

# Appendix A

BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WESTERN VILLAGE, LLC, D/B/A  
WESTERN VILLAGE ESTATES,

Complainant,

v.

PUGET SOUND ENERGY, INC.

Respondent.

Docket No. UE-051828

WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

Docket No. UE-051966

SETTLEMENT AGREEMENT AND  
SUPPORTING NARRATIVE

**I. INTRODUCTION**

1           This Settlement Agreement is entered into in order to compromise and settle all  
issues in this proceeding. It is a "full settlement" pursuant to WAC 480-07-730(1).

2           In order to describe and understand the Settlement Agreement for this consolidated  
proceeding, a significant amount of background information is required regarding various  
components of the electrical distribution system that are at issue as well as PSE's existing  
and proposed tariff provisions. Because of this, the parties to this proceeding are  
submitting a single document that combines their Settlement Agreement with the supporting  
documentation required under WAC 480-07-740(2)(a). The parties also offer to present

their witnesses to testify in support of this Settlement Agreement and to answer questions concerning the Settlement Agreement's details, and its costs and benefits, pursuant to WAC 480-07-740(2)(b).

## II. PARTIES

3 This Settlement Agreement is entered into by: Puget Sound Energy, Inc. ("PSE" or "the Company"); the Staff of the Washington Utilities and Transportation Commission ("Staff"); the Public Counsel Section of the Attorney General's Office ("Public Counsel"); complainant Western Village Estates, LLC d/b/a Western Village Estates ("Western Village"); and intervenor Manufactured Housing Communities of Washington ("MHCW") (collectively referred to hereinafter as the "Parties"). In formal proceedings, such as this, Staff is an independent party. The three member panel of commissioners is not a party to this Stipulation. The Commissioners must review, consider and decide whether this Settlement Agreement should be adopted by the Commission.

## III. BACKGROUND

4 On November 18, 2005, Western Village filed a formal complaint and petition for declaratory order against PSE (the "Complaint"). Western Village is a manufactured housing community<sup>1</sup> located in Oak Harbor, Washington. The Complaint alleged that PSE

---

<sup>1</sup> The Mobile Home Landlord Tenant Act, RCW 59.20.030, defines "manufactured home" separately from "mobile home." Generally, "mobile homes" have not been constructed since June 15, 1976, when new standards were introduced for construction of factory-built dwelling units. PSE's applicable tariff Schedule 85 uses the older term "mobile home park." For purposes of this proceeding and settlement agreement, the terms "manufactured housing community" and "mobile home park" are used interchangeably and are not meant to imply any legal or factual distinction between the two.

refuses to maintain or repair the electrical service facilities at Western Village, contrary to PSE's tariff. The Complaint was assigned Docket No. UE-051828.

5           On December 19, 2005, PSE filed its Answer to the Complaint. PSE stated that it was responsible for maintaining and repairing the electrical facilities at Western Village up to the point at which PSE's electric distribution system ended. PSE stated that its electric distribution system ended at the load (customer) side of the transformer or secondary handhole at which the secondary voltage service lines<sup>2</sup> to each manufactured home connect to PSE's electrical distribution system. PSE further stated that it was complying with its obligations to maintain and repair its electrical distribution system at Western Village. However, PSE denied that it had any responsibility to maintain or repair the service lines for each manufactured home beyond the secondary termination at the transformer or handhole.

6           A visual illustration of the distinction between PSE's underground distribution system and the service lines at Western Village was later provided by PSE in an exhibit to the Prefiled Response Testimony of Mr. Greg Zeller, Exhibit No. \_\_\_(GZ-6), a copy of which is provided as Exhibit A to this Settlement Agreement. The lot lines and streets are shown in black ink, PSE's electrical distribution system up to the point of delivery is shown in blue highlight (the hexagon shapes are handholes and the squares are transformers), and the service lines that are at issue in this case – for which PSE denied it has any responsibility – are shown in pink highlight. Additional illustrations of this distinction were provided in the Prefiled Direct Testimony of Mr. Greg Zeller, Exhibit No. \_\_\_(GZ-3), a copy of which is provided as Exhibit B to this Settlement Agreement.

---

<sup>2</sup> Per Schedule 80 of PSE's Electric Tariff G, the term "secondary" refers to "service or facilities constructed to operate at less than 600 volts."

7

PSE claimed that it had not had any responsibilities for installing, maintaining, repairing or replacing service lines at manufactured housing communities/mobile home parks since at least October 21, 1977, when revisions to Schedule 86 of PSE's Electric Tariff G became effective that provided:

UNDERGROUND SERVICE LINES TO MULTI-FAMILY RESIDENTIAL STRUCTURES, MOBILE HOME PARKS AND NON-RESIDENTIAL FACILITIES -- The Customer shall install, own and maintain all secondary underground service facilities beyond the secondary termination at the transformer or handhole.

PSE claimed that this limitation on Company responsibility for service lines has remained essentially unchanged since Commission approval in 1977, and is currently found in Schedule 85. Schedule 85 expanded in 2002 to include service line provisions that had been located until that time in Schedule 86. At that time, the revised Schedule 85 cancelled the prior Schedule 86.

8

PSE argued that Schedule 85 continued to treat service lines in most mobile home parks in the same manner as service lines to multi-family residential structures and non-residential facilities. It included within the definition of "Non-Residential"

Service to commercial, industrial or lighting (excluding street lighting circuitry) Customers, or to multi-family residential structures, mobile home parks, and recreational facilities.

Schedule 85, Sheet 85. PSE stated that a mobile or manufactured home is considered a Single-Family Residence under Schedule 85 only if it is located on a legal residential lot, is approved for occupancy as a permanent single family residence by the local governing agency or agencies, is permanently located on a foundation, has had the axles and wheels removed, and meets all other requirements for a manufactured or mobile home permit as required by the local governing agency or agencies. *Id.* PSE's Rate Schedule Interpretation, Schedule 85, Mobile Home Parks, RSI No. E-85-4, interprets these provisions such that service lines in a manufactured housing community/mobile home park are considered

residential if the lots are or will be individually owned by the individual owners of the manufactured/mobile homes. By contrast, service lines in a manufactured housing community/mobile home park are considered non-residential if the individual owners of the homes do not own the lots.

9

With respect to secondary voltage service line costs, Schedule 85 provides:

Non-Residential Secondary Voltage Services

(a) Underground Service

The Customer shall be responsible for ownership and operation of all underground services and for all costs for installation, maintenance and replacement thereof.

Schedule 85, Sheet 85-f, § 2. In addition, the Point of Delivery for underground service at secondary voltages to Non-Residential Customers – as defined in Schedule 85 -- is at "the load side of the transformer or secondary handhole if located on the private property being served." Schedule 85, Sheet 85-1, § 11(b).

10

PSE's Answer further stated that in the Company's experience, the "customer" responsibility for repairing service lines at manufactured housing communities/mobile home parks that is required by Schedule 85 is typically taken on by the manufactured housing community/mobile home park owner rather than the individual residents of a manufactured home that may have a service line failure. PSE argued that this is consistent with the Company's general understanding that, for mobile home parks or manufactured housing communities that rent spaces to residents, the park owner is agreeing to provide a functioning electric service hookup for the home up to the point at which the home connects to the hookup provided by the park owner. PSE also claimed that this was consistent with the fact that the initial "customer" with respect to new distribution facilities installed at manufactured housing communities/mobile home parks is the park owner. However, PSE noted that its current Schedule 85 could be read to place the "Customer" responsibility for maintenance and repair of existing service lines on the end-use customer who is currently

receiving electric service from the Company; in this case, the tenant resident of a manufactured home at Western Village.

11           Therefore, on December 19, 2005, in Docket No. UE-051966, PSE filed proposed revisions to its Tariff WN U-60, Electric Tariff G, Schedules 80 and 85, to clarify the responsibilities regarding the installation, ownership, maintenance and replacement of service lines to non-residential customers, including service lines to multi-family residential structures and service lines within manufactured housing communities and mobile home parks. PSE stated that it was filing the proposed revisions in order to explicitly make manufactured housing community/mobile home park owners – rather than their tenants – responsible for service lines at these communities/parks. PSE's tariff revisions extended as well to other multi-family residential configurations (such as apartment buildings, duplexes, triplexes, and the like).

12           PSE stated that it believes that owners of manufactured housing communities/mobile home parks and other multi-family configurations – rather than individual tenants – should be responsible for service line costs. Reasons for this belief include that the property owners appear to be in a better position to take measures to protect access to service lines over time, to undertake maintenance responsibilities for the property, and to locate and direct the work of electricians conducting such repairs. With respect to manufactured housing communities/mobile homes parks in particular, PSE stated that park owners control when and how the spaces are changed within the park; they control when and how the size of spaces are changed; and they control when and how homes are moved or configured within the park. Western Village and MHCW deny each of PSE's above assertions and allegations.

13           The Commission suspended the operation of the tariff revisions in Docket No. UE-051966 by Order entered January 11, 2006. The Commission then convened a prehearing conference in Docket Nos. UE-051828 and UE-051966 on February 9, 2006 before Administrative Law Judge Karen M. Caillé. At the conference, the Parties agreed to consolidate the two dockets. The Parties also acknowledged that Western Village had the burden of proof in the complaint proceeding, while PSE had the burden of proof with respect to its tariff revisions. In addition, permission was granted to MHCW to intervene in both dockets and permission was granted to Western Village to intervene in Docket No. UE-051966.

14           Western Village and PSE subsequently submitted prefiled direct testimony supporting their positions in the proceedings for which each had the burden of proof. They also submitted prefiled response testimony to each others prefiled direct testimony. The Parties engaged in discovery that was still ongoing at the time they agreed to settle this consolidated proceeding.

15           PSE's testimony set forth additional details regarding its position in the proceeding, as generally described above. Western Village's testimony denied that PSE's interpretation of its tariff was correct or, even if correct on its face, that such interpretation was fair, just or reasonable. Western Village testified that PSE had in fact repaired service lines at Western Village and another manufactured housing community/mobile home park in Oak Harbor, Washington since installation of the original service lines in the late 1960s and early 1970s, that PSE's interpretation of its tariff was new, that it was not fair for PSE to disclaim responsibility for service lines that it had originally installed, and that PSE could not transfer ownership or maintenance responsibilities to Western Village or other manufactured



housing community/mobile home park owners or their residents through a tariff revision even if that tariff revision had been approved by the Commission. Western Village testified that PSE continued to have the obligation to maintain and repair all service lines that it had installed at manufactured housing communities/mobile home parks up to the meter pedestal for each manufactured home.

16           On April 26, 2006, all Parties convened the settlement conference that was part of the Procedural Schedule for the consolidated dockets. At that time, the Parties agreed in principle to the terms of the settlement that is described herein. The Parties requested, and the Commission granted, a suspension of the Procedural Schedule to allow the Parties to finalize the terms of a settlement. This occurred prior to the submission of any testimony by Staff or Public Counsel. The Parties subsequently met to discuss and resolve final language for the Settlement Agreement and tariff revisions that are a part of the Settlement Agreement.

17           The Parties have reached agreement on all issues raised in this proceeding and now wish to present their agreement for the Commission's consideration. The Parties therefore adopt the following Settlement Agreement, which is entered into by the Parties voluntarily to resolve matters in dispute among them regarding these consolidated dockets in the interest of expediting the orderly disposition of this proceeding.

18           The Parties understand that this Settlement Agreement is subject to Commission approval, and hereby respectfully request that the Commission issue an order approving this Settlement Agreement.

## IV. AGREEMENT

### A. PSE's Tariff Revisions Generally

19           The Parties agree that the Commission should approve the revisions to PSE's Electric  
Tariff G, Schedules 80 and 85, that are set forth in Exhibit C to this Settlement Agreement.

20           Generally, these revisions clarify that responsibility for underground secondary  
voltage service lines at manufactured housing communities/mobile home parks and for  
multi-family structures does not rest with PSE. Instead, with the exception of certain  
existing service lines as described below, the owners of manufactured housing  
communities/mobile home parks and multi-family structures own and are responsible for  
underground service lines on their property, from installation to maintenance, repair and  
replacement. With these revisions, it is clearly established that PSE's end-use electric  
service customers at manufactured housing communities/mobile home parks or in multi-  
family structures – the property owners' tenants – will not be responsible for the  
underground service lines that serve their individual homes or multi-family dwelling units.  
This Settlement Agreement does not affect the legal rights and obligations between  
manufactured housing community/mobile home park owners or multi-family structure  
owners (landlords) and their tenants.

