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**ATTACHMENT B**

Second Revision of Sheet No. QF.11  
 Canceling First Revision Sheet No. QF.11

**Schedule QF**  
**AVOIDED COST PURCHASES AND PROCEDURES FOR**  
**QUALIFYING FACILITIES**

 III. AVOIDED COST PRICE TABLES: (continued)

**TABLE A. CONTRACT PRICES – STANDARD QUALIFYING FACILITIES\***

Year	BASELOAD					WIND				
	Combined Energy and Capacity Prices					Combined Energy and Capacity Prices (1)				
	Wtd. Avg.	On-Peak	Off-Peak	On-Peak	Off-Peak	Wtd. Avg.	On-Peak	Off-Peak	On-Peak	Off-Peak
		Winter	Winter	Summer	Summer		Winter	Winter	Summer	Summer
(\$/MWh)					(\$/MWh)					
(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)	
2023	\$103.72	\$114.94	\$69.11	\$201.01	\$112.80	\$89.52	\$109.99	\$61.57	\$170.85	\$91.72
2024	\$91.20	\$98.98	\$60.17	\$172.34	\$104.91	\$77.14	\$94.09	\$52.89	\$142.70	\$82.78
2025	\$85.88	\$87.93	\$55.57	\$162.12	\$106.07	\$71.38	\$82.81	\$48.12	\$133.22	\$83.14
2026	\$83.37	\$84.97	\$55.68	\$151.65	\$102.79	\$68.89	\$79.66	\$47.96	\$122.75	\$79.83
2027	\$81.74	\$84.17	\$56.72	\$141.00	\$99.51	\$67.44	\$78.86	\$48.86	\$112.05	\$76.49
2028 (2)	\$80.22	\$83.05	\$56.37	\$133.79	\$98.28	\$65.84	\$77.63	\$48.36	\$105.33	\$74.43
2029	\$77.69	\$80.24	\$54.84	\$128.02	\$95.48	\$63.07	\$74.73	\$46.60	\$99.11	\$70.99
2030	\$73.49	\$73.64	\$51.58	\$121.86	\$92.78	\$58.51	\$67.70	\$43.12	\$92.69	\$67.76
2031	\$71.63	\$71.23	\$50.40	\$117.97	\$91.16	\$56.45	\$65.08	\$41.78	\$88.57	\$65.62
2032	\$71.00	\$69.69	\$49.36	\$118.63	\$91.78	\$55.43	\$63.36	\$40.66	\$88.14	\$65.55
2033	\$69.04	\$66.92	\$47.62	\$116.11	\$90.28	\$53.11	\$60.30	\$38.75	\$84.97	\$63.48
2034	\$66.45	\$63.30	\$45.35	\$112.81	\$88.46	\$50.23	\$56.42	\$36.30	\$81.36	\$61.10
2035	\$69.46	\$66.65	\$47.53	\$117.55	\$91.91	\$52.84	\$59.66	\$38.23	\$85.59	\$63.78
2036	\$71.94	\$68.17	\$48.71	\$123.34	\$96.45	\$54.75	\$60.92	\$39.16	\$90.37	\$67.61
2037	\$74.84	\$70.86	\$50.31	\$128.98	\$100.58	\$57.08	\$63.50	\$40.54	\$94.53	\$70.92
2038	\$76.96	\$74.14	\$52.54	\$129.94	\$101.93	\$58.93	\$66.72	\$42.59	\$94.63	\$71.49
2039	\$77.43	\$74.82	\$52.91	\$129.51	\$102.81	\$59.04	\$67.14	\$42.77	\$93.55	\$71.65
2040	\$78.13	\$75.75	\$53.56	\$131.07	\$103.17	\$59.36	\$67.70	\$43.07	\$95.21	\$71.16
2041	\$78.77	\$77.01	\$54.53	\$128.91	\$103.72	\$59.77	\$68.89	\$43.85	\$92.57	\$71.09
2042	\$78.72	\$77.02	\$54.46	\$128.51	\$103.83	\$59.37	\$68.66	\$43.52	\$91.79	\$70.52

(1) Avoided cost prices have been reduced by wind and solar integration charges. If the QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charges.

