\$1,674	\$1,347	\$1,454	(\$3)	\$21	\$1,819
34	Boulder Park-547216	\$681,717	\$62,250	\$33,173	\$52,301	\$17,025	\$32,380	\$38,501	\$114,633	\$190,719	\$59,334	\$36,878
35	Kettle Falls CT-547211	\$171,775	\$14,101	\$4,234	\$5,383	\$2,662	\$1,660	\$4,799	\$34,135	\$70,967	\$21,007	\$8,765
36	Coyote Springs2-547610	\$31,893,641	\$4,593,125	\$2,383,174	\$1,870,423	\$1,426,854	\$1,089,979	\$1,279,879	\$4,045,224	\$4,345,131	\$3,827,452	\$3,374,389
37	Lancaster-547312	\$26,469,539	\$4,264,501	\$1,800,867	\$714,582	\$853,392	\$1,065,062	\$923,329	\$3,730,447	\$3,804,998	\$3,063,190	\$2,843,590
38	Rathdrum CT-547310	\$2,250,966	\$122,615	\$116,639	\$91,757	\$17,105	\$64,806	\$65,147	\$323,775	\$1,107,794	\$254,154	\$51,117
<b>39</b>	<b>Total 547 Fuel Expense</b>	<b>\$61,476,036</b>	<b>\$9,055,016</b>	<b>\$4,339,629</b>	<b>\$2,734,446</b>	<b>\$2,317,057</b>	<b>\$2,255,561</b>	<b>\$2,313,002</b>	<b>\$8,249,668</b>	<b>\$9,519,606</b>	<b>\$7,225,158</b>	<b>\$6,316,558</b>
<b>40</b>	<b>TOTAL NET EXPENSE</b>	<b>\$127,168,735</b>	<b>\$18,416,571</b>	<b>\$12,347,409</b>	<b>\$10,852,778</b>	<b>\$6,708,544</b>	<b>\$4,410,613</b>	<b>\$5,341,951</b>	<b>\$12,202,258</b>	<b>\$16,982,609</b>	<b>\$11,555,046</b>	<b>\$13,531,526</b>
<b>456 TRANSMISSION REVENUE</b>												
			201701	201702	201703	201704	201705	201706	201707	201708	201709	201710
41	456100 ED AN	(\$11,861,180)	(\$920,621)	(\$869,298)	(\$946,913)	(\$1,144,968)	(\$1,540,591)	(\$1,592,052)	(\$1,190,519)	(\$1,212,796)	(\$932,841)	(\$795,994)
45	456120 ED AN - BPA Settlement	(\$2,926,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)	(\$266,000)
46	456020 ED AN - Sale of excess BPA Trans	(\$340,611)	(\$978)	(\$14,933)	(\$21,941)	(\$81,132)	(\$102,201)	(\$94,841)	(\$5,638)	\$0	(\$386)	(\$17,483)
47	456130 ED AN - Ancillary Services Revenue	(\$2,201,576)	(\$261,636)	(\$234,225)	(\$194,814)	(\$174,215)	(\$178,872)	(\$185,649)	(\$206,488)	(\$204,218)	(\$178,839)	(\$185,763)
48	456017 ED AN - Low Voltage	(\$55,220)	(\$5,020)	(\$5,020)	(\$5,020)	(\$5,020)	(\$5,020)	(\$5,020)	(\$5,020)	(\$5,020)	(\$5,020)	(\$5,020)
49	456700 ED WA - Low Voltage	(\$96,591)	(\$8,781)	(\$8,781)	(\$8,781)	(\$8,781)	(\$8,781)	(\$8,781)	(\$8,781)	(\$8,781)	(\$8,781)	(\$8,781)
50	456705 ED AN - Low Voltage	(\$1,524,358)	(\$138,578)	(\$138,578)	(\$138,578)	(\$138,578)	(\$138,578)	(\$138,578)	(\$138,578)	(\$138,578)	(\$138,578)	(\$138,578)
	B on A Low Voltage - in Auth revenues											