21           It is important to note that the division of responsibilities set forth in the agreed tariff  
revisions necessarily apply only to the limits of PSE's responsibilities for underground  
service lines at mobile home parks and multi-family structures as against property owners  
and/or PSE's end-use electric customers. This is because PSE's Electric Tariff G sets forth  
the terms and conditions under which PSE will provide various services. This Settlement  
Agreement and the agreed tariff revisions, if approved by the Commission, are intended to

end situations in which PSE receives conflicting instructions or arguments from property owners and their tenants as to whether the park owner or tenant must pay for or perform work on electric facilities.

22           This Settlement Agreement and the proposed tariff revisions are not intended to regulate or determine the manner in which property owners subsequently recover costs associated with service lines on their property. For example, the Parties understand that property owners may pass service line costs through to their tenants by spreading and recovering such costs as part of the tenants' rent payments. Alternatively, a rental agreement may permit a property owner to seek reimbursement from a specific tenant for a specific service line repair under certain circumstances. In mobile home parks and manufactured housing communities, the ultimate cost responsibility as between park and community owners and their tenants is determined by the applicable rental agreements and the Mobile Home Landlord Tenant Act, Chapter 59.20 RCW.

23           In order to carry out their responsibilities as to service lines for which they are responsible, property owners may hire their own electrician or they may request that PSE or its service providers perform work required for a service line on a "job order" basis; *provided that* relocations of existing service lines pursuant to paragraph 32 of this Settlement Agreement shall be performed by PSE or its service providers at PSE's direction. In addition, property owners may request that PSE or its service providers install an auto-transformer (if one is available) on a "job order" basis to temporarily restore service until the property owner completes repairs to a service line for which they are responsible. When PSE or its service providers perform work on a job order basis, the costs of such work are billed to and paid by the responsible person (in this case, the property owner).

24 If PSE or its service providers are requested to perform work on a job order basis by someone other than the property owner or manager (such as an end-use customer), they will first obtain the permission of the property owner or manager prior to performing the work.

25 For the avoidance of any doubt, the Parties agree that the meter pedestals and meter bases at mobile home parks are not owned by PSE and PSE has no responsibilities associated with such meter pedestals or meter bases. By contrast, the actual meter for each mobile home is owned and maintained by PSE (see Electric Tariff G, Schedule 80, Section 20 on Sheet 80-t).

**B. Exceptions to Property Owners' Responsibility for Underground Service**

**Lines**

26 The agreed tariff revisions set forth in Exhibit C to this Settlement Agreement carve out an exception to the general rule that property owners of mobile home parks, manufactured housing communities and multi-family structures are responsible for underground secondary voltage service lines on their property. For existing underground secondary voltage service lines installed prior to the date of this Settlement Agreement, PSE will have the responsibility for maintaining and repairing any and all underground service lines installed by PSE at mobile home parks, manufactured housing communities and multi-family structures, including replacing such service lines if necessary. However, PSE's obligation to perform any such work shall be conditioned on the property owner providing access to the service line and a clear working area on the ground above the portion of the service line that requires repair that is sufficiently large to permit the repair to be performed.

27 For electric facilities constructed prior to October 21, 1977, there shall be a presumption that the Company installed the service lines. This presumption can be

overcome if PSE can show that the Company did not install the service line that needs repair. PSE shall bear the burden of proving that it did not install the service line. The Parties agree that where PSE has records showing that it did not install the service or can show that a service line is labeled with a "UL" (Underwriters Laboratories, Inc.) designation or similar marking, this is sufficient to prove that the service line was not installed by the Company, as neither PSE nor its predecessors install or installed "UL" designated facilities.

28 For electric facilities constructed on or after October 21, 1977, there shall be a presumption that the property owner installed the service lines. This presumption can be overcome if the property owner can show that the Company in fact installed the service line that needs repair. The property owner shall bear the burden of proving installation by the Company.

29 The Parties recognize that in some cases, determination of the construction date of a service line or the party that installed the service lines may take some time to resolve. In the meantime, PSE, its service providers, or the property owner may perform the work that is required on the service line without waiving the ability of PSE or the property owner to later show that the other is responsible to pay the costs of such work. Similarly, prior repairs by either PSE or a property owner to a service line shall not be considered to be evidence that PSE or the property owner installed the service line if disputes later arise with respect to subsequent repairs to the same service line.

30 The Parties acknowledge that some developments, particularly manufactured housing communities/mobile home parks, were constructed in phases over time. Thus, in applying the above dates and presumptions, service lines in some areas of a mobile home park or manufactured housing community may be presumptively PSE's responsibility while

service lines in other areas of a mobile home park or manufactured housing community may be presumptively the property owner's responsibility.

31           The Parties agree that all existing service lines in Western Village as of the date of this Settlement Agreement were installed by the Company.

32           In cases where access to a service line is obstructed (for example, because a mobile home or other structure is located on top of the line), the property owner, at his or her option, may clear the obstruction to provide access sufficient to repair the service line or may choose to install a new service line that is routed around the obstruction. If the property owner chooses installation of a new service line, the property owner shall pay PSE for the costs of the installation but PSE shall own the new service line and shall be responsible for subsequent maintenance and repair of the service line, including replacement of such service line if necessary.

**C. Miscellaneous Provisions**

33           a.       The Parties agree to support the terms and conditions of this Settlement Agreement as a settlement of all contested issues in the above-captioned proceeding. The Parties understand that this Settlement Agreement is subject to Commission approval.

          b.       This Settlement Agreement represents an integrated resolution of the matters at issue in this case. Accordingly, the Parties recommend that the Commission adopt this Settlement Agreement in its entirety.

          c.       The Parties will cooperate in submitting this Settlement Agreement promptly to the Commission for approval. The Parties agree to support the Settlement Agreement throughout this proceeding, provide witnesses to sponsor such Settlement Agreement at a Commission hearing, and recommend that the Commission issue an order adopting the

Settlement Agreement in its entirety. The Parties agree to waive an initial order of the Administrative Law Judge, if necessary to implement their recommendation.

d. The Parties agree that the Commission should admit into evidence all of the prefiled direct and response testimony and exhibits of PSE (Logen and Zeller) and Western Village (Anderson, Bodin and Cowan).

e. In the event the Commission rejects the Settlement Agreement, the provision of WAC 480-07-750(2) shall apply. In the event the Commission accepts the Settlement Agreement upon conditions not proposed herein, each Party reserves the right, upon written notice to the Commission and all parties to this proceeding within five (5) days of the Commission's order, to state its rejection of the conditions. In such event, the Parties immediately will request that hearings be held on the appropriateness of the conditions. The Parties agree to cooperate in development of a schedule that concludes the proceeding on the earliest possible date.

f. The Parties enter into this Settlement Agreement to avoid further expense, uncertainty, and delay. By executing this Settlement Agreement, no Party shall be deemed to have approved, admitted, or consented to the facts, principles, methods, or theories employed in arriving at the terms of this Settlement Agreement, and except to the extent expressly set forth in this Settlement Agreement, no Party shall be deemed to have agreed that this Settlement Agreement is appropriate for resolving any issues in any other proceeding.

g. All Parties agree: (1) to provide all other Parties the right to review in advance of publication any and all announcements or news releases that any other Party intends to make about the Agreement (with the right of review to include a reasonable

opportunity to request changes to the text of such announcements) and (2) to include in any news release or announcement a statement that Staff's recommendation to approve the settlement is not binding on the Commission itself.

h. This Settlement Agreement may be executed in counterparts, through original and/or facsimile signature, and each signed counterpart shall constitute an original document.

i. PSE will periodically provide notice to its customers informing them that if they live in a mobile home park or manufactured home community and experience a power outage, they should call PSE to report the outage. Such notice will not be provided as a special mailing but rather through one of the means through which PSE provides information to its customers along with the customer's bill. PSE agrees to work with Staff and Public Counsel on the timing and content of the bill notice.

#### **V. THE SETTLEMENT AGREEMENT SATISFIES THE PARTIES' INTERESTS AND THE PUBLIC INTEREST**

34 The Parties to this proceeding are all interested in ending the disputes that have flared up from time to time since 1977 regarding responsibility for underground secondary voltage service lines at mobile home parks and multi-family structures.

35 Commission Staff and Public Counsel dispute the proposition that PSE could have transferred ownership (and, thus, maintenance, repair and replacement responsibilities) of the service lines at issue to others through a tariff revision alone. To the contrary, Staff and Public Counsel believe that pursuant to Chapter 80.12 RCW, PSE is required to seek Commission approval before transferring any lines to an owner other than PSE. Staff and Public Counsel also question PSE's interpretation of its tariffs that maintenance, repair and



replacement responsibilities do not rest with the Company's for service lines installed by PSE before October 21, 1977. At the same time, Staff and Public Counsel recognize that nearly three decades have gone by since the October 21, 1977 tariff revision on which PSE relies and, in any event, PSE generally did not install secondary lines after 1977 and any line it did not install after 1977 would not have required approval under the transfer of property statutes contained in Chapter 80.12 RCW. Staff and Public Counsel are also interested in establishing clear rules to facilitate restoration of electric service to end-use customers as quickly as possible, with a minimum of delay caused by disputes over who is responsible for performing or paying for repairs or replacement.

36 Western Village and MHCW believe that manufactured housing community/mobile home park owners who have installed secondary service lines in their communities since October 21, 1977 generally have understood for many years that they own the new service lines they have been installing and that they have responsibility for maintaining, repairing, and replacing them as needed. However, park/community owners do not agree that ownership had transferred by the 1977 tariff revisions and did not want to have old service lines installed by the Company "dumped" on them thirty or more years after installation. While willing to recognize the October 21, 1977 tariff revision as a logical presumptive date after which the Company did not install service lines at mobile home parks or multi-family structures, Western Village and MHCW want to leave open the possibility that property owners could establish Company installation of and responsibility for service lines after that date at individual developments.

37 PSE has confidence in the service line installations it has performed and is prepared to take on maintenance and repair responsibilities for such service lines, including

replacement of such service line if necessary. However, PSE is not prepared to take on responsibility for service lines installed by third parties over the past three decades, over which PSE had no oversight or control. While the October 21, 1977 date before which PSE is presumed to have installed service lines at mobile home parks is acceptable to PSE, PSE's tariff schedules covering underground electric service related to non-residential properties were revised earlier in the 1970s such that multi-family structure owners were clearly installing service lines prior to October 21, 1977, specifically upon effectiveness of the August 18, 1973 version of Schedule 86. Furthermore, PSE believes that mobile home parks may also have been considered non-residential properties even prior to the explicit inclusion of mobile home parks in the list of non-residential service lines on October 21, 1977. PSE has reviewed at least one plan from prior to 1977 in which the mobile home park owner installed the service lines. Thus, PSE wanted to have the ability to show with respect to individual developments that the service lines were not installed by the Company.

38           The Parties believe that this Settlement Agreement, including the agreed tariff revisions, satisfy the interests of the Parties.

39           The Parties submit that the range of interests expressed above also represent the broader interests of property owners, tenants and ratepayers, and that the Settlement Agreement satisfies the public interest.

## **VI.   LEGAL POINTS THAT BEAR ON THE PROPOSED SETTLEMENT**

40           Generally, the Parties believe that this Settlement Agreement meets all applicable legal standards with respect to utility ratemaking, including the provisions of RCW 80.28.010 and RCW 80.28.020 that rates shall be fair, just, reasonable and sufficient, and

the provisions of RCW 80.28.090 and RCW 80.28.100 that rates shall not be unduly preferential or discriminatory.

41 The Parties are not aware of any other legal point with respect to the Settlement Agreement that requires the Commission's consideration.