- (2) Capacity costs are based on a renewable resource starting in 2028.
- Illustrative price for all hours
  - On-peak Winter hours: 6:00a - 8:00a and 5:00p - 11:00p Pacific Prevailing Time (PPT), Oct. through May
  - Off-peak Winter hours: All other hours, Oct. through May
  - On-peak Summer hours: 2:00p - 10:00p PPT, June through September
  - Off-peak Summer hours: All other hours, June through September

\* Note – Only Standard QFs are eligible for the pricing provided in this Table. Table includes Combined Avoided Energy and Capacity Costs and applicable to the specific resource type.

(continued)

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**Schedule QF**  
**AVOIDED COST PURCHASES AND PROCEDURES FOR**  
**QUALIFYING FACILITIES**

 III. AVOIDED COST PRICE TABLES: (continued)  
**TABLE A (continued). CONTRACT PRICES – STANDARD QUALIFYING FACILITIES**

Year	FIXED TILT SOLAR					TRACKING SOLAR				
	Combined Energy and Capacity Prices (1)					Combined Energy and Capacity Prices (1)				
	Wtd. Avg.	On-Peak	Off-Peak	On-Peak	Off-Peak	Wtd. Avg.	On-Peak	Off-Peak	On-Peak	Off-Peak
		Winter	Winter	Summer	Summer		Winter	Winter	Summer	Summer
	(\$/MWh)					(\$/MWh)				
	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)
2023	\$78.08	\$75.00	\$55.10	\$130.97	\$99.04	\$81.79	\$76.05	\$51.51	\$135.05	\$98.45
2024	\$65.09	\$63.10	\$46.24	\$108.80	\$82.23	\$68.52	\$63.19	\$43.31	\$112.66	\$82.61
2025	\$58.54	\$54.57	\$40.05	\$100.07	\$75.88	\$62.03	\$54.41	\$37.48	\$103.24	\$76.68
2026	\$54.46	\$52.43	\$38.23	\$91.53	\$69.35	\$57.43	\$51.92	\$35.66	\$93.75	\$70.32
2027	\$50.98	\$50.79	\$37.59	\$82.86	\$62.68	\$53.23	\$49.80	\$34.87	\$84.09	\$63.83
2028 (2)	\$48.26	\$49.41	\$36.73	\$76.75	\$57.93	\$50.37	\$48.13	\$34.02	\$78.66	\$59.45
2029	\$45.11	\$45.21	\$34.39	\$71.64	\$54.10	\$46.90	\$44.61	\$31.49	\$73.17	\$55.57
2030	\$41.17	\$39.30	\$30.83	\$66.23	\$50.22	\$42.73	\$38.43	\$28.05	\$67.31	\$51.50
2031	\$39.14	\$37.12	\$29.41	\$62.74	\$47.68	\$40.58	\$36.32	\$26.68	\$63.87	\$48.88
2032	\$38.61	\$35.48	\$28.50	\$62.86	\$47.72	\$40.19	\$34.67	\$25.82	\$64.12	\$49.03
2033	\$36.83	\$32.83	\$26.95	\$60.37	\$45.81	\$38.26	\$32.14	\$24.20	\$61.50	\$47.05
2034	\$34.57	\$30.14	\$25.00	\$57.18	\$43.39	\$35.98	\$29.51	\$22.39	\$58.34	\$44.58
2035	\$36.34	\$32.41	\$26.45	\$59.81	\$45.37	\$37.86	\$31.93	\$23.83	\$61.02	\$46.61
2036	\$37.98	\$32.88	\$27.00	\$63.48	\$48.31	\$39.66	\$32.42	\$24.32	\$64.57	\$49.52
2037	\$39.93	\$34.03	\$28.11	\$67.17	\$51.13	\$41.75	\$33.64	\$25.28	\$68.21	\$52.46
2038	\$40.86	\$35.97	\$29.71	\$67.21	\$51.12	\$42.50	\$35.30	\$26.73	\$68.24	\$52.53
2039	\$40.55	\$35.93	\$29.89	\$66.16	\$50.21	\$42.16	\$35.30	\$26.81	\$67.41	\$51.82
2040	\$40.86	\$37.18	\$30.37	\$66.35	\$50.26	\$42.63	\$36.72	\$27.44	\$68.31	\$51.85
2041	\$40.08	\$37.57	\$30.53	\$63.64	\$48.39	\$41.58	\$37.30	\$27.65	\$64.90	\$49.92
2042	\$39.56	\$36.42	\$30.28	\$62.53	\$47.66	\$40.86	\$36.20	\$27.23	\$63.79	\$49.03

(1) Avoided cost prices have been reduced by wind and solar integration charges.

