RESULTS OF OPERATIONS	Report ID:
GAS RATE OF RETURN	G-ROR-12E
For Twelve Months Ended December 31, 2021	
Ending Balance Basis	
D (/D : A : D : : :	

Ending Balan Ref/Basis Acc	count Description	System	Washington	Idaho
101/ 20010 7100	South Doodhpilon	Gyotom	vvaoriingtori	- Idanie
G-OPS	Gas Net Operating Income (Loss)			
	Adjustments			
	Adjusted Gas Net Operating Income (Loss)			
G-APL	Gas Net Adjusted Rate Base			
	RATE OF RETURN			

Rate of Return (ROR) is computed using AMA Actual Capital Structure and AMA Actual Debt Cost, and may not reflect results that would be computed for "commission basis" reporting or other regulatory compliance reports.

RESULTS OF OPERATIONS	Report ID:
GAS ALLOCATION PERCENTAGES	G-ALL-12E
For Twelve Months Ended December 31, 2021	
Ending Balance Basis	

Basis	Balance Bas Ref	Description	Based on Data from:	System	Washington	Idaho
1	Input	System Contract Demand				
2	Input	Number of Customers Percent				
3	G-OPS	Direct Distribution Operating Expense Percent				
	Input	Jurisdictional 4-Factor Ratio Direct O & M Accounts 798 - 894 Direct O & M Accounts 901 - 935 Total Percentage				
		Direct Labor Amount: Accounts 798 - 894 Amount: Accounts 901 - 935 Total Percentage				
		Total Number of Customers Percentage				
		Total Direct Plant Percentage				
4		Total Four Factor Allocators Percent				
6	Input	Actual Therms Purchased Percent				

RESULTS OF OF	PERATIONS	Report ID:	AVISTA UTILITIES
	ON PERCENTAGES	G-ALL-12E	
	s Ended December 31, 2021		
Ending Balance Basis			
Input	Elec/Gas North/Oregon 4-Factor Direct O & M Accts 500 - 894 Direct O & M Accts 901 - 935 Direct O & M Accts 901 - 905 Utility 9 Only Adjustments Total Percentage		
	Direct Labor Accts 500 - 894 Direct Labor Accts 901 - 935 Direct Labor Accts 901 - 905 Utility 9 Only Total Percentage		
	Number of Customers at Percentage		
	Net Direct Plant Percentage		
7	Total Percentages Average (CD AA)		

RESULTS OF OPERATIONS Report ID: **AVISTA UTILITIES** GAS ALLOCATION PERCENTAGES G-ALL-12E For Twelve Months Ended December 31, 2021 Ending Balance Basis Gas North/Oregon 4-Factor Input Direct O & M Accts 580 - 894 Direct O & M Accts 901 - 935 Direct O & M Accts 901 - 905 Utility 9 Only Total Percentage Direct Labor Accts 580 - 894 Direct Labor Accts 901 - 935 Direct Labor Accts 901 - 905 Utility 9 Only Total Percentage Number of Customers at Percentage Net Direct Plant Percentage **Total Percentages** Average (GD AA)

RESULTS OF OF	EDATIONS	Day art ID:	AVICTA LITH ITIES
	N PERCENTAGES	Report ID: G-ALL-12E	AVISTA UTILITIES
	s Ended December 31, 2021	G-ALL-12E	
Ending Balance E			
Input	Elec/Gas North 4-Factor Direct O & M Accts 580 - 894		
	Direct O & M Accts 901 - 935		
	Adjustments		
	Total		
	Percentage		
	Direct Labor Accts 580 - 894		
	Direct Labor Accts 901 - 935		
	Total		
	Percentage		
	Number of Customers at		
	Percentage		
	Net Direct Plant		
	Percentage		
	Total Percentages		
9	Average (CD AN/ID/WA)		
JP	Gas North/Oregon JP Factor %		
10	Actual Annual Throughput Percent		
	Book Depreciation		
11	Percent		
	Net Gas Plant (before ADFIT)		
12	Percent		
G-PL	 Net Gas General Plant Percent 		
-			
14	Net Allocated Schedule M's Percent		
99 Inpu	Not Allocated		
·			

RESULTS OF OPERATIONS	Report ID:
GAS OPERATING STATEMENT	G-OPS-12E
For Twelve Months Ended December 31, 2021	
Ending Balance Basis	

