## BEFORE THE WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

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GENERAL RATE APPLICATION

OF

NORTHWEST NATURAL GAS COMPANY

December 18, 2020

Direct Exhibit of Kyle W. Walker

REVENUE REQUIREMENT

Exh. KTW-3

Line No.	-	System Test Year Results (a)	Washington Test Year Results (b)
	Operating Revenues		
1	Sale of Gas	\$673,591,721	\$71,678,740
2	Transportation	20,321,482	2,292,849
3	Miscellaneous Revenues	4,009,579	(2,096,029)
4	Total Operating Revenues	697,922,782	71,875,561
	Operating Revenue Deductions		
5	Gas Purchased	265,456,711	24,325,147
6	Uncollectible Accrual for Gas Sales	976,008	110,387
7	Other Operating & Maintenance Expenses	180,287,822	18,749,534
8	Total Operating & Maintenance Expense	446,720,541	43,185,068
9	Federal Income Tax	6,623,746	1,405,066
10	Oregon Excise Tax	4,997,153	0
11	Property Taxes	21,903,232	1,671,587
12	Other Taxes	29,244,021	3,814,799
13	Depreciation & Amortization	93,582,173	10,935,860
14	Total Operating Revenue Deductions	603,070,867	61,012,380
15	Net Operating Revenues	\$94,851,915	\$10,863,181
16	Total Rate Base	1,439,914,128	\$194,666,559
17	Rate of Return	6.59%	5.58%
18	Return on Common Equity	8.73%	6.68%

Exh. KTW-3 Page 2

Test Year B	ased on	Twelve Months Ended September 30, 2020			
			ACTUAL	ACTUAL	ACTUAL
			System	Washington	Oregon
Natural Ga	_				
Und	-	d Storage Expense			
	•	ation			
	816	Wells Expense	487,247	52,671	434,576
	818	Compressor Station Expense	135,731	14,672	121,058
	819	Compressor Station Fuel	0	0	0
	820	Measuring and Regulator Station Expense	2,445,855	263,110	2,182,745
	821	Purification Expense	70,363	7,606	62,757
	Main	tenance			
	832	Wells Expense	205,582	22,223	183,359
	834	Storage Maint. Expense of Compressor Equp	628,917	67,986	560,931
		Total Underground Storage Expense	3,973,696	428,270	3,545,426
Oth	er Stora	ge Expense			
		ation			
	840	Supervision and Engineering	106,090	11,468	94,621
		Total Other Storage Expense	106,090	11,468	94,621
Liau	ified Na	tural Gas Expense			
40		ation			
	844	Supervision and Engineering	1,849,734	199,956	1,649,778
	845	LNG Fuel Expense - Credit Liquef Costs	(85,796)	(9,275)	(76,521)
	Main	tenance			
	847	Supervision and Engineering	1,194,491	129,126	1,065,365
	047	Total Liquified Natural Gas Expense	1,134,431	123,120	1,005,505
		rotal Equilied Natural Gas Expense			
		Total Natural Gas Storage	2,958,429	319,807	2,638,622
Transmissio	on Evno	***			
11411511115510	•	ation			
	856	Mains Expense	2,373,605	159,628	2,213,977
	630	Mailis Expelise	2,373,003	139,028	2,213,977
	Main	tenance			
	863	Maintenance of Mains	(22,364)	(4,115)	(18,249)
		Total Transmission Expense	2,351,241	155,513	2,195,728
Distribution	n Expen	se			
	-	ation			
	870	Supervision and Engineering	3,291,044	281,710	3,009,334
	874	Mains and Services Expense	13,497,564	1,477,394	12,020,170
	875	Measuring and Regulator Station Expense - General	269,672	25,079	244,593
	877	Measuring and Regulator Station Expense - City Gate	589,961	53,337	536,624
	878	Meter and House Regulator Expense	6,677,277	768,063	5,909,213
	879	Customer Installation Expense	11,359,149	1,300,270	10,058,879
	880	Other Expense	1,328,944	138,491	1,190,453