If the QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charges.

(2) Capacity costs are based on a renewable resource starting in 2028.

- (a) Illustrative price for all hours
- (b) On-peak Winter hours: 6:00a - 8:00a and 5:00p - 11:00p Pacific Prevailing Time (PPT), Oct. through May
- (c) Off-peak Winter hours: All other hours, Oct. through May
- (d) On-peak Summer hours: 2:00p - 10:00p PPT, June through September
- (e) Off-peak Summer hours: All other hours, June through September

\* Note – Only Standard QFs are eligible for the pricing provided in this Table. Table includes Combined Avoided Energy and Capacity Costs and applicable to the specific resource type.

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**Schedule QF**  
**AVOIDED COST PURCHASES AND PROCEDURES FOR**  
**QUALIFYING FACILITIES**

 III. AVOIDED COST PRICE TABLES: (continued)

AVOIDED COST PRICE COMPONENT TABLES
**TABLE B. AVOIDED COST PRICE TABLE – STANDARD QUALIFYING FACILITIES –**  
**ESTIMATED AVOIDED ENERGY COSTS**

Year	Baseload					Wind				
	Avoided Energy Prices					Avoided Energy Prices (1)				
	Wtd. Avg.	On-Peak	Off-Peak	On-Peak	Off-Peak	Wtd. Avg.	On-Peak	Off-Peak	On-Peak	Off-Peak
		Winter	Winter	Summer	Summer		Winter	Winter	Summer	Summer
(\$/MWh)					(\$/MWh)					
	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)
2023	\$88.71	\$107.36	\$61.53	\$171.21	\$83.00	\$84.86	\$107.79	\$59.37	\$160.19	\$81.06
2024	\$75.84	\$91.21	\$52.40	\$141.80	\$74.36	\$72.38	\$91.84	\$50.63	\$131.77	\$71.85
2025	\$70.11	\$79.96	\$47.61	\$130.82	\$74.77	\$66.49	\$80.49	\$45.81	\$122.02	\$71.94
2026	\$67.21	\$76.81	\$47.52	\$119.57	\$70.70	\$63.88	\$77.28	\$45.59	\$111.27	\$68.34
2027	\$65.17	\$75.81	\$48.35	\$108.11	\$66.62	\$62.31	\$76.43	\$46.43	\$100.28	\$64.72
2028	\$63.26	\$74.48	\$47.80	\$100.08	\$64.57	\$60.58	\$75.13	\$45.86	\$93.27	\$62.37
2029	\$60.29	\$71.45	\$46.06	\$93.47	\$60.94	\$57.68	\$72.18	\$44.04	\$86.75	\$58.63
2030	\$55.66	\$64.63	\$42.58	\$86.45	\$57.37	\$52.98	\$65.08	\$40.50	\$80.02	\$55.09
2031	\$53.35	\$62.00	\$41.16	\$81.68	\$54.87	\$50.78	\$62.40	\$39.10	\$75.59	\$52.63
2032	\$52.29	\$60.22	\$39.90	\$81.43	\$54.58	\$49.63	\$60.61	\$37.91	\$74.83	\$52.23
2033	\$49.84	\$57.22	\$37.92	\$77.99	\$52.15	\$47.16	\$57.48	\$35.93	\$71.32	\$49.83
2034	\$46.77	\$53.36	\$35.41	\$73.73	\$49.38	\$44.13	\$53.53	\$33.41	\$67.38	\$47.12
2035	\$49.29	\$56.46	\$37.34	\$77.50	\$51.86	\$46.58	\$56.70	\$35.27	\$71.26	\$49.45
2036	\$51.29	\$57.73	\$38.27	\$82.29	\$55.40	\$48.35	\$57.88	\$36.12	\$75.68	\$52.92
2037	\$53.65	\$60.16	\$39.61	\$86.91	\$58.50	\$50.51	\$60.39	\$37.43	\$79.48	\$55.86
2038	\$55.24	\$63.17	\$41.57	\$86.82	\$58.80	\$52.20	\$63.53	\$39.40	\$79.20	\$56.06
2039	\$55.17	\$63.57	\$41.67	\$85.31	\$58.61	\$52.14	\$63.87	\$39.50	\$77.74	\$55.83
2040	\$55.34	\$64.22	\$42.04	\$85.76	\$57.86	\$52.30	\$64.35	\$39.72	\$79.00	\$54.95
2041	\$55.38	\$65.20	\$42.72	\$82.48	\$57.29	\$52.51	\$65.46	\$40.42	\$75.96	\$54.48
2042	\$54.75	\$64.91	\$42.35	\$80.92	\$56.24	\$51.94	\$65.14	\$40.00	\$74.76	\$53.49