AVISTA UTILITIES

GAS OPERATING STATEMENT G-OPS-12E												
For Twelv	For Twelve Months Ended December 31, 2021											
Ending B	alance Bas	sis		********	* SYSTEM *******	*****	****** W	/ASHINGTON ***	******	*********	' IDAHO ********	*****
Ref/Basis	s Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		REVENUES										
		SALES OF GAS:										
99	480000	Residential										
99		Commercial - Firm & Interruptible										
99	4813XX											
99	481400	Interruptible										
99	484000	Interdepartmental Revenue										
99	499XXX	Unbilled Revenue										
		TOTAL SALES TO ULTIMATE CUS	STOMER									
		OTHER OPERATING REVENUES										
99	483XXX	Sales for Resale	•									
4	488000	Miscellaneous Service Revenues										
99		Transportation Revenues										
99	493000	Rent from Gas Property										
4		Other Gas Revenues										
99	496100	Provision for Rate Refund										
99	496110	Provision for Rate Refund-Tax Refu	orm									
		TOTAL OTHER OPERATING REV	ENUES									
		TOTAL GAS REVENUES										
		PRODUCTION EXPENSES:										
G-804	804/805	City Gate Purchases										
99	808XXX	Net Natural Gas Storage Transaction	ons									
99	811000	Gas Used for Products Extraction										
10	813000	Other Gas Expenses										
99	813010	Gas Technology Institute (GTI) Exp										
		TOTAL PRODUCTION EXPENSES	3									
			- 10-0									
	044000	UNDERGROUND STORAGE EXP	ENSES:									
1	814000	Supervision & Engineering										
1	824000	Other Expenses										
1	837000	Other Equipment	OF OPER									
		TOTAL UNDERGROUND STORAG	JE OPEK									
G-DEPX	(Depreciation Expense-Underground	d Storage									
G-AMTX		Amortization Expense-Underground										
G-OTX		Taxes Other Than FIT										
		TOTAL UG STORAGE DEPR/AMR	RT/NON-F									
		TOTAL UNDERGROUND STORAG	GE EXPE									

RESULTS OF OPERATIONS	Report ID:
GAS OPERATING STATEMENT	G-OPS-12E
For Twelve Months Ended December 31, 2021	
Ending Balance Basis	
Ref/Basis Account Description	_

********	SYSTEM ******	*****	***** W	ASHINGTON **	*****	******	IDAHO ********	*****	
Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	

101/20010	7 10000111	2 000p
		DISTRIBUTION EXPENSES: OPERATION
3	870000	Supervision & Engineering
3	871000	Distribution Load Dispatching
3	874000	Mains & Services Expenses
3	875000	Measuring & Reg Sta Exp-General
3	876000	Measuring & Reg Sta Exp-Industrial
3	877000	Measuring & Reg Sta Exp-City Gate
3	878000	Meter & House Regulator Expenses
3	879000	Customer Installation Expenses
3	880000	Other Expenses
3	881000	Rents
		MAINTENANCE
3	885000	Supervision & Engineering
3	887000	Mains
3	889000	Measuring & Reg Sta Exp-General
3	890000	Measuring & Reg Sta Exp-Industrial
3	891000	Measuring & Reg Sta Exp-City Gate
3	892000	Services
3	893000	Meters & House Regulators
3	894000	Other Equipment
		TOTAL DISTRIBUTION OPERATING EXP
G-DEPX G-OTX		Depreciation Expense-Distribution Taxes Other Than FIT TOTAL DISTR DEPR/AMRT/NON-FIT TAXES

TOTAL DISTRIBUTION EXPENSES

RESULTS OF OPERATIONS	Report ID:
GAS OPERATING STATEMENT	G-OPS-12E
For Twelve Months Ended December 31, 2021	
Ending Balance Basis	

Ref/Basis Account Description

AVISTA UTILITIES

	* SYSTEM ******			ASHINGTON **			IDAHO ******		
Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	

CUSTOMER ACCOUNTS EXPENSES: 2 901000 Supervision 2 902000 Meter Reading Expenses 2 903XXX Customer Records & Collection Expenses 2 904000 Uncollectible Accounts 2 905000 Misc Customer Accounts TOTAL CUSTOMER ACCOUNTS EXPENSES CUSTOMER SERVICE & INFO EXPENSES: G-908 908XXX Customer Assistance Expenses 2 909000 Advertising 2 910000 Misc Customer Service & Info Exp TOTAL CUSTOMER SERVICE & INFO EXP SALES EXPENSES: 912000 Demonstrating & Selling Expenses 2 913000 Advertising 2 916000 Miscellaneous Sales Expenses **TOTAL SALES EXPENSES** ADMINISTRATIVE & GENERAL EXPENSES: 920000 Salaries 921000 Office Supplies & Expenses 922000 Admin. Expenses Transferred - Credit 923000 Outside Services Employed 924000 Property Insurance Premium 925XXX Injuries and Damages 4 926XXX Employee Pensions and Benefits Regulatory Commission Expenses 928000 Miscellaneous General Expenses 930000 931000 Rents 935000 Maintenance of General Plant **TOTAL ADMIN & GEN OPERATING EXP**

RESULTS OF OPERATIONS	Report ID:
GAS OPERATING STATEMENT	G-OPS-12E
For Twelve Months Ended December 31, 2021	
E. P. B. B. L. C. B. C.	

