

AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS
 (000'S OF DOLLARS)
 TWELVE MONTHS ENDED DECEMBER 31, 2019

Line No.	DESCRIPTION	Restate 2019 AMA Rate Base to EOP
	Adjustment Number	2.19
	Workpaper Reference	E-EOP19
REVENUES		
1	Total General Business	\$0
2	Interdepartmental Sales	-
3	Sales for Resale	-
4	Total Sales of Electricity	-
5	Other Revenue	-
6	Total Electric Revenue	-
EXPENSES		
Production and Transmission		
7	Operating Expenses	-
8	Purchased Power	-
9	Depreciation/Amortization	3,567
10	Regulatory Amortization	-
11	Taxes	-
12	Total Production & Transmission	3,567
Distribution		
13	Operating Expenses	-
14	Depreciation/Amortization	(1,363)
15	Taxes	-
16	Total Distribution	(1,363)
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
Administrative & General		
20	Operating Expenses	-
21	Depreciation/Amortization	(348)
22	Regulatory Deferrals/Amortization	-
23	Taxes	-
24	Total Admin. & General	(348)
25	Total Electric Expenses	1,856
26	OPERATING INCOME BEFORE FIT	(1,856)
FEDERAL INCOME TAX		
27	Current Accrual	(390)
28	Debt Interest	(110)
29	Deferred Income Taxes	-
30	Amortized ITC - Noxon	-
31	NET OPERATING INCOME	(\$1,357)
RATE BASE		
PLANT IN SERVICE		
32	Intangible	\$2,079
33	Production	3,979
34	Transmission	17,967
35	Distribution	7,510
36	General	5,613
37	Total Plant in Service	37,148
ACCUMULATED DEPRECIATION/AMORT		
38	Intangible	(5,314)
39	Production	(8,174)
40	Transmission	(3,771)
41	Distribution	558
42	General	1,118
43	Total Accumulated Depreciation	(15,582)
44	NET PLANT	21,566
45	DEFERRED TAXES	(517)
46	Net Plant After DFIT	21,049
47	DEFERRED DEBITS AND CREDITS & OTHER	-
48	WORKING CAPITAL	-
49	TOTAL RATE BASE	\$21,049

AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS - ADJUST NET PLANT AMA TO EOP
TWELVE MONTHS ENDED DECEMBER 31, 2019
(000'S OF DOLLARS)

DESCRIPTION	AMA	EOP	AMA to EOP	AMA to EOP	Adjustment 2.19	RECONCILIATION
	12.31.2019 Actual Results	12.31.2019 Actual Results	New Revenue Incremental Difference	AMI Incremental Difference	Restate AMA to EOP Rate Base	12.31.2019 EOP Balance Restated
EXPENSES	ROO	2) Adj. Dep Exp		2) Adj. Dep Exp		
Intangible	20,791	21,711		(72)	848	21,639
Production	21,925	24,687			2,762	24,687
Transmission	9,925	10,730			805	10,730
Distribution	31,102	31,255	(346)	(1,170)	(1,363)	29,739
General	15,583	14,581		(194)	(1,196)	14,387
Total Electric Expenses	99,326	102,964	(346)	(1,437)	1,856	101,182
RATE BASE						
PLANT IN SERVICE	ROO	ROO	NR.1E-New Rev	AMI - Electric		
Intangible	211,035	213,102		12	2,079	213,114
Production	930,160	934,139			3,979	934,139
Transmission	509,897	527,864			17,967	527,864
Distribution	1,194,476	1,233,690	(14,111)	(17,592)	7,510	1,201,986
General	279,556	286,687		(1,518)	5,613	285,169
Total Plant in Service	3,125,125	3,195,482	(14,111)	(19,098)	37,148	3,162,273
ACCUMULATED DEPRECIATION/AMORT	ROO	ROO	NR.1E-New Rev	AMI - Electric		
Intangible	(57,195)	(64,519)		2,010	(5,314)	(62,509)
Production	(382,437)	(390,611)			(8,174)	(390,611)
Transmission	(147,016)	(150,787)			(3,771)	(150,787)
Distribution	(358,989)	(359,566)	346	790	558	(358,431)
General	(92,748)	(92,213)		583	1,118	(91,630)
Total Accumulated Depreciation	(1,038,385)	(1,057,696)	346	3,383	(15,582)	(1,053,967)
NET PLANT	2,086,740	2,137,786	(13,766)	(15,715)	21,566	2,108,306
DEFERRED TAXES	ADFIT AMA	ADFIT EOP	NR.1E-New Rev			
Net Plant After DFIT	(418,923)	(420,133)	693		(517)	(419,440)
	1,667,817	1,717,653	(13,073)	(15,715)	21,049	1,688,866
Additional Detail for Cost of Service						
Depreciation Expense	ROO	2) Adj. Dep Exp				
Steam	6,040	13,116			7,076	13,116
Hydro	8,916	4,969			(3,947)	4,969
Other	6,969	6,602			(367)	6,602
Total Production Depreciation Expense	21,925	24,687			2,762	24,687
Plant in Service	ROO	ROO				
Steam	286,545	287,448			903	287,448
Hydro	442,056	444,091			2,035	444,091
Other	201,559	202,599			1,040	202,599
Total Production Plant in Service	930,160	934,139			3,979	934,139
Accumulated Depreciation	ROO	ROO				
Steam	(202,373)	(204,605)			(2,232)	(204,605)
Hydro	(92,485)	(94,993)			(2,508)	(94,993)
Other	(87,579)	(91,013)			(3,434)	(91,013)
Total Production Accumulated Depreciation	(382,437)	(390,611)			(8,174)	(390,611)