Avista Corp. - Resource Accounting  
WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	Deal Number	TOTAL	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17
<b>51</b>	<b>Total 456 Transmission Revenue</b>	<b>(\$19,005,536)</b>	<b>(\$1,601,614)</b>	<b>(\$1,536,835)</b>	<b>(\$1,582,047)</b>	<b>(\$1,818,694)</b>	<b>(\$2,240,043)</b>	<b>(\$2,290,921)</b>	<b>(\$1,821,024)</b>	<b>(\$1,835,393)</b>	<b>(\$1,530,445)</b>	<b>(\$1,417,619)</b>
<b>565 TRANSMISSION EXPENSE</b>												
52	565000 ED AN	\$16,009,092	\$1,458,776	\$1,490,333	\$1,434,562	\$1,413,091	\$1,482,573	\$1,418,075	\$1,429,765	\$1,487,322	\$1,474,406	\$1,449,542
53	565312 ED AN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54	565710 ED AN	\$49,896	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536
<b>55</b>	<b>Total 565 Transmission Expense</b>	<b>\$16,058,988</b>	<b>\$1,463,312</b>	<b>\$1,494,869</b>	<b>\$1,439,098</b>	<b>\$1,417,627</b>	<b>\$1,487,109</b>	<b>\$1,422,611</b>	<b>\$1,434,301</b>	<b>\$1,491,858</b>	<b>\$1,478,942</b>	<b>\$1,454,078</b>
<b>557 Broker &amp; Related Fees</b>												
56	557170 ED AN	\$445,709	\$44,479	\$43,154	\$35,685	\$28,909	\$46,073	\$41,037	\$36,369	\$42,289	\$41,607	\$49,081
57	557172 ED AN	\$375	\$0	\$0	\$375	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58	557165 ED AN	\$114,570	\$2,240	(\$23,818)	\$72,055	\$16,276	\$10,752	\$8,955	\$7,171	\$3,705	\$4,436	(\$1,472)
59	557018 ED AN	\$106,104	\$0	\$0	\$0	\$0	\$56,508	\$3,568	\$3,361	\$18,245	\$16,472	\$3,758
<b>60</b>	<b>Total 557 ED AN Broker &amp; Related Fees</b>	<b>\$666,758</b>	<b>\$46,719</b>	<b>\$19,336</b>	<b>\$108,115</b>	<b>\$45,185</b>	<b>\$113,333</b>	<b>\$53,560</b>	<b>\$46,901</b>	<b>\$64,239</b>	<b>\$62,515</b>	<b>\$51,367</b>
<b>RESOURCE OPTIMIZATION</b>												
61	Econ Dispatch-557010	\$18,583,727	\$465,163	\$1,164,156	\$1,884,211	\$1,500,828	\$1,281,528	\$953,551	\$2,237,102	\$2,455,984	\$2,162,307	\$3,267,054
62	Econ Dispatch-557150	(\$4,938,015)	(\$2,907,151)	\$921,961	\$1,755,397	\$2,054,073	\$2,367,946	\$2,455,784	(\$2,976,389)	(\$1,245,477)	(\$2,654,374)	(\$2,535,241)
63	Gas Bookouts-557700	\$2,045,079	\$0	\$109,560	\$11,750	\$0	\$12,636	\$0	\$742,450	\$658,115	\$58,678	\$14,250
64	Gas Bookouts-557711	(\$2,045,079)	\$0	(\$109,560)	(\$11,750)	\$0	(\$12,636)	\$0	(\$742,450)	(\$658,115)	(\$58,678)	(\$14,250)
65	Intraco Thermal Gas-557730	\$44,651,896	\$5,714,140	\$2,992,717	\$1,792,656	\$2,068,334	\$3,018,889	\$3,893,940	\$5,452,335	\$5,589,840	\$5,975,860	\$2,954,838