welve Months Ended December 31, ng Balance Basis Basis Account Description	2021	*******							
<u> </u>			* SYSTEM ******	*****	********** WASHINGTON ***	*****	*******	* IDAHO ******	*****
basis Account Description		Direct	Allocated	Total	Direct Allocated	Total	Direct	Allocated	Total
		Direct	Allocated	TOtal	Birect Allocated	Total	Direct	Allocated	Total
EPX Depreciation Expens	se-General Plant								
·	se - General Plant - 303000								
•	se - Misc IT Intangible Plant								
•	se-General Plant - 390200,								
9 407025 WA GRC Jackson F	-								
9 407229 Idaho Earnings Test									
9 407230 Tax Reform Amortiz									
9 407302 Amortization WA Ex	ccess Natural Gas Line Exte								
	ciation Study Deferral								
9 407306 Regulatory Debit - A	AMI Amortization								
9 407307 Regulatory Debit - E	Existing Meters Deferral Amo								
9 407311 Regulatory Debit - A	AFUDC Amortization								
9 407314 Regulatory Debit - F	FISERVE Amortization								
9 407319 AFUDC Equity DFIT	Deferral								
9 407332 Existing Meters/ER1	Ts Excess Depreciation Defe								
9 407335 DSIT Amortization -	ID								
9 407347 COVID-19 Deferred	Costs								
9 407368 Project Compass Ar	mortization								
S S	zation Depreciation Benefit								
9 407414 Regulatory Credits-I									
9 407419 Amortization AFUDO									
9 407425 WA GRC Jackson F									
9 407436 Regulatory Deferral									
9 407447 Regulatory Deferral									
9 407468 Project Compass Do									
9 407493 Amortization - 2015									
Taxes Other Than F									
TOTAL A&G DEPR	/AMRT/NON-FIT TAXES								
TOTAL ADMIN & G	ENERAL EXPENSES								
TOTAL EXPENSES	BEFORE FIT								
NET OPERATING I	NCOME (LOSS) BEFORE F								
FIT FEDERAL INCOME	TAX								
FIT DEFERRED FEDER	RAL INCOME TAX								
FIT AMORTIZED INVES	STMENT TAX CREDIT								
GAS NET OPERAT	ING INCOME (LOSS)								
OCATION RATIOS:									
ALL 1 System Contract De									
ALL 2 Number of Custome									
ALL 3 Direct Distribution O									
ALL 4 Jurisdictional 4-Fact									
ALL 10 Actual Annual Throu	ughput								
ALL 99 Not Allocated									

RESULTS OF OPERA	TIONS	Report ID:
GAS ALLOCATION O	G-495-12E	
For Twelve Months En		
Ending Balance Basis		
Ref/Basis Account	Description	

AVISTA UTILITIES

For Twelve	Months I	Ended December 31, 2021										
Ending Bal	ance Bas	is		******	SYSTEM *******	*****	****** W	ASHINGTON ***	******	******* IDAHO ********		
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
4	495000	Other Gas Revenue-Miscellaneous	3									
4	495028	Deferred Exchange Reservation										
4	495100	Entitlement Penalties										
4	495280	Other Gas Rev-Decoupling Mecha	nism									
99	495311	Contra Decoupling Deferral										
4	495328	Residential Decoupling Deferral										
4	495329	Amortization Res Decoupling Defe	rral									
4	495338	Non-Res Decoupling Deferred Rev	,									
4	495339	Amortization Non-Res Decoupling										
4	495600	Other Gas Revenue-DSM Lost Ma	rgin									
4	495680	Other Gas Revenue-Margin Reduc	etion									
4	495711	Other Gas Revenue-Glendale Syst										
4	495780	Other Gas Revenue-PPP Recover	y									
4	495900	Gas Customers-Other Gas Revenu	ies									
		TOTAL OTHER GAS REVENUES										
ALLOCATI	ON RATI	OS:										
G-ALL	4	Jurisdictional 4-Factor Ratio										
G-ALL	99	Not Allocated										

RESUL	TS OF OF	PERATIONS	Report ID:		A۷	ISTA UTILIT	IES					
ALLOC	ATION O	F PURCHASED GAS COSTS	G-804-12E									
		ns Ended December 31, 2021										
	Balance E				SYSTEM *****	*****		ASHINGTON **	******	******	* IDAHO *****	******
Ref/Basi	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
6	804000	Gas Purchases										
1	804001	Pipeline Demand Costs										
1		Transport Variable Charges										
6	804010	Gas Costs - Fixed Hedge										
6	804014	GTI Contributions										
6	804017	Transaction Fees										
6	804018	Merchandise Processing Fee										
6	804140	Gas Research Contributions										
6	804170	Gas Transaction Fees										
6	804600	Gas Purchases - Financial										
6	804700	Gas Costs - Offsystem Bookou	ut									
6		Gas Costs - Offsystem Bookou										
6		Gas Costs - Intracompany LD0										
6		Off System Gas Purchases										
99		Gas Exp - Rate Amortizations										
99		Amortize ID Holdback										
99	805120	Gas Expense - Rate Deferrals										
		TOTAL PURCHASED GAS CO										
ALLOC	ATION RA	ATIOS:										
G-ALL	1	System Contract Demand										

G-ALL

G-ALL

6

99

Actual Therms Purchased

Not Allocated

RESUL	TS OF OPERATIONS	Report ID:		A۱	/ISTA UTILIT	ΓIES					
	CATION OF ACCOUNT 908	G-908-12E									
	elve Months Ended December 31, 2021										****
	Balance Basis		******	* SYSTEM *****	****	******* WASHINGTON ********			************** IDAHO ***********		
Ref/Bas	i:Account Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
2	908000 Customer Assistance Expense										
	•										
99	908600 Public Purpose Tariff Rider Expe	nse Offset									
99	908610 Limited Income Tax Refund Prog	ram									
33	900010 Elitilled income Tax Neidrid 1 10g	Iaiii									
99	009600 Cabadula 01 Amartization include	ad in Llabill									
99	908690 Schedule 91 Amortization include	ed in Onbill									
00	000000 BOLLA										
99	908990 DSM Amortization										
	Total Account 908										

	Report ID:
INTEREST DEDUCTION FOR FITGAS NORTH	G-INT-12E
For Twelve Months Ended December 31, 2021	
Ending Balance Basis	