(1) Avoided cost prices have been reduced by wind and solar integration charges.

If the QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charges.

- (a) Illustrative price for all hours
- (b) On-peak Winter hours: 6:00a - 8:00a and 5:00p - 11:00p Pacific Prevailing Time (PPT), Oct. through May
- (c) Off-peak Winter hours: All other hours, Oct. through May
- (d) On-peak Summer hours: 2:00p - 10:00p PPT, June through September
- (e) Off-peak Summer hours: All other hours, June through September

(continued)

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**Schedule QF**  
**AVOIDED COST PURCHASES AND PROCEDURES FOR**  
**QUALIFYING FACILITIES**

 III. AVOIDED COST PRICE TABLES: (continued)

AVOIDED COST PRICE COMPONENT TABLES (continued)

**TABLE B (continued). AVOIDED COST PRICE TABLE – STANDARD QUALIFYING FACILITIES – ESTIMATED AVOIDED ENERGY COSTS**

	Fixed Tilt Solar					Tracking Solar				
	Avoided Energy Prices (1)					Avoided Energy Prices (1)				
	Wtd. Avg.	On-Peak	Off-Peak	On-Peak	Off-Peak	Wtd. Avg.	On-Peak	Off-Peak	On-Peak	Off-Peak
		Winter	Winter	Summer	Summer		Winter	Winter	Summer	Summer
(\$/MWh)					(\$/MWh)					
(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)	
2023	\$76.88	\$74.29	\$54.39	\$129.11	\$97.18	\$80.58	\$75.22	\$50.68	\$133.48	\$96.88
2024	\$63.86	\$62.38	\$45.52	\$106.89	\$80.32	\$67.28	\$62.34	\$42.45	\$111.05	\$81.00
2025	\$57.27	\$53.82	\$39.30	\$98.12	\$73.92	\$60.75	\$53.54	\$36.61	\$101.58	\$75.02
2026	\$53.16	\$51.66	\$37.46	\$89.53	\$67.35	\$56.12	\$51.02	\$34.76	\$92.06	\$68.62
2027	\$49.65	\$50.01	\$36.81	\$80.80	\$60.62	\$51.89	\$48.88	\$33.95	\$82.35	\$62.09
2028	\$46.90	\$48.61	\$35.93	\$74.64	\$55.82	\$49.00	\$47.19	\$33.08	\$76.88	\$57.66
2029	\$43.71	\$44.38	\$33.56	\$69.48	\$51.94	\$45.49	\$43.64	\$30.53	\$71.35	\$53.75
2030	\$39.74	\$38.45	\$29.98	\$64.01	\$48.01	\$41.29	\$37.44	\$27.06	\$65.44	\$49.63
2031	\$37.67	\$36.25	\$28.54	\$60.48	\$45.41	\$39.10	\$35.31	\$25.67	\$61.95	\$46.96
2032	\$37.11	\$34.59	\$27.62	\$60.54	\$45.40	\$38.68	\$33.63	\$24.78	\$62.15	\$47.07
2033	\$35.28	\$31.92	\$26.04	\$57.99	\$43.43	\$36.71	\$31.07	\$23.14	\$59.49	\$45.04
2034	\$32.99	\$29.20	\$24.07	\$54.74	\$40.95	\$34.39	\$28.42	\$21.30	\$56.28	\$42.52
2035	\$34.72	\$31.45	\$25.49	\$57.30	\$42.86	\$36.23	\$30.81	\$22.71	\$58.90	\$44.50
2036	\$36.32	\$31.90	\$26.02	\$60.91	\$45.75	\$37.99	\$31.27	\$23.18	\$62.40	\$47.35
2037	\$38.23	\$33.03	\$27.10	\$64.54	\$48.50	\$40.04	\$32.47	\$24.10	\$65.99	\$50.23
2038	\$39.12	\$34.94	\$28.68	\$64.52	\$48.43	\$40.75	\$34.10	\$25.53	\$65.96	\$50.25
2039	\$38.76	\$34.87	\$28.83	\$63.40	\$47.45	\$40.36	\$34.07	\$25.57	\$65.07	\$49.49
2040	\$39.03	\$36.10	\$29.28	\$63.51	\$47.43	\$40.79	\$35.46	\$26.17	\$65.92	\$49.46
2041	\$38.21	\$36.46	\$29.42	\$60.74	\$45.49	\$39.69	\$36.00	\$26.35	\$62.45	\$47.46
2042	\$37.63	\$35.29	\$29.15	\$59.56	\$44.68	\$38.92	\$34.87	\$25.90	\$61.27	\$46.51