	Electric Depreciation Exp Adjustment to Plant	Electric Depreciation Exp Adjustment to Plant - AMI
Intangible Plant	920,468	72,288
Steam Production Plant	7,076,198	-
Hydraulic Production Plant	(3,946,952)	-
Other Production Plant	(367,198)	-
Transmission Plant	804,754	-
Distribution Plant	153,138	1,170,473
General Plant	(438,847)	193,845
Transportation	(563,460)	-
	3,638,100	1,436,606

Plant Acc'l Cost	201812	201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	AMA
370121 Dist	6,420,364	8,140,706	10,067,700	12,859,452	13,128,676	16,562,383	17,694,647	19,179,054	22,785,606	25,532,531	29,699,853	32,518,815	36,738,216	19,145,726
381121	-	-	-	-	-	-	-	-	-	-	-	-	-	-
389421 GP	-	-	-	-	-	-	-	-	-	-	-	-	-	-
391120	1,287,870	1,287,870	1,287,870	1,287,870	1,287,870	1,287,870	1,287,870	1,287,870	1,287,870	1,287,870	1,287,870	1,287,870	1,287,870	1,287,870
391121	3,397,055	3,397,434	3,397,692	3,400,488	3,400,881	3,405,466	3,406,134	3,407,007	3,408,254	3,410,742	3,410,288	3,422,465	3,771,535	3,420,929
395121	134,412	134,412	134,412	135,369	135,369	147,467	157,837	164,483	170,213	173,119	186,811	207,804	216,367	160,224
397121	2,339,391	2,415,417	2,423,738	2,663,863	2,862,851	3,200,180	3,512,062	3,756,702	4,031,621	4,145,593	4,234,820	4,444,970	4,538,567	3,427,566
303120 Intangibles	14,810,506	14,810,506	14,810,506	14,810,506	14,810,506	14,810,506	14,810,506	14,810,506	14,810,506	14,810,506	14,810,506	14,810,506	14,191,918	14,784,731
303121	12,976,063	13,928,148	15,169,990	15,820,577	15,881,171	15,990,760	15,999,177	15,999,971	15,409,279	15,411,352	15,410,973	15,776,363	16,021,803	15,441,391
	<u>41,365,660</u>	<u>44,114,493</u>	<u>47,291,908</u>	<u>50,978,125</u>	<u>51,507,324</u>	<u>55,404,632</u>	<u>56,868,232</u>	<u>58,605,592</u>	<u>61,903,348</u>	<u>64,771,713</u>	<u>69,041,121</u>	<u>72,468,793</u>	<u>76,766,276</u>	<u>57,668,437</u>

Dist													36,738,216	19,145,726	17,592,490	E-CAP SUMMARY
GP													9,814,339	8,296,589	1,517,750	
Intangibles													30,213,721	30,226,123	(12,402)	
Total													<u>76,766,276</u>	<u>57,668,437</u>	<u>19,097,839</u>	