DATED: June \_\_, 2006

**PUGET SOUND ENERGY, INC.**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION  
STAFF**

By Tom DeBoer  
Tom DeBoer  
Director, Rates and Regulatory Affairs

By \_\_\_\_\_  
Robert Cedarbaum  
Assistant Attorney General

**MANUFACTURED HOUSING  
COMMUNITIES OF WASHINGTON**

**WESTERN VILLAGE, LLC, D/B/A  
WESTERN VILLAGE ESTATES**

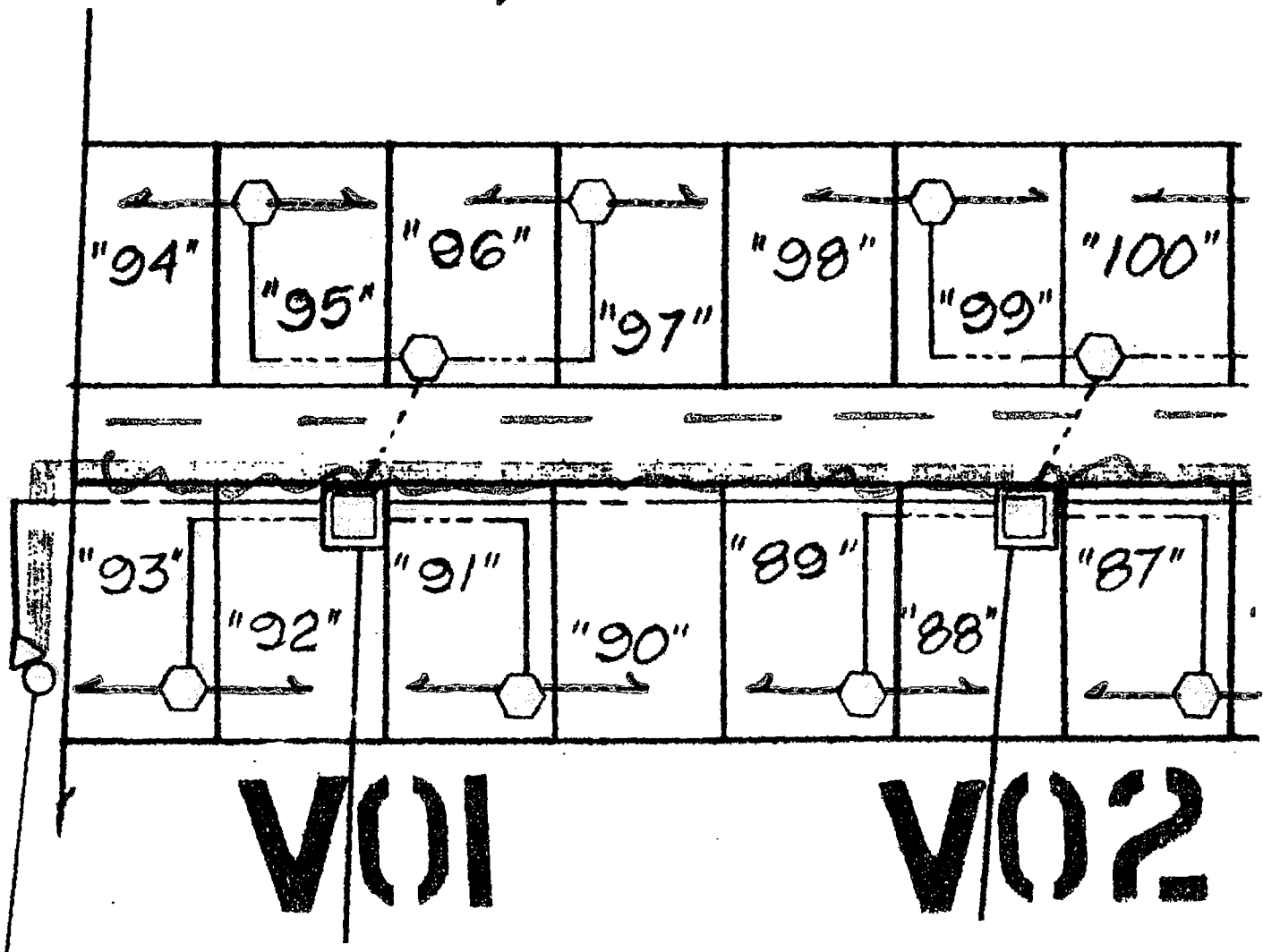
By \_\_\_\_\_  
John E. Woodring  
Attorney for Manufactured Housing  
Communities of Washington

By \_\_\_\_\_  
Walter H. Olsen, Jr.  
Attorney for Western Village Estates, LLC

**PUBLIC COUNSEL SECTION,  
OFFICE OF THE ATTORNEY  
GENERAL OF THE STATE OF  
WASHINGTON**

By \_\_\_\_\_  
Simon ffitich  
Assistant Attorney General

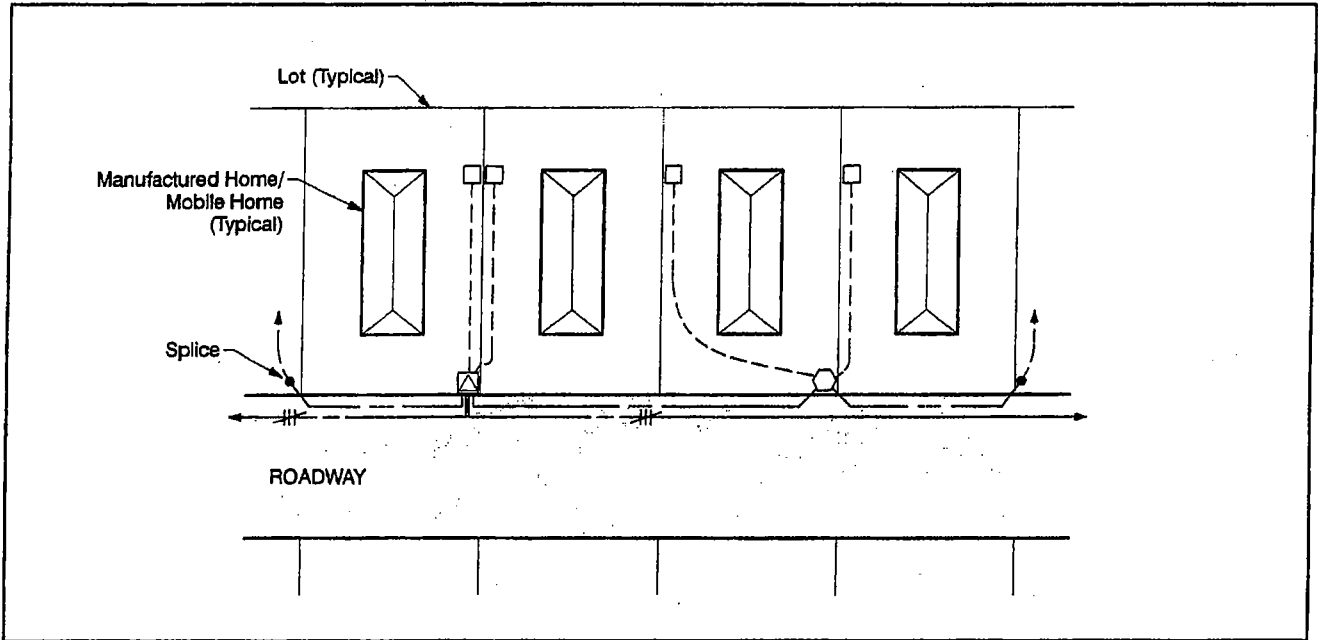
80 N.W.



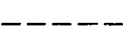

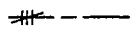
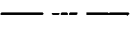


**EXHIBIT B**

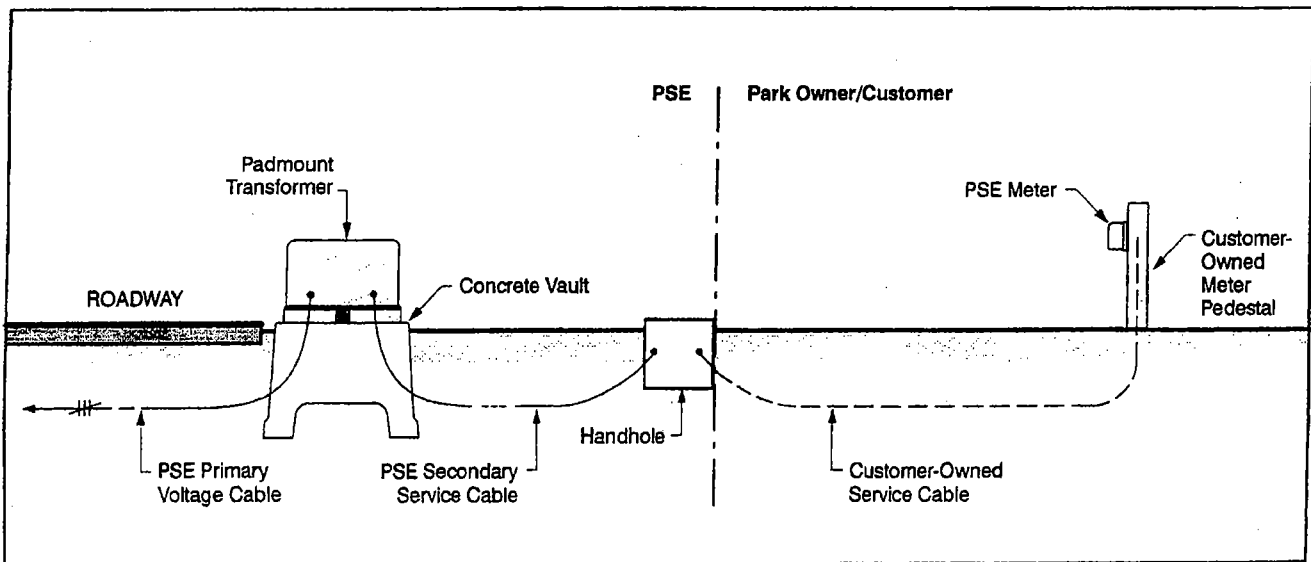
**PSE Exhibit No. \_\_\_(GZ-3)**

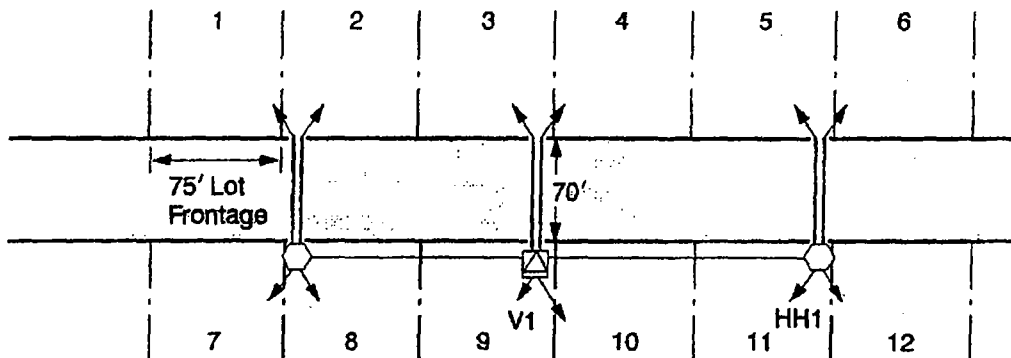
# Typical Mobile Home/Manufactured Home Park Plan View



-  Transformer
-  Handhole
-  Customer-Owned Service Cable
-  Customer-Owned Meter Pedestal
-  PSE Primary Voltage Cable
-  PSE Secondary Service Cable

# Typical Mobile Home/Manufactured Home Park Side View





- Service to Home
- Secondary Conductor
- ⊠ Transformer
- Handhole
- HH1 = Handhole No. 1
- V1 = Vault No. 1

**EXHIBIT C**

**AGREED REVISIONS TO PSE'S ELECTRIC TARIFF G,  
SCHEDULES 80 AND 85**



**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 80  
GENERAL RULES AND PROVISIONS**

1. **ADOPTION OF RULES OF REGULATORY AUTHORITIES** - The rules regulating electric service, prescribed by the Washington Utilities and Transportation Commission, as such rules may hereafter be amended from time to time, are hereby adopted and by this reference are made a part of this tariff.