(1) Avoided cost prices have been reduced by wind and solar integration charges.

If the QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charges.

- (a) Illustrative price for all hours
- (b) On-peak Winter hours: 6:00a - 8:00a and 5:00p - 11:00p Pacific Prevailing Time (PPT), Oct. through May
- (c) Off-peak Winter hours: All other hours, Oct. through May
- (d) On-peak Summer hours: 2:00p - 10:00p PPT, June through September
- (e) Off-peak Summer hours: All other hours, June through September

(continued)

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**Schedule QF**  
**AVOIDED COST PURCHASES AND PROCEDURES FOR**  
**QUALIFYING FACILITIES**

 III. AVOIDED COST PRICE TABLES: (continued)  
AVOIDED COST PRICE COMPONENT TABLES (continued)

**TABLE C. AVOIDED COST PRICE TABLE – STANDARD QUALIFYING FACILITIES – ESTIMATED AVOIDED CAPACITY COSTS**

Year	Levelized Avoided Capacity Cost Costs \$/MW-yr (a) Capacity Contribution: C.F. Weighting:	Baseload			
		Winter Capacity Costs	Summer Capacity Costs	Winter Capacity Costs	Summer Capacity Costs
				All Hours	All Hours
2023	\$131,511	\$44,258	\$87,253	\$7.58	\$29.80
2024	\$134,792	\$45,362	\$89,430	\$7.77	\$30.54
2025	\$138,155	\$46,494	\$91,661	\$7.96	\$31.30
2026	\$141,601	\$47,654	\$93,947	\$8.16	\$32.09
2027	\$145,133	\$48,842	\$96,291	\$8.37	\$32.89
2028	\$148,754	\$50,061	\$98,693	\$8.58	\$33.71
2029	\$152,465	\$51,310	\$101,155	\$8.79	\$34.55
2030	\$156,268	\$52,590	\$103,678	\$9.01	\$35.41
2031	\$160,166	\$53,902	\$106,265	\$9.23	\$36.29
2032	\$164,162	\$55,246	\$108,916	\$9.46	\$37.20
2033	\$168,257	\$56,624	\$111,633	\$9.70	\$38.13
2034	\$172,454	\$58,037	\$114,417	\$9.94	\$39.08
2035	\$176,756	\$59,485	\$117,272	\$10.19	\$40.05
2036	\$181,166	\$60,969	\$120,197	\$10.44	\$41.05
2037	\$185,685	\$62,490	\$123,196	\$10.70	\$42.07
2038	\$190,317	\$64,048	\$126,269	\$10.97	\$43.12
2039	\$195,065	\$65,646	\$129,419	\$11.24	\$44.20
2040	\$199,931	\$67,284	\$132,647	\$11.53	\$45.30
2041	\$204,918	\$68,962	\$135,956	\$11.81	\$46.43
2042	\$210,030	\$70,683	\$139,348	\$12.11	\$47.59

Capacity Contribution: 2017 IRP, Appendix N (wind), UE-190666, Order 01 (solar)

Capacity Factor Weighting: The resource's annual capacity factor divided by season.