66	Fuel DispatchFin -456010	(\$7,702,618)	(\$302,618)	(\$623,958)	(\$1,333,190)	(\$835,460)	(\$761,623)	(\$602,008)	(\$1,132,181)	(\$831,385)	(\$85,965)	(\$1,115,580)
67	Fuel Dispatch-456015	(\$23,642,364)	(\$641,193)	(\$1,193,995)	(\$2,917,461)	(\$3,709,807)	(\$4,636,483)	(\$6,108,620)	(\$1,999,556)	(\$449,955)	(\$37,151)	(\$1,317,581)
68	Intraco Thermal Gas-456730	(\$32,660,548)	(\$2,749,753)	(\$3,396,998)	(\$1,902,284)	(\$1,752,218)	(\$2,233,183)	(\$1,275,199)	(\$2,242,160)	(\$5,890,144)	(\$5,430,140)	(\$1,959,498)
69	Fuel Bookouts-456711	\$1,081,217	\$0	\$0	\$11,850	\$0	\$12,879	\$0	\$631,238	\$0	\$0	\$0
70	Fuel Bookouts-456720	(\$1,081,217)	\$0	\$0	(\$11,850)	\$0	(\$12,879)	\$0	(\$631,238)	\$0	\$0	\$0
<b>71</b>	<b>Resource Optimizaton Subtotal</b>	<b>(\$5,707,922)</b>	<b>(\$421,412)</b>	<b>(\$136,117)</b>	<b>(\$720,671)</b>	<b>(\$674,250)</b>	<b>(\$962,926)</b>	<b>(\$682,552)</b>	<b>(\$660,849)</b>	<b>(\$371,137)</b>	<b>(\$69,463)</b>	<b>(\$706,008)</b>
72	Misc. Power Exp. Actual-557160 ED AN	\$787	\$0	\$225	\$0	\$0	\$0	\$0	\$247	\$0	\$0	\$172
<b>73</b>	<b>Misc. Power Exp. Subtotal</b>	<b>\$787</b>	<b>\$0</b>	<b>\$225</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$247</b>	<b>\$0</b>	<b>\$0</b>	<b>\$172</b>
74	Wind REC Exp Authorized	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
75	Wind REC Exp Actual 557395	\$464	\$10	\$23	\$15	\$21	\$39	\$38	\$86	\$120	\$57	\$42
<b>76</b>	<b>Wind REC Subtotal</b>	<b>\$464</b>	<b>\$10</b>	<b>\$23</b>	<b>\$15</b>	<b>\$21</b>	<b>\$39</b>	<b>\$38</b>	<b>\$86</b>	<b>\$120</b>	<b>\$57</b>	<b>\$42</b>
77	WA EIA937 Requirement (EWEB) - Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
78	WA EIA937 Requirement (EWEB) - Broker Fee Exp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
79	WA EIA 937 Requirement (EWEB) - Broker Fee Exp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>80</b>	<b>EWEB REC WA EIA 937 Compliance</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>81</b>	<b>Net Resource Optimization</b>	<b>(\$5,706,671)</b>	<b>(\$421,402)</b>	<b>(\$135,869)</b>	<b>(\$720,656)</b>	<b>(\$674,229)</b>	<b>(\$962,887)</b>	<b>(\$682,514)</b>	<b>(\$660,516)</b>	<b>(\$371,017)</b>	<b>(\$69,406)</b>	<b>(\$705,794)</b>
<b>82</b>	<b>Adjusted Actual Net Expense</b>	<b>\$119,182,274</b>	<b>\$17,903,586</b>	<b>\$12,188,910</b>	<b>\$10,097,288</b>	<b>\$5,678,433</b>	<b>\$2,808,125</b>	<b>\$3,844,687</b>	<b>\$11,201,920</b>	<b>\$16,332,296</b>	<b>\$11,496,652</b>	<b>\$12,913,558</b>