Plant Acc'l A/D	201812	201901	201902	201903	201904	201905	201906	201907	201908	201909	201910	201911	201912	AMA
370121 Dist	(68,171)	(108,578)	(159,106)	(222,729)	(294,846)	(377,239)	(472,302)	(574,626)	(691,078)	(825,161)	(978,431)	(1,151,088)	(1,336,132)	(546,445)
381121	-	-	-	-	-	-	-	-	-	-	-	-	-	-
389421 GP	-	-	-	-	-	-	-	-	-	-	-	-	-	-
391120	(426,655)	(448,120)	(469,584)	(491,049)	(512,513)	(533,978)	(555,442)	(576,907)	(598,371)	(619,836)	(641,300)	(662,765)	(684,229)	(555,442)
391121	(192,567)	(249,188)	(305,814)	(362,465)	(419,144)	(475,863)	(532,626)	(589,403)	(646,196)	(703,021)	(759,863)	(816,803)	(868,843)	(532,591)
395121	(5,311)	(6,912)	(8,513)	(10,119)	(11,731)	(13,415)	(15,233)	(17,152)	(19,145)	(21,189)	(23,332)	(25,682)	(28,173)	(15,764)
397121	(33,699)	(40,435)	(47,290)	(54,498)	(62,327)	(70,917)	(80,426)	(90,723)	(112,368)	(135,094)	(158,384)	(182,507)	(201,945)	(96,066)
303120 Intangibles	(1,417,334)	(1,516,176)	(1,615,019)	(1,713,862)	(1,812,704)	(1,911,547)	(2,010,389)	(2,109,232)	(2,208,075)	(2,306,917)	(2,405,760)	(2,504,602)	(2,526,144)	(2,007,168)
303121	(923,380)	(1,150,137)	(1,395,195)	(1,656,080)	(1,922,988)	(2,191,386)	(2,460,834)	(2,726,647)	(2,907,292)	(3,164,356)	(3,422,579)	(3,683,845)	(3,916,328)	(2,425,100)
	<u>(3,067,117)</u>	<u>(3,519,545)</u>	<u>(4,000,521)</u>	<u>(4,510,802)</u>	<u>(5,036,253)</u>	<u>(5,574,344)</u>	<u>(6,127,252)</u>	<u>(6,684,690)</u>	<u>(7,182,526)</u>	<u>(7,775,574)</u>	<u>(8,389,650)</u>	<u>(9,027,292)</u>	<u>(9,561,793)</u>	<u>(6,178,575)</u>

Dist													(1,336,132)	(546,445)	(789,687)	E-CAP SUMMARY
GP													(1,783,190)	(1,199,863)	(583,327)	
Intangibles													(6,442,471)	(4,432,268)	(2,010,203)	
Total													<u>(9,561,793)</u>	<u>(6,178,575)</u>	<u>(3,383,218)</u>	

AVISTA UTILITIES

Description	EOP Cost	AMA Cost	Book Rate	Estimated Annual Deprec Expense	Accumulated Depreciation				Tax Depreciation					Accumulated DFIT					
					12.31.2019	12.31.2020	12.31.2021	12.31.2022	Repairs	Tax Depreciation	2019 Total	2020	2021	2022	2023	12.31.2019	12.31.2020	12.31.2021	12.31.2022
Generation																			
Thermal	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Hydro	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotal	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution																			
Direct	27,022	12,911	2.45%	662	316	978	1,640	2,302	2,702	912	3,614	1,756	1,624	1,502	1,389	(693)	(923)	(1,125)	(1,301)
AN	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotal	27,022	12,911		662	316	978	1,640	2,302	2,702	912	3,614	1,756	1,624	1,502	1,389	(693)	(923)	(1,125)	(1,301)
General Plant	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transport.	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotal	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Software	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Hardware	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotal IT	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Total	27,022	12,911		662	316	978	1,640	2,302	2,702	912	3,614	1,756	1,624	1,502	1,389	(693)	(923)	(1,125)	(1,301)
E-CAP SUMMARY	14,111			346															