- (a) Levelized capacity cost at 100% capacity contribution
- (b),(c) Summer-winter split based on months and 2017 IRP loss of load probability
- (d) Winter Capacity Cost (b) divided by seasonal capacity factor weighting
- (e) Summer Capacity Cost (c) divided by seasonal capacity factor weighting

(continued)

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**Schedule QF**  
**AVOIDED COST PURCHASES AND PROCEDURES FOR**  
**QUALIFYING FACILITIES**

 III. AVOIDED COST PRICE TABLES: (continued)  
AVOIDED COST PRICE COMPONENT TABLES (continued)
**TABLE C (continued). AVOIDED COST PRICE TABLE – STANDARD QUALIFYING FACILITIES – ESTIMATED AVOIDED CAPACITY COSTS**

	Wind				Fixed Tilt Solar			
	Winter Capacity	Summer Capacity	Winter Capacity	Summer Capacity	Winter Capacity	Summer Capacity	Winter Capacity	Summer Capacity
	Costs	Costs	Costs	Costs	Costs	Costs	Costs	Costs
			All Hours	All Hours			All Hours	All Hours
Year	\$/MW-yr	\$/MW-yr	\$/MWH	\$/MWH	\$/MW-yr	\$/MW-yr	\$/MWH	\$/MWH
	(b)	(c)	(d)	(e)	(b)	(c)	(d)	(e)
Capacity Contribution:	11.78%	11.78%			2.00%	2.00%		
C.F. Weighting:			27%	11%			14%	11%
2023	\$5,212	\$10,275	\$2.20	\$10.66	\$885	\$1,745	\$0.71	\$1.86
2024	\$5,342	\$10,532	\$2.26	\$10.93	\$907	\$1,789	\$0.73	\$1.91
2025	\$5,475	\$10,794	\$2.31	\$11.20	\$930	\$1,833	\$0.75	\$1.96
2026	\$5,612	\$11,064	\$2.37	\$11.48	\$953	\$1,879	\$0.77	\$2.01
2027	\$5,752	\$11,340	\$2.43	\$11.77	\$977	\$1,926	\$0.79	\$2.06
2028	\$5,895	\$11,623	\$2.49	\$12.06	\$1,001	\$1,974	\$0.81	\$2.11
2029	\$6,042	\$11,912	\$2.55	\$12.36	\$1,026	\$2,023	\$0.83	\$2.16
2030	\$6,193	\$12,210	\$2.62	\$12.67	\$1,052	\$2,074	\$0.85	\$2.21
2031	\$6,348	\$12,514	\$2.68	\$12.99	\$1,078	\$2,125	\$0.87	\$2.27
2032	\$6,506	\$12,826	\$2.75	\$13.31	\$1,105	\$2,178	\$0.89	\$2.32
2033	\$6,668	\$13,146	\$2.82	\$13.64	\$1,132	\$2,233	\$0.91	\$2.38
2034	\$6,835	\$13,474	\$2.89	\$13.98	\$1,161	\$2,288	\$0.93	\$2.44
2035	\$7,005	\$13,810	\$2.96	\$14.33	\$1,190	\$2,345	\$0.96	\$2.50
2036	\$7,180	\$14,155	\$3.04	\$14.69	\$1,219	\$2,404	\$0.98	\$2.57
2037	\$7,359	\$14,508	\$3.11	\$15.06	\$1,250	\$2,464	\$1.00	\$2.63
2038	\$7,543	\$14,870	\$3.19	\$15.43	\$1,281	\$2,525	\$1.03	\$2.70
2039	\$7,731	\$15,241	\$3.27	\$15.82	\$1,313	\$2,588	\$1.06	\$2.76
2040	\$7,924	\$15,621	\$3.35	\$16.21	\$1,346	\$2,653	\$1.08	\$2.83
2041	\$8,121	\$16,011	\$3.43	\$16.62	\$1,379	\$2,719	\$1.11	\$2.90
2042	\$8,324	\$16,410	\$3.52	\$17.03	\$1,414	\$2,787	\$1.14	\$2.97

Capacity Contribution: UE-190666, Order 01 (solar)

Capacity Factor Weighting: The resource's annual capacity factor divided by season.