-	s and Ma	nintenance Expense: Allocation of System Amounts			Exh. KTW-3 Page 3
Test Year	Based on	Twelve Months Ended September 30, 2020	ACTUAL System	ACTUAL Washington	ACTUAL Oregon
	Main	tenance			
	885	Supervision and Engineering	6,200,139	326,199	5,873,940
	887	Mains	2,779,796	150,840	2,628,956
	889	Measuring and Regulator Station Expense - General	1,690,339	151,328	1,539,011
	891	Measuring and Regulator Station Expense - City Gate	304,395	23,158	281,236
	892	Services	1,127,526	125,489	1,002,036
	893	Meters and House Regulators	3,956,270	420,309	3,535,961
	894	Other Equipment	39,723	2,255	37,467
		Total Distribution Expense	53,303,909	5,269,457	48,034,452
Customer	Account	s Expense			
	Oper	ation			
	901	Supervision	1,975,469	227,772	1,747,697
	902	Meter Reading Expenses	1,027,731	117,251	910,480
	903	Customer Records and Collection Expense	16,368,150	1,874,090	14,494,060
	904	Uncollectible Accounts	976,008	110,387	865,621
		Total Customer Accounts Expense	20,347,358	2,329,499	18,017,859
Customer		and Informational			
	•	ation			
	907	Supervision	3,079	358	2,721
	908	Customer Assistance Expense	3,396,697	410,623	2,986,074
	909	Customer Information Expense	2,541,770	293,066	2,248,704
	910	Miscellaneous Customer Service Expense	447,995	52,145	395,850
		Total Customer Service and Informational	6,389,542	756,193	5,633,348
Sales Expe		ation			
	911	Supervision	105,761	12,194	93,567
	912	Demonstration and Selling Expense	1,967,771	227,069	1,740,702
	913	Advertising	490,927	56,603	434,324
	916	Miscellaneous Sales Expense	0	0	0
		Total Sales Expense	2,564,459	295,866	2,268,593
Administr	ative and	General Expense			
	Oper	ation			
	921	Office Supplies and Expense	69,094,833	7,938,076	61,156,757
	922	Administrative Expenses Transferred - Credit	(22,544,531)	(2,522,525)	(20,022,006
	924	Property Insurance Premium	3,629,754	397,821	3,231,933
	925	Injuries and Damages	159,831	17,518	142,314
	926	Employee Pensions and Benefits	25,566,574	2,024,922	23,541,652
	928	Regulatory Commission Expense	0	0	0
	930	Miscellaneous General Expense	3,228,456	354,133	2,874,324
	931	Rents	4,873,765	532,521	4,341,243
		tenance			
	935	Maintenance of General Plant	5,260,425	551,383	4,709,041
		Total Administrative and General Expense	89,269,107	9,293,848	79,975,259
		Total Operations and Maintenance Expense	181,263,830	18,859,921	162,403,909
		Percent of Total	100.00%	10.40%	89.60%

Note: O&M above excludes amounts that are not intended to be recoverable in ratemaking.

O&M based on Regulatory application of Pension related costs in O&M (costs map to Non-Operating for GAAP).

		Oregon	Washington
1	Customers-all	88.470%	11.530%
2	<b>Customers-Residential</b>	88.360%	11.640%
3	<b>Customers-Commercial</b>	89.520%	10.480%
4	<b>Customers-Industrial</b>	91.460%	8.540%
5	<b>Customers-The Dalles</b>	74.820%	25.180%
6	3-factor	89.040%	10.960%
7	firm volumes	89.190%	10.810%
8	sales volumes	89.700%	10.300%
9	sendout volumes	91.440%	8.560%
10	sales/sendout volumes	90.570%	9.430%
14	Payroll	89.973%	10.027%
15	Admin Transfer	88.722%	11.278%
16	Employee Cost	89.011%	10.989%
17	Regulatory	70.000%	30.000%
18	Telemetering	88.889%	11.111%
19	Direct-Wa	0.000%	100.000%
20	Direct-Or	100.000%	0.000%
21	Gross plant direct assign	88.030%	11.970%
22	Transmission	98.778%	1.222%
23	Depreciation	88.444%	11.556%
25	Distribution	85.735%	14.265%
26	Perimeter	93.750%	6.250%
27	<b>Environmental Admin Costs</b>	96.680%	3.320%
28	Rate Base	86.481%	13.519%
29	<b>Accumulated Depreciation</b>	89.328%	10.672%