Ref/Basis Description System Washington Idaho

Debt

- Capital Structure Debt Ratio
- 2 Cost of Debt Total Cost of Debt

Total Weighted Cost

G-APL Net Rate Base

Interest Deduction for FIT Calculation

- 1 AMA Actual Debt Ratio
- 2 AMA Actual Debt Cost



FEDERAL INC For Twelve Mo	OPERATIONS COME TAXESGAS onths Ended December 31, 2021	Report ID: G-FIT-12E	A۱	/ISTA UTILITIES	
Ending Baland Ref/Basis	Description		System	Washington	Idaho
G-OPS	Calculation of Taxable Operatin Operating Revenue	g Income:	eyoto	W dorming to	<u>raarre</u>
G-OPS	Operating & Maintenance Expe	nse			
G-OPS	Book Deprec/Amort and Reg Ar	mortizations			
G-OTX	Taxes Other than FIT Net Operating Income Before	FIT -			
G-INT G-OTX G-SCM	Less: Interest Expense Less: Idaho ITC Deferral & Amo Schedule M Adjustments Taxable Net Operating Income				
	Tax Rate				
	Federal Income Tax	-			
G-DTE	Deferred FIT				
99 4114	400 Amortized Investment Tax Cred Total FIT/Deferred FIT & ITC	lit _ _ _			
ALLOCATION G-ALL 99					

RESULTS OF OPERATIONS	Report ID:
GAS SCHEDULE M ADJUSTMENTS	G-SCM-12E
For Twelve Months Ended December 31, 2021	
Ending Polonge Pools	

		December 31, 2021		·· 0\/0TE\$ \$ ******	****	***************		*****		
Ending Balance				** SYSTEM *******		****** WASHINGTON ****			** IDAHO *******	
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct Allocated	Total	Direct	Allocated	Total
	997000	Book Depreciation & Amortization								
12	997001	Contributions In Aid of Construction								
12		Injuries and Damages								
12		FAS106 Current Retiree Medical Accrual								
99		Deferred Gas Credit and Refunds								
12		Redemption Expense Amortization								
99		DSM Tariff Rider								
12		FAS87 Current Pension Accrual								
12		Customer Uncollectibles								
99	997031	Decoupling Mechanism								
12	997032	Interest Rate Swaps								
12	997035									
12		AFUDC								
12		Tax Depreciation								
12		Deferred Gas Exchange								
99		Amortization of Unbilled Revenue Add-Ins								
12		Book Transportation Depreciation								
12		Deferred Compensation								
4		Meal Disallowances								
12	997083	Paid Time Off								
12	997084	Customer Uncollectibles								
99	997098	Provision for Rate Refund								
12	997101	Repairs 481 (a)								
99		Amort Idaho Earnings Test (254229)								
99		Def Project Compass								
99		WA Nat Gas Line Extension								
99		MDM System								
99		Provision for Rate Refund-Tax Reform								
99		Tax Reform Amortization								
99		FISERVE								
12		Capitalized Transportation								
12	997112	AFUDC Equity Tax Flow Through								
12	997113	AFUDC Equity CWIP								
12	997114	AFUDC Debt CWIP								
12	997115	AFUDC Equity DFIR Deferral								
12		Depreciation Study Deferral								
12		AFUDC Tax CPI								
12		Transportation Tax Disallowance								
12		COVID-19								
12		Prepaid Expenses								
12		CARES Act SS Deferral								
12		Meters Expensed								
12	997129	Mixed Service Costs (IDD#5)								
		TOTAL SCHEDULE M ADJUSTMENTS								
ALLOCATION	RATIOS:									
G-ALL	1 1	Contract System Demand								
G-ALL	2	Number of Customers								
G-ALL G-ALL	4	Jurisdictional 4-Factor Ratio								
G-ALL	6	Actual Therms Purchased								
G-ALL	11	Book Depreciation								
G-ALL	12	Net Gas Plant (before ADFIT)								
G-ALL	99	Not Allocated								

RESULTS OF OPERATIONS	Report ID:
DEFERRED INCOME TAX EXPENSEGAS	G-DTE-12E
For Twelve Months Ended December 31, 2021	
Ending Balance Basis	

Ending Ba		sis			
Ref/Basis	Account	Description	System	Washington	Idaho
40	440400	Defermed Federal Income Tay Function			
12		Deferred Federal Income Tax Expense - Allocated			
99	410100	Deferred Federal Income Tax Exp			
		SUBTOTAL			
12	411100	Deferred Federal Income Tax Expense - Allocated			
99	411100	Deferred Federal Income Tax Exp			
		SUBTOTAL			
12	410193	Deferred Federal Income Tax Expense - Allocated			
99		Deferred Federal Income Tax Exp			
		SUBTOTAL			
		Total Deferred Federal Income Tax Expense			
ALLOCAT	ION RAT	IOS:			
G-ALL	12	Net Gas Plant (before ADFIT)			
G-ALL	99	Not Allocated `			
-					

