

**2014**

**INFRASTRUCTURE REPLACEMENT**

**&**

**CAPITAL EXPENDITURE**

**REPORTING**

## Puget Sound Energy

UE-121697/UG-121705 Annual Infrastructure Replacement & Capital Expenditure Reporting  
Non-Production Plant Only

\$ in thousands

	ACTUAL Dec 2013	FORECAST Dec 2014	ACTUAL Dec 2014	FORECAST Dec 2015
Plant In Service From KJB-5 in UE-121697/UG-121705				
Electric	4,872,581	5,045,430	5,055,536	5,257,492
Gas	3,263,352	3,359,681	3,391,498	3,482,857
Total	8,135,933	8,405,111	8,447,034	8,740,349
<b>Est. Net Plant Additions</b>		<b>280,420</b>	<b>311,101</b>	<b>335,238</b>

### Net Plant Additions by Major Category

General Electric Plant	(9,602)	12,815	(16,501)
Electric Distribution	96,879	177,985	93,983
Electric Transmission	89,589	27,939	140,476
Gas General/Other	1,781	(2,180)	(1,945)
Gas Distribution	133,674	146,743	128,074
Common-IT related	(17,290)	(10,061)	(607)
Common--Other	(14,612)	(42,141)	(8,241)
Total	280,420	311,101	335,238

## Puget Sound Energy

UE-121697/UG-121705 Annual Infrastructure Replacement & Capital Expenditure Reporting

Forecast vs Actual Capital Expenditures Closed to Plant

Non-Production Plant Only

	Forecast		Actuals	
	Dec 2014	Forecasted additions	Dec-14	Net Additions
<b><u>Ending Gross Plant Balance</u></b>				
C - Franchises & Licenses			7	7
C - Gen Plant	315,933	15,370	285,412	(15,150)
C - GIS,OMS				
C - IT 5 Years	19,781	19,781		
C - Land	28,322		29,010	688
C - Leasehold Improvements	43,538	(29,982)	45,834	(27,686)
C - Software	130,365	(37,070)	157,375	(10,061)
E - 303 Software	66,709	(2,528)	72,947	3,710
E - ARO - General Plant				
E - ARO - Transmission	2,769		3,312	542
E - ARO Distribution	3,073		2,516	(557)
E - Encogen - General Plant	26		26	
E - Encogen - HV Distribution	5,847		5,525	(322)
E - Freddy 1 - General Plant	204		204	
E - Freddy 1 - Transmission	9,584		9,584	
E - Fredonia - HV Distribution				
E - Fredonia - Transmission	9,586		9,606	20
E - Future Use - Distribution	10,138		10,655	517
E - Future Use - Other	54		54	
E - Future Use - Transmission	1,574		1,597	23
E - General Distribution	3,272,153	96,879	3,383,704	208,430
E - General HV Distribution				
E - General Plant	168,878	(7,329)	184,227	8,019
E - General Transmission	1,091,009	89,589	995,829	(5,591)
E - Goldendale - General Plant	1,058		1,199	141
E - Hopkins Ridge - Distribution	3,954	-	3,954	
E - Hopkins Ridge - General Plant	2,665	330	2,353	17
E - Hopkins Ridge - HV Distribution				
E - Hopkins Ridge - Transmission	21,451		21,447	(4)
E - Lower Baker - HV Distribution	16,351	-	16,400	49
E - Lower Baker Relicensing - General Plant			892	892
E - Lower Baker Relicensing - HV Distribution			2,836	2,836
E - New Resources	0	0		
E - Non-Depreciable	114		114	
E - Snoqualmie 1 - HV Distribution	279		250	(29)
E - Snoqualmie 1 Relicensing - HV Distribution	4,049		4,053	3
E - Snoqualmie 2 - HV Distribution	405		391	(14)
E - Snoqualmie 2 Relicensing -HV Distribution	4,657		4,729	73
E - Sumas - General Plant	1,425		1,425	
E - Sumas - HV Distribution	3,651		3,650	(1)
E - Upper Baker - HV Distribution	3,879		3,879	
E - Wild Horse - Distribution	4,995		5,004	9

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Forecast vs Actual Capital Expenditures Closed to Plant

Non-Production Plant Only

	Forecast		Actuals	
	Dec 2014	Forecasted additions	Dec-14	Net Additions
E - Wild Horse - General Plant	2,980		3,022	42
E - Wild Horse - Transmission	37,866		37,808	(58)
E 302 Franchise	55,047	(75)	55,115	(6)
G - 301 Organization	159		159	
G - 392 Transp Equip	6,302		6,302	
G - 396 Power Op Equip	484		484	
G - Distribution	3,098,769	133,674	3,111,838	146,743
G - Franchises	245		302	57
G - Gas Other Storage	13,521		13,527	6
G - General Plant	29,140	20	25,429	(3,690)
G - Land and Land Rights	618		925	307
G - LNG Terminal/Processing	971		971	
G - Software	17,870		18,018	147
G - Storage	42,797	1,761	42,030	993
<b>Plant Account Total</b>	<b>8,555,249</b>	<b>280,420</b>	<b>8,585,930</b>	<b>311,101</b>
General Electric Plant	299,162		321,579	
Electric Distribution	3,324,727		3,405,833	
Electric Transmission	1,182,545		1,120,896	
Gas General/Other	112,107		108,146	
Gas Distribution	3,098,769		3,111,838	
Common-IT related	150,146		157,375	
Common--Other	387,793		360,263	
Total	8,555,249		8,585,930	
<b>Plant Additions-Non Production Plant only</b>	<b>Projected</b>	<b>Actual</b>		
General Electric Plant	(9,602)	12,815		
Electric Distribution	96,879	177,985		
Electric Transmission	89,589	27,939		
Gas General/Other	1,781	(2,180)		
Gas Distribution	133,674	146,743		
Common-IT related	(17,290)	(10,061)		
Common--Other	(14,612)	(42,141)		
	<b>280,420</b>	<b>311,101</b>		
	<b>Electric</b>	<b>Gas</b>		
<b>4-factor formula (used to allocate common)</b>				
(ERF filing--KJB-5 page 20)	66.63%	33.37%		
Actual 2013 Common Allocation	67.98%	32.02%		
Actual 2014 Common Allocation	68.55%	31.45%		