Corporate Tax Rate 21%

Repairs	1st Year					
	Rate	2nd Year Rate	3rd Year Rate	4th Year Rate	5th Year Rate	
P/T/D	10.00%	3.750%	7.219%	6.677%	6.177%	5.713%
GP	10.00%	14.28%	24.49%	17.49%	12.49%	8.93%
Software	10.00%	33.33%	44.45%	14.81%	7.41%	0.00%
Transport. & Hardware	10.00%	20.00%	32.00%	19.20%	11.52%	11.52%

Avista Utilities
Pro Forma Rate Base Adjustment
0
Adjustment from EOP to AMA (net reduction)

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Plant Additions by Month	in (000's)														EOP	AMA
	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Additions</u>	<u>Balance</u>		
New Revenue Capital Additions {1000's ER's}																
WA Electric Distribution Subtotal	1,670	1,801	2,155	1,802	2,717	1,898	3,841	2,430	1,862	1,921	2,476	2,450	27,022	12,911		
AMA Calculation:													NR.1E	NR.1E		
Beg Bal	0	1,670	3,470	5,625	7,427	10,144	12,042	15,883	18,313	20,175	22,096	24,572				
Additions	1,670	1,801	2,155	1,802	2,717	1,898	3,841	2,430	1,862	1,921	2,476	2,450				
End Bal	1,670	3,470	5,625	7,427	10,144	12,042	15,883	18,313	20,175	22,096	24,572	27,022				
Monthly Average	835	2,570	4,548	6,526	8,785	11,093	13,963	17,098	19,244	21,136	23,334	25,797				
New Revenue Capital Additions {1000's ER's}																
ID Electric Distribution Subtotal	775	667	803	641	740	710	1,194	897	993	1,036	1,512	1,131	11,100	4,890		
AMA Calculation:																
Beg Bal	0	775	1,443	2,246	2,887	3,627	4,338	5,532	6,429	7,422	8,458	9,970				
Additions	775	667	803	641	740	710	1,194	897	993	1,036	1,512	1,131				
End Bal	775	1,443	2,246	2,887	3,627	4,338	5,532	6,429	7,422	8,458	9,970	11,100				
Monthly Average	388	1,109	1,845	2,567	3,257	3,982	4,935	5,980	6,925	7,940	9,214	10,535				
New Revenue Capital Additions {1000's ER's}																
WA Gas Distribution Subtotal	830	858	1,104	1,034	1,997	1,393	1,270	1,658	1,571	2,070	2,256	1,276	17,318	7,584		
AMA Calculation:													NR.1G	NR.1G		
Beg Bal	0	830	1,688	2,792	3,826	5,823	7,217	8,487	10,145	11,716	13,786	16,042				
Additions	830	858	1,104	1,034	1,997	1,393	1,270	1,658	1,571	2,070	2,256	1,276				
End Bal	830	1,688	2,792	3,826	5,823	7,217	8,487	10,145	11,716	13,786	16,042	17,318				
Monthly Average	415	1,259	2,240	3,309	4,825	6,520	7,852	9,316	10,931	12,751	14,914	16,680				
New Revenue Capital Additions {1000's ER's}																
ID Gas Distribution Subtotal	464	296	311	436	589	471	658	463	648	923	771	582	6,613	2,860		
AMA Calculation:																
Beg Bal	0	464	760	1,071	1,507	2,096	2,568	3,226	3,689	4,337	5,261	6,031				
Additions	464	296	311	436	589	471	658	463	648	923	771	582				
End Bal	464	760	1,071	1,507	2,096	2,568	3,226	3,689	4,337	5,261	6,031	6,613				
Monthly Average	232	612	915	1,289	1,802	2,332	2,897	3,458	4,013	4,799	5,646	6,322				
New Revenue Capital Additions {1000's ER's}																
OR Gas Distribution Subtotal	313	615	416	652	890	374	825	1,035	1,190	1,118	933	1,175	9,536	3,900		
AMA Calculation:																
Beg Bal	0	313	928	1,343	1,996	2,886	3,260	4,085	5,120	6,310	7,427	8,361				
Additions	313	615	416	652	890	374	825	1,035	1,190	1,118	933	1,175				
End Bal	313	928	1,343	1,996	2,886	3,260	4,085	5,120	6,310	7,427	8,361	9,536				
Monthly Average	157	620	1,136	1,670	2,441	3,073	3,672	4,602	5,715	6,869	7,894	8,949				