WASHINGTON DEFE

Line No.	Deal Number	TOTAL	Nov-17	Dec-17
<b>555 PURCHASED POWER</b>				
1	Short-Term Purchases	\$30,126,505	\$2,860,413	\$0
2	Chelan County PUD (Rocky Reach Slice)	100096	\$12,717,001	\$1,156,091
3	Douglas County PUD (Wells Settlement)	107240	\$966,334	\$24,129
4	Douglas County PUD (Wells)	100131	\$1,719,956	\$153,740
5	Grant County PUD (Priest Rapids/Wanapum)	100085	\$6,668,035	\$606,185
6	Bonneville Power Admin. (WNP-3) <sup>1</sup>	BPA 573	\$13,098,968	\$3,624,396
7	Inland Power & Light - Deer Lake	100137	\$7,657	\$625
8	Small Power	Arch Ford (Jim Ford) 100133, Glen/Ro	\$1,295,749	\$120,634
9	Stimson Lumber	185895	\$1,528,554	\$203,768
10	City of Spokane-Upriver	186298	\$2,100,728	\$238,045
11	City of Spokane - Waste-to-Energy	223063	\$4,942,912	\$468,199
12	Place Holder	Place Holder	\$0	\$0
13	Rathdrum Power, LLC (Lancaster PPA )	100074, 100075, 100076	\$23,372,096	\$2,345,135
14	Palouse Wind	181462	\$17,604,896	\$2,596,464
15	WPM Ancillary Services		\$2,201,576	\$196,857
16	Non-Mon. Accruals		\$67,505	(\$15,241)
<b>17</b>	<b>Total 555 Purchased Power</b>		<b>\$118,418,472</b>	<b>\$14,579,440</b>

(1) Effective November, 2008, WNP-3 purchase expense has been adjusted to reflect the mid-point price, per Se

<b>555 PURCHASED POWER</b>				
	555000	\$111,656,295	\$14,010,883	\$0
	555030	\$0	\$0	\$0
	555100 Fin Swaps	(\$1,740,226)	(\$42,409)	\$0
	555312 Lancaster	\$0	\$0	\$0
	555313 Lancaster	\$0	\$0	\$0
	555380 Clearwater	\$0	\$0	\$0
	555550 NonMonetary	\$67,505	(\$15,241)	\$0
	555700 Bookouts	\$4,707,713	\$138,189	\$0
	555710 Intercompany Ancillary	\$2,201,576	\$196,857	\$0
	WNP3 Mid Point Bonneville Power Admin Deal #573 Er	\$1,525,610	291,161.26	-
		<b>\$118,418,472</b>	<b>\$14,579,440</b>	<b>\$0</b>

**447 SALES FOR RESALE**

18	Short-Term Sales		(\$62,800,662)	(\$7,193,618)	\$0
19	Nichols Pumping Index Sale	from Nichols billing worksheet - POWE	\$936,859	\$85,369	\$0
20	Sovereign Power/Kaiser Load Following	223178-180 Capacity only - RF (Regul	\$131,323	\$12,441	\$0
21	Pend Oreille DES	223173-177 Capacity and Reservesex	\$544,718	\$59,295	\$0
22	Merchant Ancillary Services		(\$14,976,709)	(\$1,882,209)	\$0
<b>23</b>	<b>Total 447 Sales for Resale</b>		<b>(\$76,164,471)</b>	<b>(\$8,918,722)</b>	<b>\$0</b>

**447 SALES FOR RESALE**

	447000	(\$51,359,970)	(\$6,353,557)	\$0
	447100	(\$2,283,694)	(\$331,315)	\$0
	447313	\$0	\$0	\$0
	447700	(\$5,342,522)	(\$154,784)	\$0
	447710	(\$2,201,576)	(\$196,857)	\$0
	447720 Intercompany Transmission	(\$14,976,709)	(\$1,882,209)	\$0
		<b>(\$76,164,471)</b>	<b>(\$8,918,722)</b>	<b>\$0</b>

**501 FUEL-DOLLARS**

24	Kettle Falls Wood-501110	\$5,196,024	\$614,943	\$0
25	Kettle Falls Gas-501120	\$26,733	\$73	\$0
26	Colstrip Coal-501140	\$18,051,483	\$1,367,953	\$0
27	Colstrip Oil-501160	\$164,458	\$25,408	\$0
<b>28</b>	<b>Total 501 Fuel Expense</b>	<b>\$23,438,698</b>	<b>\$2,008,377</b>	<b>\$0</b>

**501 FUEL-TONS**

29	Kettle Falls	H:\Generation\KFGS Hog Fuel\...\YY	451,730	50,527	-
30	Colstrip	H:\Generation\Colstrip\Colstrip Fuel ...	802,361	91,612	-

