UE-140762/Pacific Power & Light Company December 1, 2014 PC Data Request 142

PC Data Request 142

Re: Renewable Resource Tracking Mechanism (RRTM).

Please explain, in detail, how the Qualified Facilities located in Oregon and California would be treated in the Company's proposed Renewable Resource Tracking Mechanism calculations. Please explain for both the amount that would be assumed to be factored into base rates and the actual amounts that would be trued-up or adjusted in the proposed RRTM mechanism.

Response to PC Data Request 142

Wind Qualifying Facilities (QFs) located in Oregon and California would be included in the Renewable Resource Tracking Mechanism (RRTM) in the same manner as non-QF wind facilities located in the west control area. For all QF and non-QF wind facilities in the west control area, the Company will calculate forecast value of the output included in base rates by multiplying the forecast generation by the forecast market prices used in the Generation and Regulation Initiative Decision Tool (GRID). The actual value will be calculated by multiplying actual generation by actual market prices. For wind resources purchased from third parties, the forecast and actual purchase costs will be subtracted from the respective market value.

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