## NW Natural Test Year Based on Twelve Months Ended September 30, 2020 Test Period Actuals Tax Adjustment

## Washington

Exh. KTW-3

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Line		
No.		Amount
	-	(a)
1	Utility Income before Interest and Taxes	\$12,268,247
2	Interest on Historic Average Rate Base	4,490,958
3	Pre-Tax Net Income	7,777,289
4	Permanent Differences	866,936
5	Pre Tax Income Adjusted for Permanents	8,644,225
6	Tax Rate	21.00%
7	Federal Income Tax Before Credits	\$1,815,287
8	Federal Tax Credits & EDIT Amortization	(410,221)
9	Federal Income Tax	\$1,405,066

Rate Base - System & Washington

Exh. KTW-3 Washington Rate Case Page 6 Test Year Based on Twelve Months Ended September 30, 2020

	September	October	November	December	January	February	March	April	May	June	July	August	September	13 Month
-	2019	2019	2019	2019	2020	2020	2020	2020	2020	2020	2020	2020	2020	AMA
System	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
Gross Plant														
Intangible Software	123,274,685	124,781,270	124,835,762	126,083,551	126,361,928	126,902,292	127,269,224	128,070,084	142,483,946	142,561,912	142,850,694	143,502,504	148,078,451	132,614,978
Intangible Other	84,795	84,795	84,795	84,795	84,795	84,795	84,795	84,795	84,795	84,795	84,795	84,795	84,795	84,795
Production	675,198	675,198	675,198	675,198	675,198	675,198	675,198	675,198	675,198	675,198	675,198	675,198	675,198	675,198
Transmission	189,500,741	191,385,639	191,639,509	192,013,583	192,106,204	192,161,416	192,375,287	192,371,066	192,536,004	192,560,956	192,784,607	192,809,906	194,512,129	192,229,218
Distribution	2,327,611,703	2,338,705,080	2,345,896,964	2,373,283,800	2,382,356,019	2,388,897,736	2,401,160,967	2,406,620,571	2,417,848,886	2,427,637,709	2,433,654,068	2,444,067,223	2,453,023,844	2,395,870,566
General	11,648,060	11,652,361	11,652,361	11,652,361	11,657,757	11,657,757	11,657,757	11,652,361	11,655,419	12,629,044	12,633,408	12,629,291	12,639,875	11,939,487
Land	74,934,550	74,964,042	74,966,479	74,981,091	74,985,644	74,992,224	75,303,801	75,340,239	75,344,263	75,391,362	75,393,744	75,464,986	75,474,055	75,194,348
Structures	147,786,587	149,953,583	149,818,567	157,236,229	159,856,638	161,443,203	170,437,366	175,084,820	180,905,119	184,938,571	185,421,792	186,044,442	189,557,929	169,151,049
Storage and storage transmission	334,179,676	336,469,533	336,485,827	338,708,361	338,721,539	338,714,043	339,293,940	339,301,387	341,466,981	341,483,442	341,577,205	341,578,124	341,578,135	339,306,607
CNG and LNG Refueling	3,790,768	3,790,768	3,790,768	3,790,768	3,790,768	3,790,768	3,790,768	3,790,768	3,790,768	3,790,768	3,790,768	3,790,768	3,790,768	3,790,768
Total Gross Plant	3,213,486,763	3,232,462,270	3,239,846,232	3,278,509,738	3,290,596,490	3,299,319,433	3,322,049,103	3,332,991,289	3,366,791,380	3,381,753,757	3,388,866,280	3,400,647,238	3,419,415,180	3,320,857,015
Reserve														