S OF OPER	RATIONS	Report ID:			A۱	/ISTA UTILITIES						
TAXES OTHER THAN FEDERAL INCOME TAX G-OTX-12E												
For Twelve Months Ended December 31, 2021												
alance Bas	is		******	SYSTEM *******	*****	****** WASI	HINGTON *****	****	******* IDAHO ********			
Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
408190	R&P Property Tax - Storage											
	DISTRIBUTION											
408110	State Excise Tax											
408120	Municipal Occupation & Lice	ense Tax										
408130	Excise Tax											
408160	Miscellaneous State or Loca	l Tax										
408170	R&P Property Tax - Distribut	ion										
409100	State Income Tax											
411410	State Income Tax-ITC Defer	red										
411420												
408115	ADMINISTRATIVE & GENER Payroll Taxes TOTAL A&G TAX	AL										
	TOTAL TAXES OTHER THAN	N FIT										
TION RATIO	OS: System Contract Demand											
	DTHER THA ve Months I salance Bas Account 408190 408110 408120 408130 408160 408170 409100 411410 411420 408115	ve Months Ended December 31, 2021 Balance Basis Account Description UNDERGROUND STORAGE 408190 R&P Property Tax - Storage TOTAL UNDERGROUND S DISTRIBUTION 408110 State Excise Tax 408120 Municipal Occupation & Lice 408130 Excise Tax 408160 Miscellaneous State or Loca 408170 R&P Property Tax - Distribut 409100 State Income Tax 411410 State Income Tax-ITC Defer 411420 State Income Tax-ITC Amort TOTAL DISTRIBUTION TA ADMINISTRATIVE & GENER 408115 Payroll Taxes TOTAL A&G TAX TOTAL TAXES OTHER THAN	TION RATIOS: G-OTX-12E GOTA G-OTX-12E GOTA G-OTX-12E GOTA GOTA	TION RATIOS: G-OTX-12E Scalance Basis Tive Stalence Basis Total UNDERGROUND STORAGE TAX DISTRIBUTION G-OTX-12E G-OTX-12E G-OTX-12E Scalance Basis Tive Stalence Basis Find Continuous Stale Governous Stale Governous Stale TAX Total Income Tax ADMINISTRATIVE & GENERAL ADMINISTRATIVE & GENERAL ADMINISTRATIVE & GENERAL TOTAL TAXES OTHER THAN FIT TION RATIOS:	TION RATIOS: ***********************************	TION RATIOS: SYSTEM G-OTX-12E Direct Allocated Total Tota	PTHER THAN FEDERAL INCOME TAX Ver Months Ended December 31, 2021 Valance Basis Account Description UNDERGROUND STORAGE 408190 R&P Property Tax - Storage TOTAL UNDERGROUND STORAGE TAX DISTRIBUTION 408110 State Excise Tax 408120 Municipal Occupation & License Tax 408130 Excise Tax 408160 Miscellaneous State or Local Tax 408170 R&P Property Tax - Distribution State Income Tax-ITC Deferred 411410 State Income Tax-ITC Amortization TOTAL DISTRIBUTION TAX ADMINISTRATIVE & GENERAL Payroll Taxes TOTAL TAXES OTHER THAN FIT TION RATIOS:	OTHER THAN FEDERAL INCOME TAX ve Months Ended December 31, 2021 lalance Basis Account Description UNDERGROUND STORAGE 408190 R&P Property Tax - Storage TOTAL UNDERGROUND STORAGE TAX DISTRIBUTION 408110 State Excise Tax 408120 Municipal Occupation & License Tax 408130 Excise Tax 408160 Miscellaneous State or Local Tax 408170 R&P Property Tax - Distribution 409100 State Income Tax 411410 State Income Tax-ITC Deferred 411420 State Income Tax-ITC Amortization TOTAL DISTRIBUTION TAX ADMINISTRATIVE & GENERAL 408115 Payroll Taxes TOTAL A&G TAX TOTAL TAXES OTHER THAN FIT	## Count Description Count Description Direct Allocated Total	## Count Description Count Description Direct Allocated Direct Allocated Direct Allocated Direct	## Count Description Count Description Direct Allocated Direct	

RESULTS OF OPERATIONS Report ID: **AVISTA UTILITIES GAS UTILITY PLANT** G-PLT-12E For Twelve Months Ended December 31, 2021 ******** SYSTEM ********* ****** WASHINGTON ******* **Ending Balance Basis** ******* IDAHO ******* Ref/Basis Account Description Total Allocated Total Total Direct Allocated Direct Direct Allocated PLANT IN SERVICE **INTANGIBLE PLANT:** 303000 Misc Intangible Plant (303000) 3031XX Misc Intangible IT Plant (3031XX) TOTAL INTANGIBLE PLANT UNDERGROUND STORAGE PLANT: 350XXX Land & Land Rights 351XXX Structures & Improvements 352XXX Wells 353000 Lines 354000 Compressor Station Equipment 355000 Measuring & Regulating Equipment 356000 Purification Equipment Other Equipment 357000 TOTAL UNDERGROUND STORAGE PL **DISTRIBUTION PLANT:** 6 374200 Land & Land Rights 374400 Land & Land Rights 6 375000 Structures & Improvements 6 6 376000 Mains 378000 Measuring & Reg Station Equip-General 6 6 379000 Measuring & Reg Station Equip-City Gat 380000 6 Services 381XXX Meters 6 6 382000 Meter Installations 6 383000 House Regulators 6 384000 House Regulator Installations 6 385000 Industrial Measuring & Reg Sta Equip 387000 Other Equipment TOTAL DISTRIBUTION PLANT **GENERAL PLANT** 389XXX Land & Land Rights 390XXX Structures & Improvements 391XXX Office Furniture & Equipment 392XXX Transportation Equipment 393000 Stores Equipment