2. **DEFINITIONS** - The following terms, when used in this tariff and in the application or agreement for electric service, shall have the meanings given below, unless otherwise clearly indicated:

- a. Company or PSE: Puget Sound Energy, Inc. (C)
- b. Customer: Any person, partnership, firm, corporation, municipality, cooperative organization, governmental agency, etc., who or which is receiving service from the Company.
- c. Premises: All of the real property at a single geographic location utilized by a Customer for his business or other activity.
- d. Point of Delivery: Unless otherwise specified, that location on the Customer's Premises where Company's circuit and Customer's system are interconnected. The Point of Delivery is further described and defined in this schedule and in Schedule 85 of this tariff. (N)  
(N)
- e. Energy: Electric energy, measured in kilowatt-hours (kWh).
- f. Demand: The rate of delivery of electric energy, measured in kilowatts (kW) or kilovolt amperes (kVa) occurring instantaneously or registered over a fixed time period (normally fifteen minutes unless otherwise specified).
- g. Electric Service: The availability of electric energy at the Point of Delivery for use by the Customer, irrespective of whether electric energy is actually used.
- h. Services or Service Lines: For underground service: Secondary voltage electric lines and facilities, excluding metering equipment provided by the Company and service entrance facilities such as meter bases, pedestals or enclosures, that are located on the Customer (load) side of the transformer or secondary voltage handhole that is installed and designated by the Company to provide service to a structure except that where a secondary voltage electric line crosses a property line between the transformer or secondary voltage handhole and the structure being served, that Service Line begins at the property line. Underground Service Lines may or may not be owned by the Company, as further described in Schedule 85 of this tariff. Underground Service Lines that are owned by the Company end at the Point of Delivery. (D)(N)  
| |  
(D) |  
| |  
| |  
(K) |  
(K)(N)

(K) Transferred to Sheet No. 80-a

Issued: June 12, 2006  
Advice No.: 2006-\_\_

Effective: \_\_\_\_\_, 2006

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 80**  
**GENERAL RULES AND PROVISIONS**  
(Continued)

- For overhead service: Secondary voltage electric lines and facilities, excluding metering equipment provided by the Company and service entrance facilities such as meter bases or enclosures, that are located between the point that a line leaves the Company's distribution system (typically at a Company-owned pole) and the point of attachment to the structure that is being served by the lines (or other customer-provided point of attachment such as a customer-owned meter pole). All overhead Service Lines are owned by the Company. All overhead Service Lines end at the Point of Delivery. (N)
- i. Month: An interval of approximately thirty (30) days between successive designated meter reading dates. (M)  
(M)
- j. Secondary: Refers to service or facilities constructed to operate at less than 600 volts.
- k. Primary: Refers to service or facilities constructed to operate at 600 volts or greater.
3. TAX ADJUSTMENT - The rates named in this tariff or charge in the area to which it applies shall be increased by the amount of any tax, or any increase in the amount thereof, heretofore or hereafter levied by any federal, state, municipal or other governmental authority upon or in respect to the generation, transmission, distribution, or sale of electric energy or the right of the Company to operate or do business within the jurisdiction of the taxing body.
4. SCHEDULES AND CONDITIONS - The schedules and conditions specified in this tariff for electric service are subject to change by order of the Washington Utilities and Transportation Commission or upon the effectiveness of a superseding schedule and in accordance with the laws of the State of Washington regulating public service companies and any amendments thereto. All schedules for electric service apply to Customers located on the established circuits of the Company.
5. SUPPLY AND USE OF SERVICE - The Company's rates are based upon the furnishing of electric service to a Customer at a single Point of Delivery and at a single voltage. When optional rate schedules are available, the Customer may not change from one rate schedule to another more frequently than once in any twelve-month period unless specifically authorized in the applicable rate schedule. Each Point of Delivery shall be metered and billed separately under the appropriate rate schedule. If several buildings are occupied and used by one Customer in a single business or other activity, the Company may furnish service for the entire group of buildings through one service connection at one Point of Delivery. The Point of Delivery is further described and defined below and in Schedule 85 of this tariff. (N)  
(N)
- For all overhead service at Secondary voltages and all underground service at Secondary voltages to Single-Family Residences (as defined in Schedule 85) and to residential end-uses contiguous to a Single-Family Residence, the Point of Delivery will normally be at a point on the outside of the structure to be served which is, in the Company's reasonable judgment, most conveniently located with respect to the (C)  
(C)

(M) Transferred from Sheet No. 80

Issued: June 12, 2006

Effective: \_\_\_\_\_, 2006

Advice No.: 2006-\_\_

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 80**  
**GENERAL RULES AND PROVISIONS**  
(Continued)

Company's distribution facilities. For other underground service at Secondary voltages, the Point of Delivery will normally be at the load side of the Secondary connectors at the transformer or Secondary handhole.

(T)  
(T)

The Primary voltage Point of Delivery will normally be that location which is, in the Company's reasonable judgment, most conveniently located with respect to the Company's transmission or distribution facilities. For service at Primary voltages below 50,000 volts, this Point of Delivery will normally be at a point on the property line of the Premises to be serviced or, if acceptable to the Company, on the Customer's Premises adjacent to such property line, where Customer and Company facilities interconnect. For service at Primary voltages of 50,000 volts or more, this Point of Delivery will normally be at the point within a substation or on an electrical line where the Customer provided facilities and the Company facilities of 50,000 volts or more interconnect. Where such substation is not on the Customer's Premises, the Customer-provided facilities connecting to such remote substation must be Customer-provided overhead or underground dedicated feeder(s) rated at 600 amps or more. Customer shall be responsible for all operating rights necessary for such Customer provided feeder(s). The Customer may, if acceptable to the Company, provide such feeder(s) through a separate agreement with and acceptable to the Company. Any such agreement shall only be available as part of the Company's bundled retail service.

(T)

Each Customer, regardless of the voltage at which distribution service is provided, shall be deemed to be connected at the Point of Delivery to the Company's distribution system facilities that are subject to the jurisdiction of the Washington Utilities and Transportation Commission. Any cost to the Company of providing Secondary or Primary service, at the request of the Customer or for the Customer's convenience, to a Point of Delivery other than the normal Point of Delivery set out above shall be paid by the Customer and shall be in addition to any other amounts which the Customer may be required to pay for said Secondary or Primary service.

Except as otherwise provided in Schedule 85 of this tariff, the Company shall have no responsibility for installing, owning, operating, maintaining or replacing any facilities on the Customer's (load) side of the Point of Delivery.

(N)  
|  
(N)

Service shall be supplied only under and pursuant to these General Rules and Provisions, and any modifications or additions thereto lawfully made, and under such applicable rate schedule or schedules as may from time to time be lawfully fixed. Service shall be supplied only to those for whom the Company is the sole source of electric power, unless otherwise provided under appropriate contract. Service shall be used by Customer only for the purposes specified in the service agreement and applicable rate schedule or schedules. Service shall not be resold unless specifically authorized in the applicable rate schedule.

(K)  
|  
|  
|  
|  
(K)

(K) Transferred to Sheet No. 80-c

Issued: June 12, 2006

Effective: \_\_\_\_\_, 2006

Advice No.: 2006-\_\_

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 80  
GENERAL RULES AND PROVISIONS  
(Continued)**

- 6. APPLICATION FOR SERVICE - Each prospective Customer desiring electric service may be required to sign the Company's standard form of application for electric service or other evidence of agreement before service is supplied by the Company. In the absence of a signed agreement or application for service, the delivery of electric service by the Company and the acceptance thereof by the Customer shall be deemed to constitute an agreement by the Customer for acceptance of electric service and payment therefor under the applicable rate schedules, terms, and conditions contained therein, and these General Rules and Provisions. (M)

For electric service in large quantity or under special conditions, the Company may require a suitable written agreement. No such agreement or any modification thereof shall be binding upon the Company until executed by its duly authorized representatives; if executed, it shall be binding upon the heirs, administrators, executors, successors, and assigns of the parties thereto.

- 7. SERVICE ENTRANCES AND CONNECTIONS - The Customer shall provide a suitable service entrance to the Premises to be served at the point specified by the Company. Such entrance facilities, including conduit and trenching on Customer property, shall meet the requirements of the authority enforcing the local electrical code or ordinance. The Customer shall provide a structurally sound point of attachment for the Company's overhead service conductors which will permit the clearances required by law for safety. All necessary wiring, transformers, switches, cut-outs, conduit and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer and shall be of types and characteristics acceptable to the Company.

The Customer shall make provisions for the connection of metering equipment at a point convenient of access to the Company's distribution systems, readily accessible without risk of bodily harm to Company employees, free from vibration, corrosive atmosphere, and abnormal temperatures. All meter locations and provisions for connecting metering equipment are subject to approval by the Company.

Unless otherwise agreed or otherwise stated in the applicable rate schedule, all meters, facilities and equipment furnished and installed by the Company upon the Customer's Premises shall be, and remain, the personal property of the Company, regardless of whether the Customer may have contributed to the cost thereof, and may be removed by the Company upon discontinuance of service. The Customer shall exercise proper care to protect the Company's property on his Premises; and in the event of loss or damage to the Company's property arising from neglect, carelessness, or misuse by the Customer, the cost of necessary repairs or replacement shall be paid by the Customer. (K)

(M) Transferred from Sheet No. 80-b

(K) Transferred to Sheet No. 80-d

Issued: June 12, 2006

Effective: \_\_\_\_\_, 2006

Advice No.: 2006-\_\_

**Issued By Puget Sound Energy**

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 80  
GENERAL RULES AND PROVISIONS  
(Continued)**

8. **ACCESS TO PREMISES** - The Company, its agents and employees shall have the right of ingress to or egress from the Premises of the Customer at all reasonable hours as may be necessary for meter reading, performance of necessary maintenance, testing, installation, or removal of its property. In the event the Customer is not the owner of the Premises occupied, he shall obtain all such permissions from the owner thereof. (M)

9. **REFUSAL OF SERVICE** - The Company may refuse to connect an applicant for service or may refuse to render additional service to a Customer when such service will adversely affect service being rendered to other Customers or where the applicant or Customer has not complied with state, county, or municipal codes or regulations concerning the rendition of such service.

The Company may refuse to serve an applicant or a Customer if, in its judgment, said applicant's or Customer's installation of wiring or electrical equipment is hazardous, or of such character that satisfactory service cannot be provided.

The installation of proper protective devices on the applicant's or Customer's premises at the applicant's or Customer's expense may be required whenever the Company deems such installation necessary to protect its property or that of its other Customers.

The Company shall not be required to connect with or render service to an applicant unless and until it has all necessary operating rights, including rights-of-way, easements, franchises, and permits.

The Company may refuse to connect service to a master meter in any new building with permanent occupants when: there is more than one dwelling unit in the building or property; the occupant of each unit has control over a significant portion of electric energy consumed in each unit; and the long-run benefits of a separate meter for each customer exceed the cost of providing separate meters.

The Company shall not be required to provide service if to do so would be economically unfeasible.

10. **CUSTOMER'S LOAD AND OPERATIONS** - For single and three phase service, the Customer shall provide adequate protection for equipment, data, operations, work and property under his control from (a) high and low voltage, (b) surges, harmonics, and transients in voltage, and (c) overcurrent. For unidirectional and three-phase equipment, the Customer shall provide adequate protection from "single phasing conditions," reversal of phase rotation, and phase unbalance.

(M) Transferred from Sheet 80-c

Issued: June 12, 2006

Effective: \_\_\_\_\_, 2006

Advice No.: 2006-\_\_

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 80  
GENERAL RULES AND PROVISIONS (Continued)**

If a Customer of record initiates discontinuance of service where the service address is different from the billing address and the Company discovers that the service user has no prior notice of discontinuance, the Company shall delay discontinuance at least one complete business day following notice to the actual service user.

The Company will postpone termination of service for thirty days, or will reinstate service for thirty days if already terminated, upon receipt by the Company of a certificate by a licensed physician which states that termination of service will aggravate an existing medical condition or will create a medical emergency for a permanent occupant of the premises affected. The certificate of medical emergency must be in writing and show clearly the name of the person affected and the nature of the medical emergency.

The Company shall restore service where the causes for discontinuance have been removed and payment has been made of all proper charges due including proper deposit and including the reconnection charge. The Company shall not be required to provide service and may interrupt or discontinue service if all or any portion of its facilities or operating rights necessary to provide service are taken through the exercise of the power of eminent domain or are taken under threat thereof or are otherwise lost, terminated, or canceled.

