

EXHIBIT NO. ___(LEO-3C)
DOCKET NO. UE-13 ___
2013 PSE PCORC
WITNESS: L. EDWARD ODOM

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

Docket No. UE-13 ___

**SECOND EXHIBIT (CONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF
L. EDWARD ODOM
ON BEHALF OF PUGET SOUND ENERGY, INC.**

**REDACTED
VERSION**

APRIL 25, 2013

Puget Sound Energy

2013 PCORC -- Production O&M Summary

Resources				As Filed	Adjustment Description	13PCORC vs 11GRC
	2011GRC Jan10-Dec10	Test Year 10/1/11-9/30/12	Adjustments	13PCORC Nov13-Oct14		
Colstrip 1/2	\$22,677,811	\$22,015,483	\$ (686,314)	21,329,169	Replace test year with WECO's and PPL's rate year budget	\$ (1,348,643)
Colstrip 3/4	17,376,978	13,941,796	5,004,593	18,946,389	Replace test year with WECO's and PPL's rate year budget	\$ 1,569,411
Colstrip Settlement	(345,890)	-	-	-	N/A - Test year has no settlements for Colstrip lawsuits.	\$ 345,890
Encogen	4,188,153	5,316,102	-	5,316,102	N/A - Rate Year = Test Year . Note TY includes \$0.7M non-contract major maintenance expense.	\$ 1,127,949
Lower Baker	5,653,795	5,087,915	245,380	5,333,295	Adjust labor to reflect additional staffing required by the addition of the Lower Baker Unit #4 generator (new resource).	\$ (320,500)
Upper Baker	1,053,605	2,338,297	-	2,338,297	N/A - Rate Year = Test Year	\$ 1,284,692
Baker Licensing	4,927,789	2,817,066	818,467	3,635,532	Proform in Rate Year Licensing Costs	\$ (1,292,257)
Snoqualmie	1,849,780	1,941,778	316,646	2,258,424	Adjust test year labor to reflect normal operations	\$ 408,645
Snoqualmie Licensing	644,719	349,144	293,766	642,910	Proform in Rate Year Licensing Costs	\$ (1,809)
Ferndale	-	-	6,855,441	6,855,441	Proform rate year production O&M for new resource acquired November 2012.	\$ 6,855,441
Freddie 1	4,238,135	4,025,671	200,076	4,225,747	Proform rate year to Atlantic Power's (formerly Capital Power, formerly EPCOR) budget.	\$ (12,388)
Crystal	111,244	141,669	-	141,669	N/A - Rate Year = Test Year	\$ 30,425
Goldendale	6,208,820	6,886,875	(918,153)	5,968,722	Remove Test Year Major Maintenance Amortization as none in RY.	\$ (240,098)
Mint Farm	7,513,845	5,874,895	178,451	6,053,345	Proform in Rate Year major maintenance amortization expense.	\$ (1,460,500)
Whitehorn	1,084,012	2,308,894	-	2,308,894	N/A - Rate Year = Test Year	\$ 1,224,882
Frederickson	6,909,823	5,373,878	-	5,373,878	N/A - Rate Year = Test Year. Note TY includes \$4.2M non-contract major maintenance expense.	\$ (1,535,945)
Fredonia 1-4	3,579,096	2,429,448	-	2,429,448	N/A - Rate Year = Test Year Note: TY includes \$0.3M non-contract major maintenance expense.	\$ (1,149,648)
Sumas	5,409,130	5,129,896	(396,857)	4,733,038	Remove Test Year Major Maintenance Amortization as none in RY.	\$ (676,092)
Other	4,198,991	5,636,135	(941,044)	4,695,091	Adjust for Jackson Prairie Storage and Remove LSR Phase 2-5 costs.	\$ 496,101
Hopkins Ridge + Expansion	6,945,862	6,732,323	646,102	7,378,425	Proform rate year Vestas contract + Royalties based on RY MWhs	\$ 432,563
Wild Horse	11,485,619	11,335,787	582,718	11,918,504	Proform rate year Vestas contract + Royalties based on RY MWhs	\$ 432,885
Wild Horse Expansion	1,577,517	1,578,623	13,373	1,591,996	Proform rate year Vestas contract + Royalties based on RY MWhs	\$ 14,479
Lower Snake River	10,891,023	5,910,744	5,054,068	10,964,812	Proform in rate year for new resource.	\$ 73,790
Sys Control & Dispatch	1,698,448	533,732	-	533,732	N/A - Rate Year = Test Year	\$ (1,164,716)
Prod. O&M incl. Benefits/Taxes	\$133,613,384	\$121,246,818	\$13,726,044	\$134,972,863		1,359,478

Coal	39,708,900	35,957,279	4,318,279	40,275,558		566,658
Gas Fired Turbines	39,242,259	37,487,327	5,918,958	43,406,286		4,164,026
Hydro	17,864,766	16,074,867	(1,866,409)	14,208,459		(3,656,307)
Wind	30,900,021	25,557,477	6,296,260	31,853,738		953,717
Other	5,897,439	6,169,867	(941,044)	5,228,823		(668,616)
Prod. O&M incl. Benefits/Taxes	\$133,613,384	\$121,246,818	\$13,726,044	\$134,972,863		\$1,359,478

REDACTED
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