Intangible Software	(70,817,474)	(71,308,177)	(71,803,279)	(72,302,109)	(72,842,194)	(73,357,372)	(73,875,107)	(74,396,154)	(74,960,175)	(74,891,941)	(75,513,964)	(76,136,297)	(76,778,333)	(73,765,389)
Intangible Other	(,,,	(,,,	(,,,	(,,,	(,,,	(,,)	(,,	(,,,	(. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(,===,= .=,	(,,,	(,===,==:,	-	-
Production	(691,036)	(691,036)	(691,036)	(691,036)	(691,036)	(691,036)	(691,036)	(691,036)	(691,036)	(691,036)	(691,036)	(691,036)	(691,036)	(691,036)
Transmission	(43,275,683)	(43,571,193)	(43,868,332)	(44,166,051)	(44,464,096)	(44,762,261)	(45,060,633)	(45,359,171)	(45,657,832)	(45,956,645)	(46,255,650)	(46,554,850)	(46,855,405)	(45,061,855)
Distribution	(1,074,144,075)	(1,077,556,318)	(1,081,383,353)	(1,084,945,810)	(1,089,103,715)	(1,092,819,126)	(1,096,280,839)	(1,099,277,957)	(1,102,803,754)	(1,105,745,924)	(1,107,580,268)	(1,111,538,084)	(1,114,283,725)	(1,095,270,754)
General	(437,351)	(437,351)	(437,351)	(437,351)	(437,351)	(437,351)	(437,351)	(437,351)	(437,351)	(437,351)	(437,351)	(437,351)	(437,351)	(437,351)
Land	(13,126,978)	(13,268,757)	(13,410,567)	(13,552,391)	(13,694,234)	(13,836,088)	(13,978,243)	(14,120,728)	(14,263,250)	(14,230,523)	(14,373,140)	(14,515,826)	(14,658,591)	(13,928,044)
Structures	(50,719,922)	(51,885,423)	(49,728,388)	(50,641,827)	(51,131,891)	(52,399,011)	(53,436,277)	(54,498,100)	(55,735,591)	(57,057,148)	(58,398,037)	(59,565,175)	(60,733,756)	(54,183,642)
Storage and storage transmission	(147,473,205)	(148,491,945)	(149,048,873)	(149,607,170)	(150,166,871)	(150,726,650)	(151,286,713)	(151,847,181)	(152,409,565)	(152,973,977)	(153,538,672)	(154,102,993)	(154,667,557)	(151,272,583)
CNG and LNG Refueling	(2,231,464)	(2,238,126)	(2,244,788)	(2,251,450)	(2,258,112)	(2,264,774)	(2,271,436)	(2,278,098)	(2,284,760)	(2,291,422)	(2,298,084)	(2,304,746)	(2,311,408)	(2,271,436)
Total Reserve	(1,402,917,187)	(1,409,448,325)	(1,412,615,965)	(1,418,595,196)	(1,424,789,500)	(1,431,293,668)	(1,437,317,635)	(1,442,905,774)	(1,449,243,315)	(1,454,275,966)	(1,459,086,202)	(1,465,846,358)	(1,471,417,161)	(1,436,882,090)
•														
Storage Gas	22,721,950	22,720,796	22,719,544	22,718,208	22,716,520	22,714,910	22,713,527	22,711,937	22,710,187	22,708,216	22,706,315	22,704,390	22,702,467	22,713,063
Customer Advances	(5,197,343)	(5,293,473)	(5,408,334)	(7,367,884)	(7,532,633)	(7,655,812)	(5,635,851)	(5,756,413)	(5,848,989)	(6,008,002)	(6,138,375)	(6,309,949)	(6,434,528)	(6,230,971)
Leasehold Improvements	14,282,973	16,494,833	20,058,021	23,370,721	27,497,733	28,885,297	29,561,221	29,835,735	30,062,468	30,152,104	30,318,544	30,253,649	30,052,942	26,554,857
Deferred Taxes	(486,492,797)	(485,688,561)	(485,362,946)	(485,537,544)	(486,016,873)	(486,423,125)	(488,068,047)	(488,413,793)	(488,465,958)	(488,259,063)	(488,017,847)	(487,816,112)	(487,713,388)	(487,097,747)
Subtotal Rate Base	1,355,884,358	1,371,247,540	1,379,236,551	1,413,098,042	1,422,471,736	1,425,547,034	1,443,302,318	1,448,462,981	1,476,005,775	1,486,071,046	1,488,648,715	1,493,632,858	1,506,605,511	1,439,914,128