18. **CONNECTION AND RECONNECTION CHARGES** - The Company shall collect a charge for reconnection of service whenever (1) service has been discontinued for failure of a Customer to comply with these Rules or the Washington Administrative Code, or (2) service has been discontinued for one year or less due to vacancy or any other reason (including seasonal service), and the former Customer or a former tenant (who was a tenant at the time of disconnection) requests reconnection. The Company shall collect a charge for connection of service whenever service is connected at the request of a Customer that is new to the location. The connection or reconnection charge does not apply to connection of new Service Lines constructed under the provisions of Schedule 85. If satisfactory arrangements for payment of all proper charges are made with the Company during normal service hours (7:00 a.m. through 7:00 p.m. Monday through Friday, except holidays), the charge for connection shall be \$24.00 and for reconnection shall be \$37.00. If such payment arrangements are made with the Company other than during normal service hours and the Company agrees that service will be connected or reconnected other than during normal service hours due to Customer request, the charge shall be \$61.00 for connection and \$74.00 for reconnection, except if service is to be connected or reconnected during normal service hours, the charge for connection shall be \$24.00 and for reconnection shall be \$37.00. In addition, if such arrangements for payment are made between the hours of 7:00 p.m. and 7:00 a.m. (the following day), the connection or reconnection shall be completed during normal service hours except where the Company determines that conditions warrant otherwise. If such payment arrangements include an employee picking up payment at the Customer's premise, such payment shall be in the form of a check or money order unless the Company determines that conditions warrant otherwise. Conditions that warrant Company review include medical emergencies and a Customer disconnected in error. The amounts charged for connection or reconnection shall also apply to non-safety-related service calls for the Customer's convenience such as (1) when the Customer does not provide access, or (2) fails to cancel a service call, or (3) when the Customer's equipment beyond the Point of Delivery is the cause of the service call. (T)

Issued: June 12, 2006  
Advice No.: 2006-\_\_

Effective: \_\_\_\_\_, 2006

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 85**  
**LINE EXTENSIONS AND SERVICE LINES**

(T)

The Company will extend and construct new or modify existing electric distribution facilities upon written (or verbal, at the discretion of the Company) request based upon the terms and conditions outlined in this tariff. The Company will evaluate the request to identify any required Customer or Applicant payments based upon the following formula (each element of the formula is as further described in this schedule):

(C)

|

(C)

	Primary Voltage Line Extension Costs (including Transformation Cost)	
+	Secondary Voltage Line Extension Costs	
+	Exceptional Transmission & Substation Costs	
-	Margin Allowance	(C)
<hr/>		
=	Line Extension Cost	
+	Service Line Costs	
=	Total Cost to Customer or Applicant	(C)

This Schedule 85 also sets forth the circumstances, terms and conditions under which the Company is responsible for the ownership, installation, maintenance, repair or replacement of electric distribution facilities, including facilities on the Customer's or Applicant's side (the load side) of the Point of Delivery.

(N)

|

|

(N)

**Definitions**

Applicant – Any person, partnership, firm, corporation, municipality, cooperative organization, governmental agency, etc., who or which is requesting any service under this schedule from the Company. The Applicant may or may not be or become a Customer. For purposes of the General Rules and Provisions contained in this tariff, Applicant shall be included within the term Customer.

(N)

|

|

|

(N)

Margin Allowance – The amount the Company will contribute toward construction costs for new or modified electric distribution facilities as described in this schedule.

(C)(K)

(C)

Multi-Family Residential Structure – A structure containing two or more single-family dwelling units, including duplexes, triplexes, condominiums and apartment buildings; provided that for purposes of the charges for transformation, Multi-Family means a structure of five or more units.

(N)

|

|

(N)

Non-Residential – Service to commercial, industrial or lighting (excluding street lighting circuitry) Customers/Applicants and recreational facilities, or to multi-family residential structures (whether through one meter for the structure or individual meters for each unit), mobile home parks or manufactured housing communities in which the individual park/community residents do not own the real property on which their individual mobile or manufactured homes are located (whether through one meter for the park or individual meters for each mobile/ manufactured home).

(K)

(C)

(N)(K)

|

|

|

(N)(K)

(K) Transferred to Sheet Nos. 85-a and 85-b Respectively.

Issued: June 12, 2006

Effective: \_\_\_\_\_, 2006

Advice No.: 2006-\_\_

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 85**  
**LINE EXTENSIONS AND SERVICE LINES**  
(Continued)

(T)

Non-Residential service also includes service to parks/communities that were mobile home parks or manufactured housing communities at the time service was initially installed but that have since been converted to cooperative ownership of the entire park/community or individual ownership of spaces within the park/community with joint ownership of common areas or rights of way by the residents through a cooperative, homeowners association or otherwise.

(N)(K)  
|  
|  
|  
(N)

Normal Construction Costs – Costs for construction consistent with PSE’s least cost, based upon application of standard design and construction practices.

(M)  
(M)

Point of Delivery – see description in the Additional Terms of Service section of this schedule.

(N)

Residential – Service to a Single-Family Residence or to a residential end-use contiguous to a Single-Family Residence.

Service Lines – For underground service: Secondary voltage electric lines and facilities, excluding metering equipment provided by the Company and service entrance facilities such as meter bases, pedestals or enclosures, that are located on the Customer (load) side of the transformer or secondary voltage handhole that is installed and designated by the Company to provide service to a structure *except that* where a Secondary voltage electric line crosses a property line between the transformer or secondary voltage handhole and the structure being served, that Service Line begins at the property line. Underground Service Lines may or may not be owned by the Company, as further described in this schedule. Underground Service Lines that are owned by the Company end at the Point of Delivery.

For overhead service: Secondary voltage electric lines and facilities, excluding metering equipment provided by the Company and service entrance facilities such as meter bases or enclosures, that are located between the point that a line leaves the Company’s distribution system (typically at a Company-owned pole) and the point of attachment to the structure that is being served by the lines (or other customer-provided point of attachment such as a customer-owned meter pole). All overhead Service Lines are owned by the Company. All overhead Service Lines end at the Point of Delivery.

(N)

Single-Family Residence – A Single-Family Residence is a structure that is located on a legal residential lot that is not within a mobile home park or manufactured housing community and is approved for occupancy as a permanent single family residence by the local governing agency or agencies. A mobile or manufactured home will be considered a Single-Family Residence if it meets the above requirements; is located on a foundation; has had the axles and wheels removed; and meets all other requirements for a mobile/manufactured home permit as required by the local governing agency or agencies.

(M)  
| (C)  
| (K)  
| (K)(C)  
| (C)  
(M)(K)

(M) Both Transferred from Sheet No. 85

(K) Transferred to Sheet Nos. 85-b and 85-c Respectively

Issued: June 12, 2006

Effective: \_\_\_\_\_, 2006

Advice No.: 2006-\_\_

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs



**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 85**  
**LINE EXTENSIONS AND SERVICE LINES**  
 (Continued)

(T)

**Margin Allowance**

(M)(K)(C)

1. **New Residential Service**

(C)

The Company will construct new distribution facilities, including Primary or Secondary voltage line extension facilities and line transformers but not including Service Lines, subject to the following terms:

(C)  
 (M)

a) The Company will provide the following Margin Allowance for each residence unit initially served:

(M)

Type of residential service	Margin Allowance		
	Eff. Date – 12/31/02	1/1/03 – 12/31/03	Effective 1/1/04
Full-Time	\$1,478	\$1,297	\$1,117
Part-Time	\$739	\$649	\$559

(C)

b) The Margin Allowance may be applied to Normal Construction Costs related to Primary and Secondary voltage line extension costs and costs of overhead or surface mounted distribution transformers, but shall not be applied to any other distribution facilities costs, e.g., costs associated with permitting, trenching, backfill, or restoration. Unused Margin Allowances are not refundable and shall not be applied to other uses, sites, or times, including the cost of construction of other facilities (such as facilities of a different Secondary voltage or to serve an adjacent structure).

(C)

c) No Margin Allowance is provided for the construction of Service Lines.

(C)

d) In the event that construction costs or projected operation or maintenance costs or consumption are significantly different from the standard amounts, the Company may utilize the electric Financial Investment Analysis (FIA) model to determine the costs and Margin Allowance. The electric FIA is a discounted cash flow calculation for determining the Applicant contribution toward the cost of a line extension. (A copy of the FIA computer algorithm on electronic medium is on file with the Washington Utilities and Transportation Commission.)

(N)

(N)

(K)

e) The Margin Allowance may not be applied to costs of conversion to underground facilities, modification of existing facilities, or Applicant requests to replace existing facilities that are sufficient to serve the existing load.

(K)(C)

(C)

f) The Margin Allowance is available only to offset the costs of facilities used (in the sole judgment of the Company) to provide service to a point at which the Company has the Operating Rights (as described herein) necessary to extend the line to serve additional Customers.

(M)(K)

(M) Transferred from Sheet Nos. 85 and 85-a Respectively

(K) Transferred to Sheet Nos. 85-c and 85-d Respectively

Issued: June 12, 2006

Effective: \_\_\_\_\_, 2006

Advice No.: 2006-\_\_

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 85**  
**LINE EXTENSIONS AND SERVICE LINES**  
 (Continued)

(T)

2. New Non-Residential Service

(M)(K)(C)

The Company will construct new distribution facilities, including Primary and Secondary voltage line extension facilities and line transformers but not including Service Lines, subject to the following terms.

(C)

a) Applicants for Non-Residential service will receive a Margin Allowance credit based upon the anticipated distribution margin and the Company's estimate of forecasted electricity usage. Credits applicable January 1, 2003, and thereafter, under Section 17, Additional Terms of Service, shall be based upon the anticipated distribution margin and the Company's estimate of one year's forecasted annual electricity usage. (The forecast shall reflect the assumption that the Applicant's facilities comply with but do not exceed energy-efficiency specifications of applicable building codes; i.e., the Margin Allowance will not be reduced if the Applicant's facilities are designed to exceed code minimum energy efficiencies.) In the event that an Applicant (other than an Applicant or Customer that will be or is served under Schedule 7) is increasing load at an existing location, the Margin Allowance will be limited to the incremental consumption. An Applicant or Customer that is increasing load at an existing location and receiving Electric Service under Schedule 7 will receive no additional Margin Allowance. The Margin Allowance will be determined in accordance with the following schedule:

(M)

(M) (C)

Class of Non-Residential Service	Margin Allowance
	Eff. 1/1/04
Schedule 7	**
Schedule 24*	\$0.076430
Schedules 7A, 25, 29*	\$0.063648
Schedule 26*	\$0.050697
Schedules 31, 35*	\$0.031436
High Voltage Service	\$0.00
Special Contract Service	\$0.00
Outdoor Lighting Service	\$0.00

(C)

(C)

(C)

(D)

(N)

(D)

(C)

(D)

(C)

\*Or Equivalent, i.e., Residential/Farm Schedule

\*\*Same Margin Allowance as for New Residential Service in 1.a) above

(K)(N)

b) The Margin Allowance can be applied to Normal Construction Costs related to Primary and Secondary voltage line extension costs and cost of distribution transformers, but shall not be applied to any other distribution facilities costs, e.g., associated with permitting, trenching, backfill, or restoration. The Margin Allowance does not apply to any necessary construction of transmission facilities, substations, dedicated feeders, or other facilities dedicated to providing service to the Premises where Electric Service is requested or improving the reliability of Electric Service to the Premises. Unused Margin Allowance is not refundable and shall not be applied to other uses, sites, or times, including the cost of construction of other facilities (such as facilities of a different Secondary voltage or to serve an adjacent structure).

(K)

(C)

(C)

(M)(K)

(M) Transferred from Sheet Nos. 85-a and 85-b Respectively

(K) Transferred to Sheet Nos. 85-d and 85-e Respectively

Issued: June 12, 2006

Effective: \_\_\_\_\_, 2006

Advice No.: 2006-\_\_\_\_

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 85**  
**LINE EXTENSIONS AND SERVICE LINES**  
(Continued)

(T)

- c) Margin Allowances up to a maximum of \$75,000 may be applied to offset initial construction costs. The balance of the Margin Allowance will be refunded as a distribution credit ("Distribution Credit") based on each kWh purchased starting at the first regular meter reading date one year after permanent service is established. The maximum period for the Distribution Credit is four years and the maximum refund will be determined by the actual allowable construction costs, less the amount applied in the initial offset.