394000

398000

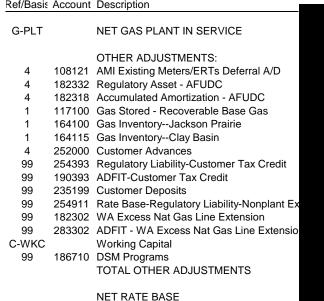
Tools, Shop & Garage Equipment

Miscellaneous Equipment TOTAL GENERAL PLANT

395XXX Laboratory Equipment 396XXX Power Operated Equipment 397XXX Communications Equipment

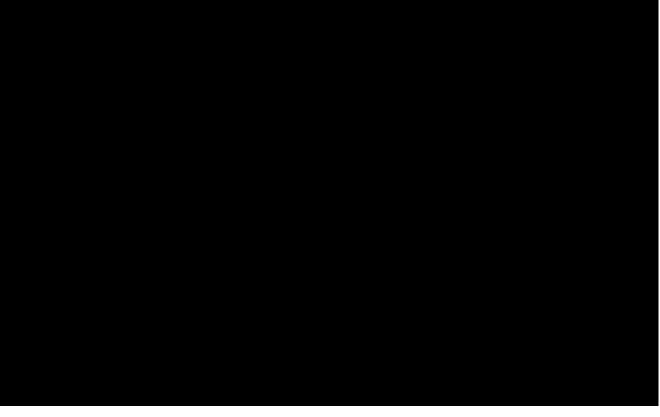
GAS UTILI			Report ID: G-PLT-12E			A'	VISTA UTILITI	ES					
		ded December 31, 2021											
Ending Bala					SYSTEM *****			ASHINGTON ***			** IDAHO ******		
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
		TOTAL PLANT IN SERVIC	E										
G-ADEP G-ADEP G-ADEP		ACCUMULATED DEPRECT Underground Storage Distribution Plant General Plant TOTAL ACCUMULATED D											
G-AAMT G-AAMT G-AAMT G-AAMT		ACCUMULATED AMORTIZ General Plant - 303000 Misc IT Intangible Plant - 303 Underground Storage General Plant - 390200, 396 TOTAL ACCUMULATED A	31XX 200										
		TOTAL ACCUMULATED D	EPR/AMOR										
		NET GAS UTILITY PLANT	pefore DFIT										
12 4, 12 4 4 12	282900 282900 282919 283750 283850	ACCUMULATED DFIT ADFIT - Gas Plant In Service ADFIT - Common Plant (282 ADFIT - Common Plant (282 ADFIT - Common Plant (283 ADFIT - Gas portion of Bond TOTAL ACCUMULATED D	2900 from C 2919 from C 3750 from C I Redemptio										
		NET GAS UTILITY PLANT											
ALLOCATION	ON RATIOS	S:											
G-ALL	1	System Contract Demand											
G-ALL	4	Jurisdictional 4-Factor Ratio											
G-ALL	6	Actual Therms Purchased											
G-ALL	12	Net Gas Plant (before ADFI)	Γ)										

RESULTS OF OPERATIONS	Report ID:
ADJUSTMENTS TO NET GAS UTILITY PLANT	G-APL-12E
For Twelve Months Ended December 31, 2021	
Ending Balance Basis	
Pof/Poois Account Description	



ALLOCATION RATIOS:

G-ALL 1 System Contract Demand G-ALL 4 Jurisdictional 4-Factor Ratio G-ALL 99 Not Allocated



RESULTS OF OPERATIONS	Report ID:
GAS-NORTH DEPRECIATION EXPENSE	G-DEPX-12E
For Twelve Months Ended December 31, 2021	
Ending Balance Basis	

Dat/David	System	Assigned or Allocated	Assigned or Allocated	Assigned or Allocated	******* GAS-NORTH ******	******* WASHINGTON ******	******* IDAHO ******
Ref/Basis Electric Production							
Steam (ED-AN) Steam (ED-ID)							
Steam (ED-WA) Hydro (ED-AN)							
Other (ED-AN)							
Total Electric Production							
Electric Transmission ED-AN							
ED-ID							
ED-WA Total Electric Transmission							
Electric Distribution							
ED-AN ED-ID							
ED-WA							
Total Electric Distribution							
Gas Underground Storage 1 GD-AN							
GD-OR Total Gas Underground Stora							
Gas Distribution 6 GD-AN							
GD-ID GD-WA							
GD-OR							
Total Gas Distribution							
General Plant ED-AN							
ED-ID ED-WA							
7,4 CD-AA							
9,4 CD-AN 9 CD-ID							
9 CD-WA 8,4 GD-AA							
4 GD-AN							
GD-ID GD-WA							
GD-OR Total General Plant							
Total Depreciation Expense							
Allocation Ratios: Service -							
7 Elec/Gas North/ 8 Gas North/Orego							
9 Elec/Gas North 4							

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH AMORTIZATION EXPENSE	G-AMTX-12E
For Twelve Months Ended December 31, 2021	
Ending Balance Basis	