Average Rate Base Average Deferred Taxes Ending Deferred Taxes Total Rate Base

1,506,605,511 487,097,747 (487,713,388) \$1,505,989,870

Rate Base - System & Washington

Exh. KTW-3 Washington Rate Case Page 7 Test Year Based on Twelve Months Ended September 30, 2020

, ,	September 2019	October 2019	November 2019	December 2019	January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020	August 2020	September 2020	13 Month AMA
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)
Washington	<u></u>													
Gross Plant														
Intangible Software	14,213,571	14,387,280	14,393,563	14,537,433	14,569,530	14,631,834	14,674,142	14,766,481	16,428,399	16,437,388	16,470,685	16,545,839	17,073,445	15,290,507
Intangible Other	447	447	447	447	447	447	447	447	447	447	447	447	447	447
Production	-	-	=	-	=	=	=	-	-	-	-	=	=	-
Transmission	1,115,001	1,115,001	1,115,001	1,115,001	1,115,001	1,115,202	1,115,202	1,115,202	1,115,634	1,115,634	1,115,634	1,115,634	1,115,634	1,115,289
Distribution	300,721,253	302,557,318	303,717,984	305,117,836	306,141,865	306,987,779	308,279,157	308,706,366	309,364,405	310,383,260	311,310,825	312,479,515	313,208,956	307,667,618
General	16,197,410	16,434,913	16,420,115	17,233,091	17,520,287	17,694,175	18,679,935	19,189,296	19,827,201	20,269,267	20,322,228	20,390,471	20,775,549	18,538,955
Land	1,818,368	1,819,039	1,819,039	1,819,039	1,819,882	1,819,882	1,819,882	1,819,039	1,819,517	1,971,508	1,972,190	1,971,547	1,973,199	1,863,862
Structures	6,108,812	6,111,216	6,111,415	6,112,606	6,112,977	6,113,514	6,138,914	6,141,884	6,142,213	6,146,052	6,146,246	6,152,054	6,152,793	6,129,991
Storage and storage transmission	32,557,523	32,805,057	32,806,818	33,047,074	33,048,498	33,047,688	33,110,375	33,111,180	33,345,281	33,347,060	33,357,196	33,357,295	33,357,296	33,111,744
CNG and LNG Refueling	415,468	415,468	415,468	415,468	415,468	415,468	415,468	415,468	415,468	415,468	415,468	415,468	415,468	415,468
Total Gross Plant	373,147,853	375,645,740	376,799,851	379,397,996	380,743,957	381,825,989	384,233,522	385,265,364	388,458,564	390,086,086	391,110,920	392,428,270	394,072,789	384,133,882
Reserve														
Intangible Software	(8,165,255)	(8,221,833)	(8,278,918)	(8,336,433)	(8,398,705)	(8,458,105)	(8,517,800)	(8,577,877)	(8,642,908)	(8,635,041)	(8,706,760)	(8,778,515)	(8,852,542)	(8,505,149)
Intangible Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission	(186,319)	(188,066)	(189,812)	(191,559)	(193,306)	(195,053)	(196,800)	(198,547)	(200,295)	(202,043)	(203,790)	(205,538)	(207,286)	(196,801)
Distribution	(118,805,565)	(119,412,666)	(120,011,075)	(120,607,643)	(121,208,638)	(121,764,581)	(122,251,228)	(122,713,206)	(123,198,644)	(123,697,435)	(124,120,785)	(124,695,494)	(125,081,795)	(122,135,423)
General	(5,558,903)	(5,686,642)	(5,450,231)	(5,550,344)	(5,604,055)	(5,742,932)	(5,856,616)	(5,972,992)	(6,108,621)	(6,253,463)	(6,400,425)	(6,528,343)	(6,656,420)	(5,938,527)