(M)(K)  
|  
| (K)  
| (D)  
| (D)  
(M)(K)

At Company's discretion, Company may enter into a security agreement for the Company to offset construction costs in lieu of and in the forecasted amount of the Margin Allowance credits provided in section 2(a), but not to exceed the amount of the construction costs, with any Applicant whose line extension exceeds \$75,000. Such security agreement shall provide for the Applicant to pay the positive difference between the amount of the offset to construction costs provided under this paragraph minus the amount of the Distribution Credit Applicant would have received based on its actual load during the maximum period specified in section 2(c). A security agreement may, at the Company's discretion, be a guarantee by Applicant to pay the refundable portion of the line credits, a letter of credit, or other financial assurance acceptable to Company.

(M)  
|  
| (C)  
| (C)  
| (C)  
| (C)

Any payment of refundable up-front construction costs is a customer deposit against future Distribution Credits and the Company shall pay interest at the Commission-approved rate while such deposit is held.

(K)

- d) No Margin Allowances offset the cost for the construction or connection of Secondary voltage Service Line facilities or for facilities on the Applicant's side (load side) of a Primary voltage meter.

(C)  
(K) (C)

- e) The Margin Allowance may not be applied to costs of conversion to underground facilities, modification of existing facilities, or Applicant requests to replace existing facilities that are sufficient to serve the existing load. However, the Margin Allowance may be applied to costs related to modification of existing facilities when the Applicant is adding new load or requesting three-phase service where such service is not available, subject to the conditions in this schedule. An Applicant that is receiving or will receive Electric Service under Schedule 7 is not eligible unless additional residential units are being connected.

(C)  
|  
(C)  
  
(N)  
(N)

- f) The Margin Allowance is available only to offset the costs of facilities used, (in the sole judgment of the Company) to provide service to a point at which the Company has the Operating Rights as described in this schedule necessary to extend the line to serve additional Customers.

(M)(K)

(M) Transferred from Sheet Nos. 85-b and 85-c Respectively  
(K) Transferred to Sheet Nos. 85-e, 85-e and 85-f Respectively

Issued: June 12, 2006  
Advice No.: 2006-\_\_

Effective: \_\_\_\_\_, 2006

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 85**  
**LINE EXTENSIONS AND SERVICE LINES**  
(Continued)

(T)

- g) Where the service requested by the Applicant will have little or no initial load or where kWh use is difficult to assess, the Company, in its sole judgment, may agree with the Applicant to calculate and refund the Margin Allowance (subject to the limitations in this schedule) at a date up to two years after the line extension is energized.

(M)(K)(C)

(C)

**Primary and Secondary Voltage Line Extensions (Excluding Service Lines)**

(C)

1. The Applicant is responsible for all permitting, trenching, excavation and restoration required for the installation of the Company's underground (UG) electric facilities.

(M) (C)

2. PSE will provide electric line extensions for Single-Family Residences under the following standardized fee schedule:  
Effective 9/1/05

(M)

(D)

Component / Type of Line Extension	Base Cost Per Extension	Cost (\$ / foot) For all Footage
Single Phase UG – Primary Voltage	\$3,650	\$ 5.08
Single Phase UG – Secondary Voltage	\$1,200	\$ 7.95
Single Phase OH – Primary Voltage	\$4,300	\$ 5.28
Single Phase OH – Secondary Voltage	\$2,150	\$13.73

(D)

Effective 9/1/06

(M)

(M)

Component / Type of Line Extension	Base Cost Per Extension	Cost (\$ / foot) For all Footage
Single Phase UG – Primary Voltage	\$3,150	\$ 5.05
Single Phase UG – Secondary Voltage	\$1,150	\$ 8.11
Single Phase OH – Primary Voltage	\$3,900	\$ 5.57
Single Phase OH – Secondary Voltage	\$1,850	\$13.43

(K)

(K)

However, the Company shall charge the Applicant actual construction costs in the event that the Applicant requires or requests three-phase service or requests a modification of Company facilities.

(M)

(M) (C)

(C)

3. a) The Company shall install underground line extensions using surface mounted transformers within platted new residential developments with an average lot size of one (1) acre or less and serving Single-Family Residences under the following standardized fee schedule where only single-phase service is provided within the plat.

(C)

Component / Type	Charge (\$ / center-line foot)	
	Effective 9/1/05	Effective 9/1/06
Single phase	\$32.15	\$30.42

(C)(M)

(C)(M)

(M)(K)

(M) Transferred from Sheet Nos. 85-c, 85-d, 85-p and 85-d Respectively

(M) Transferred from Sheet No. 85-p

(K) Transferred to Sheet Nos. 85-f and 85-g Respectively

Issued: June 12, 2006

Effective: \_\_\_\_\_, 2006

Advice No.: 2006-\_\_

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY  
 Electric Tariff G**

**SCHEDULE 85  
 LINE EXTENSIONS AND SERVICE LINES  
 (Continued)**

(T)

- b) The Company shall install underground line extensions using surface mounted transformers within platted new residential developments with an average lot size of greater than one (1) acre and serving Single-Family Residences subject to the Applicant paying an estimated charge to provide such service. If Secondary voltage service is not provided to each lot corner, the cost of extending Secondary voltage service to the lot corner (including transformer cost) will be subtracted from any Margin Allowance available to the Applicant.
- c) The Company shall charge the Applicant actual construction costs in the event that the Applicant requires three-phase service or requests a modification of Company facilities.
- 4. Construction or modification of Non-Residential distribution facilities shall be subject to the Applicant paying an initial estimated charge. If the actual cost is less than or greater than the initial estimated charge by more than ten percent (10%) of the estimate, the Company shall refund the excess payment to the Applicant or bill the Applicant for the underpayment so that the Applicant pays the actual cost.
- 5. Applicants requesting service at Secondary voltage will be required to purchase primary transformation from the Company under to the following fee schedule:

(M)(K)

(C)

(C)

(C)

(C)

(C)

(M) (C)

(K)

(M) (C)

(K)

Service Type	Residential Charge (per service panel amp)	
	Effective 9/1/05	Effective 9/1/06
Single Family Overhead (up to 4 units)	\$0.93	\$1.21
Single Family Pad Mount (up to 4 units)	\$1.40	\$1.24
Multi-Family OH (5 or more units)	\$0.61	\$1.04
Multi Family Pad Mount (5 or more units)	\$0.58	\$0.76
Non-Residential	Company cost*	Company cost*

\* Including direct overheads

(C)(M)

(C)(M)

Applicants requiring total underground transformers (TUT) or any other specialized transformer, except a reduced flammability minipad transformer (RFMT), will be required to pay the full cost (including overheads) for such facilities. In addition, when a TUT is installed, the Applicant must pay the present value of the incremental administrative and maintenance costs associated with the TUT calculated over a forty year period; such maintenance costs shall include the cost of one transformer replacement in year 21. When other specialized transformers (other than an RFMT) are installed the Company will determine the appropriate additional charges. The installation of other specialized transformers is subject to approval by the Company and at the sole discretion of the Company. Applicants requiring an RFMT shall pay the incremental costs associated with such transformer, including additional administrative and maintenance costs. Costs of TUT, RFMT or other specialized transformers shall not be reduced by the Margin Allowance.

(C)

(C)

(C)

(M)(K)

(M) Transferred from Sheet Nos. 85-d and 85-e Respectively

(M) Transferred from Sheet No. 85-p

(K) Transferred to Sheet Nos. 85-g and 85-h Respectively

Issued: June 12, 2006

Effective: \_\_\_\_\_, 2006

Advice No.: 2006-\_\_

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 85**  
**LINE EXTENSIONS AND SERVICE LINES**  
 (Continued)

(T)

6. In the event that costs (including, but not limited to, construction, operation, maintenance and future replacement costs) are significantly different from the standard amounts, the Company may utilize the electric FIA model to determine the costs and Margin Allowance.

(M)(D)  
 (D)

**Service Lines**

(C)

1. Residential Underground Service Lines

- a) The Applicant is responsible for permitting, trenching, backfill, conduit under driveways and similar obstructions, and restoration, all to the Company's specifications, for all underground electric Service Lines.
- b) Applicants requesting new underground service in a single-family residential plat are responsible for providing and installing conduit which meets the Company's requirements from the point of connection to the Company's Secondary voltage system to the meter base.
- c) Service Lines up to 250 feet will be provided by the Company according to the following fee schedule. The cost for three-phase or single-phase Service Lines over 250 feet will be based upon Company costs. Service Lines are measured from the property line of the property being served by the Service Line along the path of construction to the Point of Delivery. Except when converting a service line from overhead to underground, the new service line is measured from the point of connection to the Company's distribution system (often the transformer) to the Point of Delivery.

(C)  
 (C)  
 (C)  
 (C)  
 (M)  
 (M)(T)  
 (C)  
 (C)  
 (T)

Service Type	Effective 9/1/05 Job Charge	Effective 9/1/06 Job Charge
UG From OH Distribution	\$592	\$721
UG From UG Distribution	\$373	\$425

(C)  
 (D)  
 (C)(M)  
 (C)(M)  
 (K)

2. Non-Residential Underground Service Lines

- a) In the case of Multi-Family Residential Structures, mobile home parks and manufactured housing communities, the Multi-Family Residential Structure owner or park/community property owner shall be responsible for ownership and operation of all new and existing underground Service Lines and for all costs for installation, maintenance, repair and replacement thereof; provided that the Company shall be responsible for existing underground Service Lines that the Company installed prior to May 1, 2006, as determined and as qualified in Section 1 of the Additional Terms of Service of this schedule. In the case of any other Non-Residential underground Service Lines, the Applicant or Customer (as determined by the Company) shall be responsible for ownership and operation of all underground Service Lines and for all costs for installation, maintenance, repair and replacement thereof.

(C)  
 (C)  
 (C)  
 (M)  
 (N)  
 (K)(N)

(M) Transferred from Sheet Nos. 85-e and 85-f Respectively

(M) Transferred from Sheet No. 85-p

(K) Transferred to Sheet No. 85-i

Issued: June 12, 2006

Effective: \_\_\_\_\_, 2006

Advice No.: 2006-\_\_

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 85**  
**LINE EXTENSIONS AND SERVICE LINES**  
 (Continued)

(T)

- b) Connection of underground Service Lines that are not owned by the Company to Company facilities shall be subject to the Customer paying an estimated charge based on the Company's cost of making the connections(s). Such charge shall not be reduced by the Margin Allowance credit.

(M)(K)(C)

3. Overhead Service Lines

The Company will provide single phase overhead Service Lines up to 250 feet in length according to the following fee schedule and conditions.

(C)

- a) The Applicant is responsible for permitting and for providing a structurally sound point of attachment for the Company's Service Lines.

(C)

(N)

- b) Service Lines are measured from the property line along the path of construction to the Point of Delivery on the Applicant's Premises.

(N)

Service Line Type	Job Charge	
	Effective 9/1/05	Effective 9/1/06
Single Phase Overhead up to 250 feet in length	\$413	\$434
Three Phase Overhead and Single Phase Overhead greater than 250 feet in length shall be charged based upon the Company's estimated construction costs.		

(C)(M)

(M)

(C)

**Applicant Line Extension Costs - Payment Options**

(C)

1. Applicants for New Residential Service  
 <Reserved.>

(C)

(M) |  
 (K)

(K)

(K)

(M) Transferred from Sheet No. 85-f, (M) Transferred from Sheet No. 85-p  
 (K) Transferred to Sheet Nos. 85-i and 85-j

Issued: June 12, 2006  
 Advice No.: 2006-\_\_

Effective: \_\_\_\_\_, 2006

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 85**  
**LINE EXTENSIONS AND SERVICE LINES**  
 (Continued)

(T)

2. New Residential Plats

(M)(K)

Applicants constructing new single-family residential plats shall pay all line extension charges in advance or shall provide a letter of credit, contractor's bond, or other credit instrument in form and substance satisfactory to the Company. Interest shall be charged and collected by the Company in advance, based on the term of the applicable credit instrument. Interest shall not be refundable. The interest rate shall be equal to the prime interest rate published in the *Wall Street Journal* on the date the credit instrument is issued or entered into for the benefit of the Company. The full amount of the remaining balance shall be immediately due and payable by the Applicant upon the expiration or earlier-termination of the applicable credit instrument. The maximum term of any credit instrument shall be five years. The Margin Allowance shall be available for each new Single-Family Residence connected within a plat for the first five consecutive years after the plat is energized and shall be provided on a per-Single-Family-Residence basis after the permanent hook-up of such Single-Family Residences.