Ziranig Zalarico Zacio							
Ref/Basis Production/Transmission	System	Assigned or Allocated	Assigned or Allocated	Assigned or Allocated	******* GAS-NORTH ******	******* WASHINGTON ******	******* IDAHO ******
Franchises (302000) Misc Intangible Plt (30300 Total Production/Transmission							
Distribution Franchises (302000) Misc Intangible Plt (30300 Total Distribution							
General Plant - 303000 7,4 9,4							
Total General Plant - 303000							
Miscellaneous IT Intangible Plant - 30 7,4 9,4 9,4 9,4 9,4							
8,4 4							
Total Miscellaneous IT Intangible Plan							
Gas Underground Storage							
Total Gas Underground Storage							
General Plant - 390200, 396200 7,4 4							
Total General Plant- 390200, 396200							
Total Amortization Expense							
Allocation Ratios: Service - 7 Elec/Gas North/Oregon 4 8 Gas North/Oregon 4-Fact 9 Elec/Gas North 4-Factor							

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH ACCUMULATED DEPRECIATION	G-ADEP-12E
For Twelve Months Ended December 31, 2021	
Ending Balance Basis	

Del/Deeie	System	Assigned or Allocated	Assigned or Allocated	Assigned or Allocated	******* GAS-NORTH ******	******* WASHINGTON ******	******* IDAHO *******
Ref/Basis Electric Production Steam (ED-AN Steam (ED-ID)							
Steam (ED-W Hydro (ED-AN Other (ED-AN)							
Total Electric Production							
Electric Transmission ED-AN ED-ID ED-WA							
Total Electric Transmission							
Electric Distribution ED-AN ED-ID							
ED-WA Total Electric Distribution							
Gas Underground Storage 1 GD-AN							
GD-OR Total Gas Underground Sto							
Gas Distribution							
6 GD-AN GD-ID GD-WA							
GD-OR Total Gas Distribution							
General Plant ED-AN							
ED-AN ED-ID ED-WA							
7,4 CD-AA 9,4 CD-AN							
9 CD-ID 9 CD-WA							
8,4 GD-AA 4 GD-AN							
GD-ID GD-WA							
GD-OR Total General Plant							
Total Accumulated Depreci							
Allocation Ratios: Service -							
7 Elec/Gas Nort 8 Gas North/Ore							
9 Elec/Gas Nort							

RESULTS OF OPERATIONS GAS-NORTH ACCUMULATED AMORTIZATION For Twelve Months Ended December 31, 2021 Ending Balance Basis		Report ID: G-AAMT-12E			AVISTA UTILITIES		
	System	Assigned or Allocated	Assigned or Allocated	Assigned or Allocated	****** GAS-NORTH ******	******* WASHINGTON *******	****** IDAHO ******
Ref/Basis Production/Transmission Franchises (302000) Misc Intangible Plt (303 Total Production/Transmission							
Distribution Franchises (302000) Misc Intangible Plt (303 Total Distribution							
General Plant - 303000 7,4 9,4							
Total General Plant - 303000							
Miscellaneous IT Intangible Plant - 7,4 9,4 9							
8,4 4							
Total Miscellaneous IT Intangible							
Gas Underground Storage							
Total Gas Underground Storage							
General Plant - 390200, 396200 7,4 9 4							
Total General Plant - 390200, 3962							
Total Accumulated Amortization							
Allocation Ratios: Service - 7 Elec/Gas North/Oregon 8 Gas North/Oregon 4-Fa 9 Elec/Gas North 4-Facto							

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12E
For Twelve Months Ended December 31, 2021	
Ending Balance Basis	
Ref/Basis Account Description	
389XXX Land & Land Rights	

Gas-North Copy

ED-WA / ID / AN 99 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA 7 CD-AA 9 CD-WA / ID / AN TOTAL ACCOUNT 390XXX Structures & Improvements 99 ED-WA / ID / AN GD-WA / ID / AN 99 99 GD-OR / AS 8 GD-AA 7 CD-AA 9 CD-WA / ID / AN TOTAL ACCOUNT 391XXX Office Furniture & Equipme 99 ED-WA / ID / AN 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA 7 CD-AA 9 CD-WA / ID / AN TOTAL ACCOUNT 392XXX Transportation Equipment ED-WA / ID / AN 99 99 GD-WA / ID / AN 99 GD-OR / AS 8 GD-AA 7 CD-AA 9 CD-WA / ID / AN TOTAL ACCOUNT

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12E
For Twelve Months Ended December 31, 2021	
Ending Balance Basis	

Gas-North Copy

Ending I	Balance Ba	asis		44444444					*****					
D-4/D		Description	T-4-1	A*************************************		C ************************************							EGON GAS *****	
Ket/Basis	Account	Description	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
	303000	Stores Equipment												
99	393000	ED-WA / ID / AN												
99		GD-WA / ID / AN												
99														
99 8		GD-OR / AS GD-AA												
8 7		CD-AA												
9		CD-AA CD-WA / ID / AN												
9		TOTAL ACCOUNT												
		TOTAL ACCOUNT												
	394000	Tools, Shop, & Garage Equi												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA / ID / AN												
		TOTAL ACCOUNT												
	394100	Electric Charging Stations												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA / ID / AN												
		TOTAL ACCOUNT												
	395000	Laboratory Equipment												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA / ID / AN												
		TOTAL ACCOUNT												