Land	(68,274)	(68,274)	(68,274)	(68,274)	(68,274)	(68,274)	(68,274)	(68,274)	(68,274)	(68,274)	(68,274)	(68,274)	(68,274)	(68,274)
Structures	(1,070,137)	(1,081,695)	(1,093,256)	(1,104,818)	(1,116,381)	(1,127,945)	(1,139,534)	(1,151,150)	(1,162,768)	(1,160,100)	(1,171,727)	(1,183,359)	(1,194,997)	(1,135,442)
Storage and storage transmission	(14,740,458)	(14,844,797)	(14,899,214)	(14,953,779)	(15,008,496)	(15,063,221)	(15,117,977)	(15,172,776)	(15,227,783)	(15,283,009)	(15,338,265)	(15,393,482)	(15,448,724)	(15,116,449)
CNG and LNG Refueling	(244,568)	(245,299)	(246,029)	(246,759)	(247,489)	(248,219)	(248,949)	(249,680)	(250,410)	(251,140)	(251,870)	(252,600)	(253,330)	(248,949)
Total Reserve	(148,839,480)	(149,749,272)	(150,236,810)	(151,059,610)	(151,845,344)	(152,668,330)	(153,397,178)	(154,104,501)	(154,859,703)	(155,550,505)	(156,261,897)	(157,105,606)	(157,763,368)	(153,345,015)
Storage Gas	2,456,243	2,456,118	2,455,983	2,455,838	2,455,656	2,455,482	2,455,332	2,455,160	2,454,971	2,454,758	2,454,553	2,454,345	2,454,137	2,455,282
Customer Advances	(926,663)	(958,065)	(972,158)	(982,286)	(994,615)	(1,010,081)	(1,022,323)	(1,026,535)	(1,045,749)	(1,087,855)	(1,108,371)	(1,132,864)	(1,157,048)	(1,031,897)
Leasehold Improvements	1,565,414	1,807,834	2,198,359	2,561,431	3,013,752	3,165,829	3,239,910	3,269,997	3,294,847	3,304,671	3,322,912	3,315,800	3,293,802	2,910,412
Deferred Towns	(40.005.005)	(40.440.453)	(40.205.022)	(40.225.555)	(40.202.402)	(40.272.505)	(40 5 40 05 *)	(40.544.053)	(40 550 453)	(40 CCC 400)	(40.670.400)	/40 COE 753\	(40 720 700)	(40.455.465)
Deferred Taxes	(40,065,866)	(40,118,163)	(40,205,920)	(40,226,608)	(40,303,489)	(40,373,696)	(40,548,054)	(40,611,980)	(40,650,412)	(40,666,488)	(40,679,409)	(40,695,762)	(40,720,700)	(40,456,105)
Subtotal Rate Base	187,337,500	189,084,191	190,039,305	192,146,761	193,069,915	193,395,191	194,961,209	195,247,505	197,652,518	198,540,666	198,838,708	199,264,182	200,179,612	194,666,559

Line		Percent of		Weighted
No.	-	Total Capital	Average Cost	Cost
		(a)	(b)	(c)
	Cost of Capital	<u> </u>		
1	Long Term Debt	50.00%	4.597%	2.299%
2	Short Term Debt	1.00%	0.756%	0.008%
3	Common Stock	49.00%	9.400%	4.606%
			_	
4	Total	100.00%		6.913%
			_	
	Revenue Sensitive Costs			
5	Gas Sales	96.552%		
6	Transportation	3.108%		
7	Other	0.340%		
,	other	0.54070		
8	Subtotal	100.000%		
9	O & M - Uncollectible	0.105%		
10	WA Utility Tax	3.852%		
11	WUTC Fee	0.200%		
12	Total Rev Sensitive Costs Incl Tax	4.1569%		
13	Federal Taxable Income	95.843%		
14	Federal Income Tax	20.127%		
15	Total Income Taxes	20.127%		
16	Total Rev Sensitive Costs Incl Tax	24.284%		
17	Utility Operating Income	75.716%		
18	Net-to-gross factor	132.072%		
19	Interest Coordination Factor	2.307%		
20	Federal tax rate	21.000%		
21	Uncollectible Accounts	0.105%		
21	Onconectible Accounts	0.105%		