(C)

(C)

(C)

(C)

(M) (T)

3. New Non-Residential Service

(M) (C)

All estimated construction costs in excess of the Margin Allowance credit shall be paid to the Company by the Applicant in advance of construction. If the actual costs of construction are (a) less than or greater than the initial estimated costs by more than 10% of the estimated costs, and (b) if the actual costs of construction differ from the estimated costs by at least \$1,000, then the Company shall refund the excess payment to the Applicant or bill the Applicant for the underpayment so that the Applicant pays the actual costs.

(C)

(K)(C)

4. Adjustment of Applicant Payments for Federal Income Tax

(M)(C)

In the event that any payment to the Company for service under this schedule that is deemed by the Company to subject the Company to taxation under Internal Revenue Service regulations, the amount of such payment shall be adjusted for taxes in accordance with Schedule 87.

(M)

(K)

5. Design Costs

(K)

In the event that the Company estimates that design costs for any line extension (including, but not limited to, the cost to provide an estimate of costs for the line extension) will exceed \$500, or such higher amount as the Company may indicate, such design costs must be paid in advance by the Applicant. If the line extension is constructed within twelve months, the Company shall refund to the Applicant the amount of the design costs if such amount is less than the Margin Allowance pursuant to this schedule. If the line extension is not built, or the Applicant requests the Company to redesign the line extension, design costs shall be non-refundable. Any line extension engineered at a Applicant's request but not constructed by the Company within one (1) year following such request shall be deemed to be canceled. The Company may bill the Applicant for the costs of engineering any canceled work.

(K)

(C)

(C)

(M)(K)(C)

(M) Transferred from Sheet Nos. 85-g, 85-h and 85-j Respectively

(K) Transferred to Sheet Nos. 85-j, 85-k and 85-m Respectively

Issued: June 12, 2006

Effective: \_\_\_\_\_, 2006

Advice No.: 2006-\_\_

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs



**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 85**  
**LINE EXTENSIONS AND SERVICE LINES**  
(Continued)

(T)

**Refund Policies**

(M)(K)

An Applicant that has paid for a new primary voltage line extension shall, under limited circumstances, be entitled to a refund if additional residence units or other additional Customers served by the line extension that were not included at the time the Margin Allowance was calculated subsequently permanently hook up to the line extension facilities within five years following energization of the facilities. Such refund shall be calculated based on the rates in effect at the time the line extension was installed. Refunds associated with subsequent connections to line extensions for Single-Family Residences and to residential end-uses contiguous to a Single-Family Residence not in platted new residential developments shall be made to the existing property owner at the time of the refund. Refunds associated with subsequent connections to all other line extensions shall be to the Applicant.

(C)  
|  
|  
|  
|  
(C)  
|  
(M) | (C)  
(M) | |  
(M) | |  
|  
(C)

a) Refunds shall not apply to charges for line transformers, substations, feeders constructed for dedicated purposes, and any transmission facilities or to any other charges under this schedule that are not eligible to be offset against the Margin Allowance.

(M) |  
|  
(M) |

b) Applicants or, where applicable, property owners, are responsible for making all refund requests. Refund requests must be made within six (6) years of the date on which the facilities installed under this schedule are energized. Refunds, other than refunds of Margin Allowance amounts within plats, may be requested one time within the five (5) year eligibility period.

(M) | (C)  
| (K)  
| (T)  
(K)(T)

c) Refunds, other than refunds of Margin Allowance amounts within plats or where the Margin Allowance exceeds \$75,000, shall be based upon the five-year distribution incremental margins of the subsequent additional Customers. Incremental margins are based upon distribution margins paid by the subsequent additional Customers, less costs paid by the Company to construct primary distribution facilities (including, without limitation, primary transformers) for the subsequent additional Customers.

| (C)  
|  
|  
| (C)  
| (C)

d) For refunds of Margin Allowance amounts for permanent connections within a plat, the Company shall process refunds on an annual basis, commencing with the first anniversary of facilities energization for the five (5) year eligibility period. In addition, for plats with a written application dated on or after March 3, 2005, the Company may process refunds on a quarterly basis if the Applicant or property owner provides complete and accurate information regarding the lots eligible for refund, commencing with the first quarter following facilities energization for the five (5) year eligibility period.

| (T)  
|  
|  
| (C)

e) In no case shall refunds paid to the Applicant or property owner exceed the amount of line extension construction costs paid by the Applicant which are refundable under a) above.

| (C)  
(M)(K)(C)

(M) Transferred from Sheet Nos. 85-h, 85-i, 85-h and 85-i Respectively

(K) Transferred to Sheet Nos. 85-m and 85-n Respectively

Issued: June 12, 2006

Effective: \_\_\_\_\_, 2006

Advice No.: 2006-\_\_

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 85**  
**LINE EXTENSIONS AND SERVICE LINES**  
(Continued)

(T)

**Additional Terms of Service**

(M)(K)

1. A. **OWNERSHIP OF FACILITIES:** The Company shall own, operate, maintain and repair all electric distribution facilities installed by or for the Company under this schedule, including replacement of such facilities if necessary so long as such replacement is not inconsistent with this schedule or a contract governing such facilities. Other than as provided in section 1.B., below, the Company shall not own and shall have no responsibility to operate, maintain, repair or replace any electric distribution facilities that were not installed by or for the Company under this schedule.

(C)

(M)

(N)

B.(i) With respect to underground Service Lines at mobile home parks or manufactured housing communities in which the individual park residents do not own the property on which their individual mobile or manufactured homes are located and in the case of Multi-Family Residential Structures, the park/community property owner or Multi-Family Residential Structure owner shall be responsible for ownership and operation of all new and existing underground Service Lines (as well as service entrance equipment including meter bases, pedestals and enclosures) and for all costs for installation, maintenance, repair and replacement thereof; *provided that* the Company shall be responsible for existing underground Service Lines that the Company installed prior to May 1, 2006, as determined and as qualified below:

(K)

(a) For underground electric facilities constructed prior to October 21, 1977, there shall be a presumption that the Company installed the Service Lines. This presumption can be overcome if PSE can show that the Company did not install the Service Line that needs repair. PSE shall bear the burden of proving that it did not install the Service Line. Where PSE has records showing that it did not install the Service Line or can show that a Service Line is labeled with a "UL®" (Underwriters Laboratories, Inc.®) designation or similar marking, this is sufficient to prove that the Service Line was not installed by the Company, as neither PSE nor its predecessors install or installed "UL®" designated facilities.

(K)

(b) For underground electric facilities constructed on or after October 21, 1977, there shall be a presumption that the property owner installed the Service Lines. This presumption can be overcome if the property owner can show that the Company in fact installed the Service Line that needs repair. The property owner shall bear the burden of proving installation by the Company.

(N)(K)

(M) Transferred from Sheet No. 85-i

(K) Transferred to Sheet No. 85-n and 85-o Respectively

Issued: June 12, 2006

Effective: \_\_\_\_\_, 2006

Advice No.: 2006-\_\_

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 85  
LINE EXTENSIONS AND SERVICE LINES  
(Continued)**

(T)

(c) In some cases determination of the construction date of underground electric facilities or the party that installed the Service Lines may take some time to resolve. In the meantime, the Company, its service providers, or the property owner may perform the work that is required on a Service Line without waiving the ability of the Company or the property owner to later show that the other is responsible to pay the costs of such work. Similarly, prior repairs by either the Company or a property owner to a Service Line shall not be considered to be evidence that the Company or the property owner installed the Service Line if disputes later arise with respect to subsequent repairs to the same Service Line.

(N)(K)

(d) In applying the above dates and presumptions, because some developments were constructed in phases over time, Service Lines serving some areas of a mobile home park, manufactured community, or Multi-Family Residential Structure may be the Company's responsibility while Service Lines serving other areas of a mobile home park, manufactured community, or Multi-Family Residential Structure may be the property owner's responsibility.

(e) The Company's obligation to perform any work related to Service Lines shall be conditioned on the property owner providing access to the Service Line and a clear working area on the ground above the portion of the Service Line that requires work that is sufficiently large to permit the work to be performed. In cases where access to a Service Line is obstructed (for example, because a mobile/manufactured home or other structure is located on top of the line), the property owner, at the property owner's option, may clear the obstruction to provide access sufficient to perform the work on the Service Line or may choose to install a new Service Line that is routed around the obstruction. If the property owner chooses installation of a new Service Line, the new Service Line shall be installed by the Company or the Company's service providers at the property owner's expense and the Company shall own the new Service Line and shall be responsible for operation, maintenance and repair of the new service line, including subsequent replacement of the Service Line if necessary.

(K)(K)

B.(ii) In the case of parks/communities that were mobile home parks or manufactured housing communities at the time Service Lines were initially installed but that have since been converted to cooperative ownership of the entire park/community or individual ownership of spaces within the park/community with joint ownership of common areas or rights of way by the residents through a cooperative, homeowners association or otherwise, the foregoing references to "property owner" shall apply to the cooperative, homeowners association, or other entity with authority over the common areas or rights of way.

(N) (K)

(K) Transferred to Sheet No. 85-o and 85-p Respectively

Issued: June 12, 2006

Effective: \_\_\_\_\_, 2006

Advice No.: 2006-\_\_

**Issued By Puget Sound Energy**

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 85**  
**LINE EXTENSIONS AND SERVICE LINES**  
 (Continued)

(T)

B.(iii) The foregoing obligations of the "property owner" are set forth in this schedule to define the point at which the Company's obligations regarding Service Lines end. This schedule is not intended to determine the rights or obligations that may exist as between a property owner and tenants on the property or as between a cooperative or homeowners association and its members (such as any rights a property owner may have as against such tenants or members for reimbursement of costs incurred pursuant to this schedule).

(N)(K)

2. **UNUSED FACILITIES:** If the Applicant or a Customer fails to commence using line extension facilities within one year from the date of installation, the Company may bill the Applicant for all costs and expenses incurred by the Company in connection with such facilities. Facilities constructed for an Applicant but not used for a continuous five-year period shall be classified as unused. Unused facilities may be removed by the Company. The Applicant shall not be given any credit (Margin Allowance or otherwise) against reconstruction costs should line extension facilities be required for the same or similar location subsequent to such removal.

(N)

(M) | (C)  
 | (C)

| (C)  
 | |  
 (M) | (C)

3. **OPERATING RIGHTS:** All legal rights necessary, in the Company's sole judgment, for the installation, operation, maintenance, repair or replacement of all electric facilities provided pursuant to this schedule, including, without limitation, rights of access over, under, across, or through real property, including real property not owned by the Applicant ("Operating Rights") shall be obtained by the Applicant for the Company prior to the commencement of construction of such facilities. Operating Rights shall be evidenced by one or more written instruments in form and substance satisfactory to the Company. Where a Margin Allowance is to be applied toward the cost of line extension construction pursuant to this schedule, Operating Rights shall include, but not be limited to, the right of the Company to extend electrical facilities across, over, under, or through the property on which the line extension is being constructed to connect additional Customers to the Company's electric system. The Company shall not be required to provide service, and may interrupt or discontinue service, if all or any portion of its facilities or Operating Rights are taken through the exercise of the power of eminent domain or are taken under threat thereof or are otherwise lost, terminated, or canceled. Where Operating Rights are subject to fee, the Applicant shall be responsible for payment of such fee. Where zoning or other land use regulations allow for limited or zero set-back of structures from the property line, thereby leaving inadequate space for the Company's equipment that is usually installed on private property, the Company, in its sole discretion, may request that the space and rights be within the structure and meet the Company's specifications.