For Twe Ending I	ON GENERAL elve Months E Balance Basis is Account D	nded December 31, 2021	C-GPL-12E	Gas-North Copy ************************************	**************************************	**************************************
99 99 99 8 7 9		wer Operated Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN OTAL ACCOUNT				
99 99 99 8 7 9		emmunication Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA/ ID / AN OTAL ACCOUNT				
99 99 99 8 7 9	-	Scellaneous Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA/ ID / AN OTAL ACCOUNT				
ALLOCA G-ALL G-ALL G-ALL G-ALL	8 G 9 E	S: ec/Gas North/Oregon 4-Fa as North/Oregon 4-Factor ec/Gas North 4-Factor at Allocated				

RESULTS OF OPERATIONS
COMMON GENERAL PLANT

Report ID:

C-GPL-12E

RESULTS OF OPERATIONS

COMMON INTANGIBLE PLANT
For Twelve Months Ended December 31, 2021
Ending Balance Basis

Report ID:
C-IPL-12E

AVISTA UTILITIES

Gas-North Copy

Tiuling Dalai		1		******	** ELECTRIC **	*******	***	******	*** GAS NORTH	*****	*****	***** OF	REGON GAS*****	*****
Ref/Basis	Account	Description	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
	303000	Intangible Plant												
99	000000	ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA / ID / AN												
		TOTAL ACCOUNT												
	303100	Misc Intangible PlantMainf												
99	000.00	ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA / ID / AN												
		TOTAL ACCOUNT												
	30310X	Misc Intangible PlantTerm												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA / ID / AN												
		TOTAL ACCOUNT												
	303110	Misc Intangible PlantPC S												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
8		CD-WA / ID / AN												
		TOTAL ACCOUNT												
	303115	Misc Intangible PlantPC S												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
8		CD-WA / ID / AN TOTAL ACCOUNT												
		TOTAL ACCOUNT												

RESULTS OF OPERATIONS	Report ID:
COMMON INTANGIBLE PLANT	C-IPL-12E
For Twelve Months Ended December 31, 2021	

Gas-North Copy

Ending Bala	ince Basis				
D - f/D :-	A	Description	**************************************	**************************************	************** OREGON GAS************************************
Rei/Basis	Account	Description			
99	303120	Misc Intangible PlantSo ED-WA / ID / AN			
99		GD-WA / ID / AN			
99		GD-OR / AS			
8		GD-AA			
7		CD-AA			
8		CD-WA / ID / AN			
		TOTAL ACCOUNT			
	303121	Misc Intangible PlantA			
99	000121	ED-WA / ID / AN			
99		GD-WA / ID / AN			
99		GD-OR / AS			
8		GD-AA			
7		CD-AA			
9		CD-WA / ID / AN			
		TOTAL ACCOUNT			
	30313X	Misc Intangible PlantTe			
99		ED-WA / ID / AN			
99		GD-WA / ID / AN			
99		GD-OR / AS			
8		GD-AA			
7		CD-AA			
9		CD-WA / ID / AN			
		TOTAL ACCOUNT			
		TOTAL			
ALLOCATIO	NI RATIO	9.			
G-ALL	7	Elec/Gas North/Oregon 4			
G-ALL	8	Gas North/Oregon 4-Fac			
G-ALL	9	Elec/Gas North 4-Factor			
G-ALL	99	Not Allocated			

RESULTS OF OPERATIONS	Report ID:
COMMON ACCUMULATED DEFERRED FIT	C-DTX-12E
For Twelve Months Ended December 31, 2021	
Ending Balance Basis	

Gas-North Copy

Ref/Basis Account Description	Total	Electric	Gas North	Oregon Gas

ADFIT - Common Plant (For Report APL)

- 7 282900 CD-AA
- 8 282900 GD-AA
- 9 282900 CD-WA/ID/AN
- 7 282919 CD-AA
- 7 283750 CD-AA

Total

ALLOCATION RATIOS:

G-ALL	7	Elec/Gas North/Oregon 4-Factor
G-ALL	8	Gas North/Oregon 4-Factor
G-ALL	9	Elec/Gas North 4-Factor
G-ALL	99	Not Allocated



For Twe	ON WORKING CAPITAL	C-WKC-12E		^	VISTA UTILITIES					
	lve Months Ended December 31, 20	21	Gas-North Copy							
Enaing	Balance Basis			SYSTEM ***	*****		***** ELECTRIC *****	***** GAS NOR	TH ****	l *GAS SOUTH*
Ref/Basi	s Account Description		Washington	Idaho	Oregon	Total		aho Washington	Idaho	
	454400 5 10: 10 10 10 1:									
1	151120 Fuel Stock Coal-Colstrip									
1	151210 Fuel Stock Hog Ffuel-KFG	S								
7/4	154100 Plant Materials & Oper Sup	oplies								
1	154300 Plant Materials & Oper Sup	oplies - CS2								
1	154400 Plant Materials & Oper Sup	oplies - Colstri								
7/4	154500 Supply Chain Receiving In	ventory								
7/4	154550 Supply Chain Average Cos	st Variance								
7/4	154560 Supply Chain Invoice Price	e Variance								
99	163998 Common Working Capital									
99	163999 Investor-Supplied Working	Capital								
	TOTAL									
	ALLOCATION RATIOS: 7/4 Jur Rollup/Juri 99 Not Allocated	isdictional 4-F								