### WN U-2

Original Sheet No. 1139-C

PUGET SOUND ENERGY, INC.

NATURAL GAS SUPPLEMENTAL SCHEDULE NO. 139

Revenue Decoupling Adjustment Mechanism

(Continued)

Section 5: Term

Accruals under this mechanism shall continue until the effective date of rates approved in the Company’s next general rate case, but may be continued beyond the next general rate case, subject to approval by the Commission. If this mechanism is discontinued, amounts remaining in the RDA balancing account at that time will continue to be amortized through the rates in this schedule until the balance is cleared.

Section 6: Monthly Decoupling Rate

The rate shown below and on the following sheets for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for natural gas service. Customer bills shall reflect the sum of this Schedule 139 rate and the rate(s) otherwise charged for natural gas service.

SCHEDULE 23 & 53

Delivery Charge: $0.02106 per therm

SCHEDULES 31

Delivery Charge: ($0.00395) per therm

SCHEDULES 31T

Transportation Service Commodity Charge: ($0.00395) per therm

Gas Procurement Credit: $0.00007 per therm

SCHEDULES 41

Delivery Demand Charge: ($0.01) per therm

Delivery Charge: 901 to 5,000 therms: ($0.00178) per therm

Over 5,000 therms: ($0.00143) per therm

(Continued on Sheet 1139-D)

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**Issued By Puget Sound Energy, Inc.**

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| By: |  | Ken Johnson **Title**: Director, State Regulatory Affairs |