(M) | (C)  
 | (C)  
 | (C)

| (C)  
 (K)(C)  
 (K)

| (C)

(M) |  
 (K)

(M) Transferred from Sheet Nos. 85-i and 85-j Respectively

(K) Transferred to Sheet No. 85-q and 85-r Respectively

Issued: June 12, 2006

Effective: \_\_\_\_\_, 2006

Advice No.: 2006-\_\_

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 85**  
**LINE EXTENSIONS AND SERVICE LINES**  
(Continued)

(T)

- 4. **EASEMENTS - PLATS:** When an underground electric distribution line extension is to be installed in a platted tract, the owner thereof shall, as a condition to service under this schedule, grant a utility easement to the Company for all facilities to be installed within the plat and shall also record with the plat a restrictive covenant (in a form acceptable to the Company) providing that all permanent electric utility service lines shall be underground. (M)(K)(C)
- 5. **EXTENSION FACILITIES AND COST:** The Company, in its sole judgment, shall determine the appropriate location, design, phase, voltage, and capacity for the line extension or service line installed pursuant to this schedule and, where applicable, the Company shall determine line extension costs using its own cost estimating system in conjunction with sound engineering practices.
- 6. **LEAST COST DESIGN:** The Company shall determine the location of the service and meter in accordance with Company standards and least cost design principles. Any additional expense incurred by the Company resulting from a different service or meter location requested by the Applicant shall be the responsibility of the Applicant. (C)  
(C)  
(M) (C)
- 7. **TEMPORARY SERVICE:** This schedule does not apply to temporary service. Such service is subject to the provisions of Schedule 80 in this tariff. (M)
- 8. **TRENCHING:** For underground service, the Applicant shall (a) provide all necessary trenching, including, but not limited to, any or all of the following, whether in public rights-of-way or on private property: breakup of sidewalks, driveways, street surfaces and pavements; disturbance or removal of landscaping; excavating for vaults; trenching for ducts or cable; shoring, flagging, barricading and backfilling; installation of concrete structure around ducts (if necessary); compaction; and restoration of public rights-of-way and private property after accomplishing any of the foregoing; all in accordance with the Company's specifications applicable thereto, or (b) contract with the Company to provide such work at the Company's estimated costs (including overheads). Payments to the Company for such work shall not be refundable. (C)  
(K)  
(K)
- 9. **CLEARING AND GRADING:**
  - a) It shall be the Applicant's responsibility to provide a route for construction that is to final grade, free of all obstructions, and along which all rights-of-way, easements, and property lines are clearly and accurately delineated. (C)  
(M)(K)

(M) Transferred from Sheet Nos. 85-j and 85-k Respectively

(K) Transferred to Sheet No. 85-r and 85-s Respectively

Issued: June 12, 2006

Effective: \_\_\_\_\_, 2006

Advice No.: 2006-\_\_

**Issued By Puget Sound Energy**

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 85  
LINE EXTENSIONS AND SERVICE LINES  
(Continued)**

- b) The Applicant shall provide written notice to the Company that the provisions of 9.a) have been complied with prior to commencement of installation of the line extension. The Applicant shall be responsible for the cost of relocating the facilities installed under this schedule if due to a change in grade within five (5) years of the date the facilities were installed if such grade change is due to errors, omissions or changes by the Applicant or the Applicant's agents. (M)(C) (C) (C)
- 10. GOVERNMENTAL AUTHORITY: The manner and type of construction of any extension of the Company's distribution system shall be subject to applicable governmental authority or law, and any increase in costs resulting therefrom and not reimbursed by an agency of the government or other person or entity shall be paid by the Applicant. (M)(C)
- 11. POINT OF DELIVERY: (M)
  - a) Primary voltage: The Primary voltage Point of Delivery will normally be that location which is, in the Company's reasonable judgment, most conveniently located with respect to the Company's transmission or distribution facilities. (C)
    - (i) Primary voltage below 50,000 volts: For service at Primary voltages below 50,000 volts, this Point of Delivery will normally be at a point on the property line of the Premises to be serviced or, if acceptable to the Company, on the Applicant's Premises adjacent to such property line, where Applicant and Company facilities interconnect. (C) (C) (C)
    - (ii) Primary voltage above 50,000 volts: For service at Primary voltages of 50,000 volts or more, this Point of Delivery will normally be at the point within a substation or on an electrical line where the Applicant-provided facilities and the Company facilities of 50,000 volts or more interconnect. Where such substation is not on the Applicant's Premises, the Applicant-provided facilities connecting to such remote substation must be Applicant-provided overhead or underground dedicated feeder(s) rated at 600 amps or more. Applicant shall be responsible for all operating rights necessary for such Applicant-provided feeder(s). The Applicant may, if acceptable to the Company, provide such feeder(s) through a separate agreement with and acceptable to the Company. Any such agreement shall only be available as part of the Company's bundled retail service. (C) (C) (C) (C) (C)

Each Customer/Applicant, regardless of the voltage at which distribution service is provided, shall be deemed to be connected at the Point of Delivery to the Company's distribution system facilities that are subject to the jurisdiction of the Washington Utilities and Transportation Commission. (C) (M)

(M) Transferred from Sheet Nos. 85-k and 85-l Respectively

Issued: June 12, 2006

Effective: \_\_\_\_\_, 2006

Advice No.: 2006-\_\_

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 85  
LINE EXTENSIONS AND SERVICE LINES  
(Continued)**

(T)

The Company shall provide Primary metering facilities at the Point of Delivery, and the incremental cost of such facilities in excess of Secondary metering facilities shall be included in the total costs to provide service under this schedule, and shall not be subject to offset against any Margin Allowance. The Company shall have no obligation to install, own, operate, maintain, repair or replace any facilities on the Customer's (load) side of the Primary metering facilities.

(M)(D)

b) Non-Residential secondary voltage – underground: For Non-Residential underground service at Secondary voltages, the Point of Delivery shall be at (i) the Customer (load) side of the transformer or secondary handhole if located on the private property being served or (ii) the property line if the distribution facilities are located on a public right-of-way. The location of the transformer or handhole shall be at the point that is, in the Company's opinion, most conveniently located with respect to the Company's distribution facilities. With the exception of Service Lines serving certain Multi-Family Residential Structures, mobile home parks and manufactured housing communities that the Company owns, as determined and as qualified in Section 1 of the Additional Terms of Service of this schedule, the Customer/Applicant shall install, own, operate, maintain, repair or replace all Secondary facilities beyond the Point of Delivery, except for metering equipment and metering circuitry provided by the Company.

(C)  
(D)(C)  
(K)

c) Residential secondary voltage – underground: For underground service at Secondary voltages to Single-Family Residences and to residential end-uses contiguous to a Single-Family Residence where there are no metering transformers, the Point of Delivery shall be at the Company side of the Customer's meter base and the Company shall have no obligation to install, own, maintain, repair or replace any facilities beyond the Company side of the meter base. When such service facilities include metering transformers, the Point of Delivery shall be at the Customer's (load) side of such metering transformers and the metering transformers, circuitry between the metering transformers and the meter base and the meter shall be provided, installed, maintained and repaired by the Company. The Company shall have no obligation to install, own, maintain, repair or replace any service entrance equipment, including but not limited to meter bases, pedestals or the enclosure for metering equipment.

(C)  
(C)  
(K)

(D)(C)

(D)(C)

(K)

(D)

(D)(C)

(K)

(C)

(K)

(D)

(D)

(D)

(K)(C)

(K)(N)

(M)(D)(N)

(D)

(K)

(D)

(D)

(M) Transferred from Sheet No. 85-l

(K) Transferred to Sheet No. 85-e, 85-e, 85-f, 85-g, 85-g, 85-h Respectively

Issued: June 12, 2006

Effective: \_\_\_\_\_, 2006

Advice No.: 2006-\_\_

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 85  
LINE EXTENSIONS AND SERVICE LINES  
(Continued)**

- d) Overhead secondary voltage: For overhead service at Secondary voltages, the Point of Delivery shall be at a point where the Company's and the Customer's/Applicant's circuitry interconnect on the outside of the structure to be served and that is, in the Company's judgment, most conveniently located with respect to the Company's distribution facilities. The Company shall have no obligation to install, own, operate, maintain, repair or replace any Secondary facilities beyond the Point of Delivery, except for metering equipment and metering circuitry provided by the Company. (M)(C)  
(C)
- e) Any cost for service to a Point of Delivery requested by a Customer/Applicant in addition to the costs contemplated in this schedule shall be paid by the Customer/Applicant in advance of construction, and such amounts shall be in addition to any other amounts the Customer/Applicant may be required to pay in accordance with this schedule and shall not be subject to offset against any Margin Allowance. (C)  
(C)  
(C)
- 12. **VOLTAGE FLICKER**: Voltage flicker is a momentary fluctuation in the voltage at the Point of Delivery caused by motor starting currents, switching currents or fault currents that exceed the Company's voltage limits under stable operating conditions. The Company is responsible to provide service where the voltage does not deviate beyond certain standards with loads operating under stable conditions. Customers must control or operate their equipment in such a way that their motor starting and operating characteristics will not cause an instantaneous voltage drop of more than four percent of the standard voltage as measured at the Point of Delivery . Should a Customer's existing or an Applicant's planned equipment cause or be expected to cause voltage flicker beyond Company limits at the Point of Delivery or at any other Customer's Point of Delivery, the Customer or Applicant must either install sufficient controls on equipment or reimburse the Company its costs of reducing voltage flicker to within Company limits. (C)  
(C)  
|  
(C)
- 13. **APPLICANT-PROVIDED FACILITIES**: When the Applicant provides or installs any portion of the facilities to be owned by the Company that are described in this schedule, the cost of inspection of the facilities and/or their installation shall be included in the Company's costs to provide service under this schedule. If such facilities and/or their installation are included in the charges to Applicant under this schedule, such charges shall be adjusted based on the facilities installed and/or provided by the Applicant. Any such provision of facilities and/or installation by an Applicant, shall be subject to approval by the Company and the Company has no obligation to allow such provision of facilities and/or their installation. (C)  
(C)  
|  
(C)  
(M)

(M) Transferred from Sheet No. 85-m

Issued: June 12, 2006

Effective: \_\_\_\_\_, 2006

Advice No.: 2006-\_\_

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs



**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 85  
LINE EXTENSIONS AND SERVICE LINES  
(Continued)**

- 14. **APPLICANT UNABLE TO ACCEPT SERVICE:** If the Company shows up to a scheduled appointment to install a line extension or service line and the Applicant has not complied with Company specifications, such as having the construction route cleared and to grade, providing trench, or obtaining necessary inspections or permits, the Applicant may be charged a penalty of \$250.00. (M)(C)
  - 15. **SCHEDULE 87:** The installation or modification of facilities under the provisions of this schedule shall be subject to the provisions of Schedule 87, Income Tax Rider. (C)
  - 16. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff. (M)
  - 17. **IMPLEMENTATION OF MARGIN ALLOWANCE AND RATE CHANGES:** Margin Allowances and rates under this schedule change over time upon approval by the Washington Utilities and Transportation Commission. In general, the date of the written application for service under this schedule will determine which Margin Allowance and rates apply. (M)
- In order to qualify for the Margin Allowance or rate for a specific time period, the Applicant:
- a) must submit a complete written application for service within the time period, and (C)
  - b) make any required payment in full within ninety (90) days of the Company's request for such payment, and
  - c) the work required by the Company to complete the line extension must be able to be started when scheduled by the Company and such scheduled start date must be within ninety (90) days following payment by Applicant (unless delayed by the Company), and (C)
  - d) work by the Company shall be continuous until completed, unless interrupted or delayed by the Company, and
  - e) the Customer or Applicant must begin using service as described in the application for service within ninety (90) days of completion of work by the Company. (T)
- Should any of the above conditions not be met, the Margin Allowance or rate applicable at the time the Customer or Applicant begins using service as described in the application for service will apply. Delays caused by the Company in completing engineering or construction shall not cause the Applicant to be subject to the Margin Allowance or rate of a subsequent time period. (C)

(M) Transferred from Sheet Nos. 85-m and 85-n Respectively

Issued: June 12, 2006

Effective: \_\_\_\_\_, 2006

Advice No.: 2006-\_\_

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 85  
LINE EXTENSIONS AND SERVICE LINES  
(Continued)**

A complete application means that the Applicant has supplied the Company all necessary information so that the Company is able to complete design and engineering of the line extension.

(M)(C)

Substantial changes requested by the Applicant which require the Company to re-design or re-engineer the line extension will be considered a cancellation of the application for service and submittal of a new application. The Margin Allowance and rates shall be based on the date of that new application.

(C)

(C)

(M)

(M) Transferred from Sheet No. 85-n

Issued: June 12, 2006

Effective: \_\_\_\_\_, 2006

Advice No.: 2006-\_\_

Issued By Puget Sound Energy

By: \_\_\_\_\_ Tom DeBoer

Title: Director, Rates & Regulatory Affairs