Note: Reclassified HV Distribution to Transmission to be consistent with FERC reclassification

**Calendar 2014 Highlighted Projects--Electric T&D**

ACTUAL

FORECAST



Redacted

**Calendar 2014 Highlighted Projects--Gas System**

ACTUAL

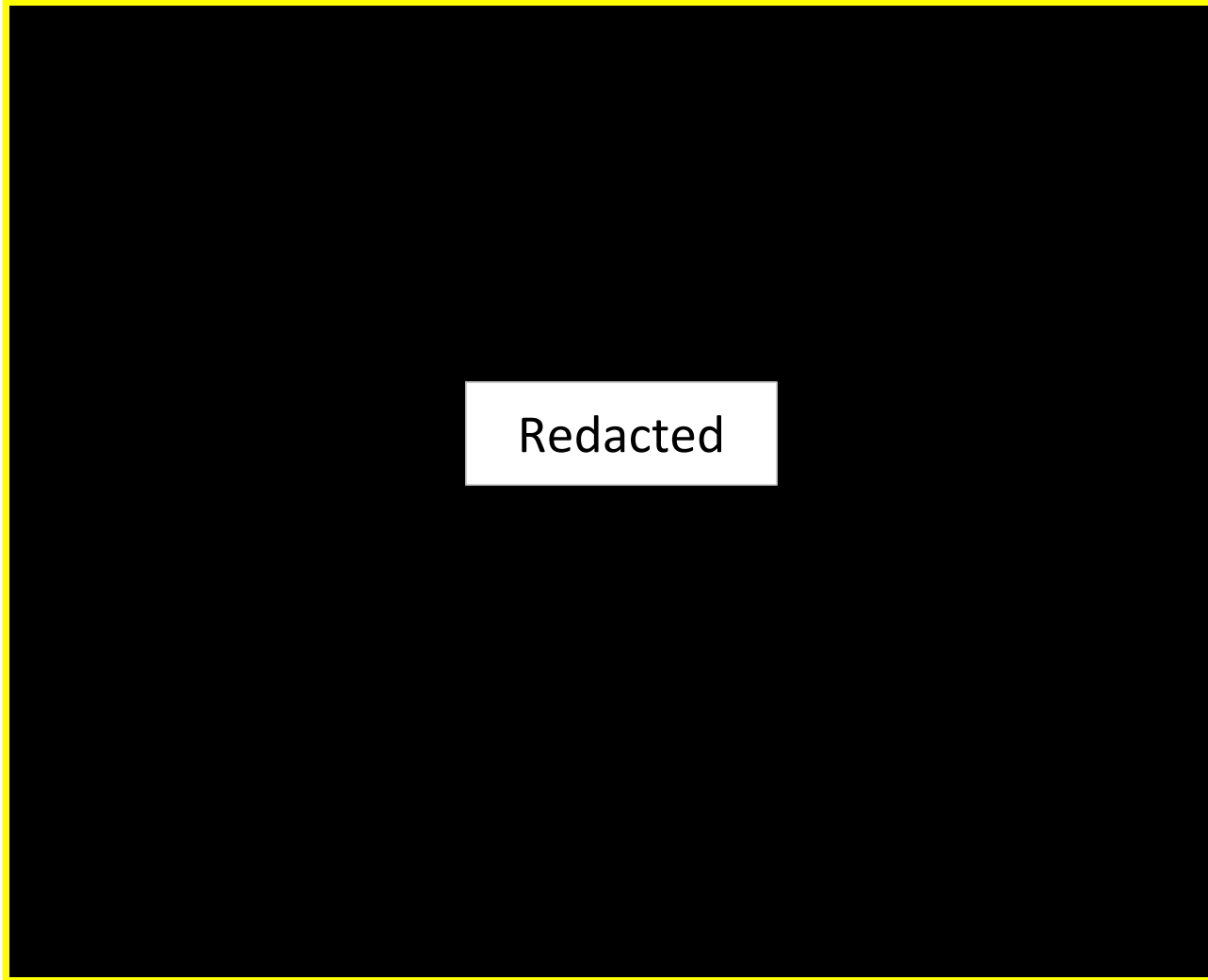
FORECAST



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**2015**  
**BUDGETED**  
**INFRASTRUCTURE REPLACEMENT**  
**&**  
**CAPITAL EXPENDITURE**  
**REPORT**

**Calendar 2015 Highlighted Projects--Electric T&D**





**Calendar 2015 Highlighted Projects--Gas System**