**501 FUEL-COST PER TON**

31	Kettle Falls	wood		\$12.17	
32	Colstrip	coal		\$14.93	

## WASHINGTON DEFE

Line No.	Deal Number	TOTAL	Nov-17	Dec-17
<b><u>547 FUEL</u></b>				
33	NE CT Gas/Oil-547213	\$8,398	\$2,101	\$0
34	Boulder Park-547216	\$681,717	\$44,523	\$0
35	Kettle Falls CT-547211	\$171,775	\$4,062	\$0
36	Coyote Springs2-547610	\$31,893,641	\$3,658,011	\$0
37	Lancaster-547312	\$26,469,539	\$3,405,581	\$0
38	Rathdrum CT-547310	\$2,250,966	\$36,057	\$0
<b>39</b>	<b>Total 547 Fuel Expense</b>	<b>\$61,476,036</b>	<b>\$7,150,335</b>	<b>\$0</b>
<hr/>				
<b>40</b>	<b>TOTAL NET EXPENSE</b>	<b>\$127,168,735</b>	<b>\$14,819,430</b>	<b>\$0</b>
<hr/>				
			<b>201711</b>	<b>201712</b>
<b><u>456 TRANSMISSION REVENUE</u></b>				
41	456100 ED AN	(\$11,861,180)	(\$714,587)	\$0
45	456120 ED AN - BPA Settlement	(\$2,926,000)	(\$266,000)	\$0
46	456020 ED AN - Sale of excess BPA Trans	(\$340,611)	(\$1,078)	\$0
47	456130 ED AN - Ancillary Services Revenue	(\$2,201,576)	(\$196,857)	\$0
48	456017 ED AN - Low Voltage	(\$55,220)	(\$5,020)	\$0
49	456700 ED WA - Low Voltage	(\$96,591)	(\$8,781)	\$0
50	456705 ED AN - Low Voltage	(\$1,524,358)	(\$138,578)	\$0

B on A Low Voltage - in Auth revenues



WASHINGTON DEFE

Line No.	Deal Number	TOTAL	Nov-17	Dec-17
<b>51</b>	<b>Total 456 Transmission Revenue</b>	<b>(\$19,005,536)</b>	<b>(\$1,330,901)</b>	<b>\$0</b>
<b><u>565 TRANSMISSION EXPENSE</u></b>				
52	565000 ED AN	\$16,009,092	\$1,470,647	\$0
53	565312 ED AN Lancaster	\$0	\$0	\$0
54	565710 ED AN	\$49,896	\$4,536	\$0
<b>55</b>	<b>Total 565 Transmission Expense</b>	<b>\$16,058,988</b>	<b>\$1,475,183</b>	<b>\$0</b>
<b><u>557 Broker &amp; Related Fees</u></b>				
56	557170 ED AN	\$445,709	\$37,026	\$0
57	557172 ED AN	\$375	\$0	\$0
58	557165 ED AN CAISO	\$114,570	\$14,270	\$0
59	557018 ED AN Merchandise Processing Fee	\$106,104	\$4,192	\$0
<b>60</b>	<b>Total 557 ED AN Broker &amp; Related Fees</b>	<b>\$666,758</b>	<b>\$55,488</b>	<b>\$0</b>
<b><u>RESOURCE OPTIMIZATION</u></b>				
61	Econ Dispatch-557010	\$18,583,727	\$1,211,843	\$0
62	Econ Dispatch-557150	(\$4,938,015)	(\$2,174,544)	\$0
63	Gas Bookouts-557700	\$2,045,079	\$437,640	\$0
64	Gas Bookouts-557711	(\$2,045,079)	(\$437,640)	\$0
65	Intraco Thermal Gas-557730	\$44,651,896	\$5,198,347	\$0
66	Fuel DispatchFin -456010	(\$7,702,618)	(\$78,650)	\$0
67	Fuel Dispatch-456015	(\$23,642,364)	(\$630,562)	\$0
68	Intraco Thermal Gas-456730	(\$32,660,548)	(\$3,828,971)	\$0
69	Fuel Bookouts-456711	\$1,081,217	\$425,250	\$0
70	Fuel Bookouts-456720	(\$1,081,217)	(\$425,250)	\$0
<b>71</b>	<b>Resource Optimizaton Subtotal</b>	<b>(\$5,707,922)</b>	<b>(\$302,537)</b>	<b>\$0</b>
72	Misc. Power Exp. Actual-557160 ED AN	\$787	\$143	\$0
<b>73</b>	<b>Misc. Power Exp. Subtotal</b>	<b>\$787</b>	<b>\$143</b>	
74	Wind REC Exp Authorized	\$0	\$0	\$0
75	Wind REC Exp Actual 557395	\$464	\$13	\$0
<b>76</b>	<b>Wind REC Subtotal</b>	<b>\$464</b>	<b>\$13</b>	<b>\$0</b>
77	WA EIA937 Requirement (EWEB) - Expense	\$0	\$0	\$0
78	WA EIA937 Requirement (EWEB) - Broker Fee Exp	\$0	\$0	\$0
79	WA EIA 937 Requirement (EWEB) - Broker Fee Exp	\$0	\$0	\$0
<b>80</b>	<b>EWEB REC WA EIA 937 Compliance</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>81</b>	<b>Net Resource Optimization</b>	<b>(\$5,706,671)</b>	<b>(\$302,381)</b>	
<b>82</b>	<b>Adjusted Actual Net Expense</b>	<b>\$119,182,274</b>	<b>\$14,716,819</b>	