- (a) Levelized capacity cost at 100% capacity contribution
- (b),(c) Summer-winter split based on months and 2017 IRP loss of load probability
- (d) Winter Capacity Cost (b) divided by seasonal capacity factor weighting
- (e) Summer Capacity Cost (c) divided by seasonal capacity factor weighting

(continued)

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Second Revision of Sheet No. QF.17  
 Canceling First Revision Sheet No. QF.17

**Schedule QF**  
**AVOIDED COST PURCHASES AND PROCEDURES FOR**  
**QUALIFYING FACILITIES**

 III. AVOIDED COST PRICE TABLES: (continued)  
AVOIDED COST PRICE COMPONENT TABLES (continued)

**TABLE C (continued). AVOIDED COST PRICE TABLE – STANDARD QUALIFYING FACILITIES – ESTIMATED AVOIDED CAPACITY COSTS**

Year	Tracking Solar			
	Winter Capacity	Summer Capacity	Winter Capacity	Summer Capacity
	Costs	Costs	Costs	Costs
			All Hours	All Hours
	\$/MW-yr	\$/MW-yr	\$/MWH	\$/MWH
	(b)	(c)	(d)	(e)
	Capacity Contribution:	2.00%	2.00%	
C.F. Weighting:			12%	13%
2023	\$885	\$1,745	\$0.83	\$1.58
2024	\$907	\$1,789	\$0.85	\$1.61
2025	\$930	\$1,833	\$0.88	\$1.65
2026	\$953	\$1,879	\$0.90	\$1.70
2027	\$977	\$1,926	\$0.92	\$1.74
2028	\$1,001	\$1,974	\$0.94	\$1.78
2029	\$1,026	\$2,023	\$0.97	\$1.83
2030	\$1,052	\$2,074	\$0.99	\$1.87
2031	\$1,078	\$2,125	\$1.01	\$1.92
2032	\$1,105	\$2,178	\$1.04	\$1.97
2033	\$1,132	\$2,233	\$1.07	\$2.02
2034	\$1,161	\$2,288	\$1.09	\$2.07
2035	\$1,190	\$2,345	\$1.12	\$2.12
2036	\$1,219	\$2,404	\$1.15	\$2.17
2037	\$1,250	\$2,464	\$1.18	\$2.22
2038	\$1,281	\$2,525	\$1.21	\$2.28
2039	\$1,313	\$2,588	\$1.24	\$2.34
2040	\$1,346	\$2,653	\$1.27	\$2.39
2041	\$1,379	\$2,719	\$1.30	\$2.45
2042	\$1,414	\$2,787	\$1.33	\$2.52

Capacity Contribution: UE-190666, Order 01 (solar)

Capacity Factor Weighting: The resource's annual capacity factor divided by season.

- (a) Levelized capacity cost at 100% capacity contribution
- (b),(c) Summer-winter split based on months and 2017 IRP loss of load probability
- (d) Winter Capacity Cost (b) divided by seasonal capacity factor weighting
- (e) Summer Capacity Cost (c) divided by seasonal capacity factor weighting

(continued)

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**Schedule QF**  
**AVOIDED COST PURCHASES AND PROCEDURES FOR**  
**QUALIFYING FACILITIES**

 III. AVOIDED COST PRICE TABLES: (continued)

AVOIDED COST PRICE COMPONENT TABLES (continued)

**TABLE D. AVOIDED COST PRICE TABLE – STANDARD QUALIFYING FACILITIES –  
 INTEGRATION COSTS**

(l)

Year	Wind Integration Cost \$/MWh	Solar Integration Cost \$/MWh
2016	\$0.57	\$0.60
2017	\$0.58	\$0.61
2018	\$0.60	\$0.63
2019	\$0.61	\$0.64
2020	\$0.62	\$0.65
2021	\$0.64	\$0.68
2022	\$0.66	\$0.69
2023	\$0.68	\$0.71
2024	\$0.69	\$0.73
2025	\$0.71	\$0.75
2026	\$0.73	\$0.77
2027	\$0.75	\$0.79
2028	\$0.77	\$0.81
2029	\$0.79	\$0.83
2030	\$0.80	\$0.85
2031	\$0.82	\$0.87
2032	\$0.85	\$0.89
2033	\$0.87	\$0.91
2034	\$0.89	\$0.93
2035	\$0.91	\$0.96
2036	\$0.93	\$0.98
2037	\$0.96	\$1.00
2038	\$0.98	\$1.03
2039	\$1.00	\$1.06
2040	\$1.03	\$1.08
2041	\$1.06	\$1.11
2042	\$1.08	\$1.14

Source: 2017 IRP Volume II-Appendix F

(l)

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