Avista Corp. - Resource Accounting  
Washington Electric Jurisdiction  
Energy Recovery Mechanism (ERM) Retail Revenue Credit Calculation - 2017

Retail Sales - MWh	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	YTD
Total Billed Sales	635,436	552,138	497,731	448,218	419,097	423,687	464,714	513,953	482,863	372,091	501,875	-	5,311,803
Deduct Prior Month Unbilled	(283,778)	(261,693)	(216,822)	(206,931)	(186,064)	(191,194)	(192,214)	(231,543)	(235,297)	(187,295)	(247,724)	-	(2,440,555)
Add Current Month Unbilled	261,693	216,822	206,931	186,064	191,194	192,214	231,543	235,297	187,295	247,724	228,468	-	2,385,245
<b>Total Retail Sales</b>	<b>613,351</b>	<b>507,267</b>	<b>487,840</b>	<b>427,351</b>	<b>424,227</b>	<b>424,707</b>	<b>504,043</b>	<b>517,707</b>	<b>434,861</b>	<b>432,520</b>	<b>482,619</b>	<b>-</b>	<b>5,256,493</b>
<b>Test Year Retail Sales</b>	<b>555,937</b>	<b>498,647</b>	<b>492,113</b>	<b>431,145</b>	<b>438,507</b>	<b>423,630</b>	<b>451,024</b>	<b>469,267</b>	<b>421,946</b>	<b>451,214</b>	<b>471,440</b>	<b>548,964</b>	<b>5,104,870</b>
<b>Difference from Test Year</b>	<b>57,414</b>	<b>8,620</b>	<b>(4,273)</b>	<b>(3,794)</b>	<b>(14,280)</b>	<b>1,077</b>	<b>53,019</b>	<b>48,440</b>	<b>12,915</b>	<b>(18,694)</b>	<b>11,179</b>		<b>151,623</b>
<b>Production Rate - \$/MWh</b>	<b>\$15.66</b>	<b>\$15.66</b>	<b>\$15.66</b>	<b>\$15.66</b>	<b>\$15.66</b>	<b>\$15.66</b>	<b>\$15.66</b>	<b>\$15.66</b>	<b>\$15.66</b>	<b>\$15.66</b>	<b>\$15.66</b>	<b>\$15.66</b>	
<b>Total Revenue Credit - \$</b>	<b>\$899,103</b>	<b>\$134,989</b>	<b>(\$66,915)</b>	<b>(\$59,414)</b>	<b>(\$223,625)</b>	<b>\$16,866</b>	<b>\$830,278</b>	<b>\$758,570</b>	<b>\$202,249</b>	<b>(\$292,748)</b>	<b>\$175,063</b>	<b>\$0</b>	<b>\$2,374,416</b>