SUB 01/18/22

AVISTA CORPORATION dba Avista Utilities

Third Revision Sheet 62A Canceling

Second Revision Sheet 62A

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	2045	60.09	52.28	24.39		(13.25		45.15	48.01	47.36	75.44	96.11	2045	62.63	63.65	39.0	(8.06)	(22.34	(9.89	66 PZ	75.66	72.19	78.60	66.23					
	2044	65.16	47.74	23.65	(4.49)	(11 76)	2.51	34.88	42.73	46.98	57.91	80.69	2044	61.27	59.16	40.07	(6.86)	(T/.14)	(17.49)	tr f	63.19	62.60	53.61	63.97					
	2043	59.95	42.79	26.00	(4.64)	(11.15)	3.27	33.60	42.43	56.09	55.49	71.29	2043	57.44	52.49	41.83	(2.65)	(24.23)	(19.89)	27.56	61.97	65.67	51.38	60.53					
	2042	56.36	40.47	26.65	(4.59)	(10.65)	1.74	32.47	37.69	62.05	53.91	70.34	2042	53.45	48.97	06.40	(2.76)	(24.78)	(21.23)	0/ 4	56.14	71.36	36.33	50.97					
	2041	53.79	43.07	27.99	1.28	(11.79)	3.21	33.33	39.70	55.39	59.59	69.52	2041	52.97	49.98	08./C	9.07	(01-22)	(18.19)	20.02	60.20	64.20	42.54	58.38					
	2040	50.47	39.52	34.87	1.38	(11.68)	12.00	40.65	43.18	44.96	51.38	69.24	2040	49.67	44.59	00.50	12.60	(23.33)	(15.79)	77.07	50.54	55.99	43.02	59.87					
	2039	49.40	38.16	39.77	6.94	(10.93)	13.36	37.60	43.03	48.08	49.28	64.13	2039	47.59	42.86	/17/0/	21.58	(23.33)	(16.39)	46.84	53.14	48.61	41.83	51.82					
	2038	47.52	37.46	42.79	12.87	(7.06)	16.06	39.63	38.12	38.73	48.13	58.36	2038	46.55	42.65	10'T/	33.24	(8C'/T)	(17.50)	70'07	45.09	40.58	41.50	53.46					
	2037	45.51	38.44	47.35	13.66	(17 00)	15.22	39.30	35.83	37.47	44.82	52.85	2037	44.74	41.06	/3.34	27.00	(24.00)	(18.59)	55.12	46.15	41.42	38.20	49.43					
-	2036	43.74	35.22	54.59	16.94	(8.96)	15.73	41.79	35.20	34.78	39.99	50.06	2036	43.55	35.81	CU.4/	32.80	(22.38)	(19.83)	39.95	40.77	37.82	35.01	43.78					
Schedule 62 QF Avoided Costs specified Term-Standard Power Energy Rates Hourty Values (\$MMh)	2035	╞	34.53	48.31	21.42	(1.66)	16.87	36.12	33.39	33.31	41.58	50.76	_	42.45	34.94	C6-00	36.05	(20.42)	(18.29)	34.58	38.87	36.09	37.45	44.71					
Schedule 62 QF Avoided Costs pecified Term-Standard Power Energy Rates Hourty Values (\$MWh)	2034	40.33	33.34	47.12	17.23	(8.98)	20.34	35.77	33.38	32.22	37.06	47.14		39.20	33.72	02.49			(16.46)	36.75	34.35	33.27	34.38	43.03	:	÷			
le 62 QF Avoide erm-Standard Power Ei Hourly Values (\$MWh)	2033	39.80	33.45	39.07	18.65	(8.46)	24.67	35.34	34.29	31.97	34.80	44.98	2033	38.39	35.14	C0'TC	29.35	(18.13)	(13.81)	24.84	35.55	32.31	33.66	41.65	ot tion	f execution			
lule 62 Term-St Hourly	2032	38.08	30.75	37.54	20.72	(6.45)	27.61	35.56	32.92	29.73	31.78	42.06	2032	37.88	30.61	9C'7C	36.71	(77.72)	(13.59)	34.76	31.68	28.48	32.01	40.83	esources r	n 3 years o	er hours.		
Schec	2031	37.55	29.92	33.78		(5.33)			31.06	27.65	32.06	41.37	2031	36.48					(15.32)		32.18	27.28	30.62	38.16	ontracts. R	ivery withi	d as all oth		
	2030	1	29.30			(1 10)				29.01	30.10	38.82	_						10.45		_		27.11	35.05	e 10-year co	t begin dell	are define	מע מכיייר	
	2029	L_	1 29.00	25.90		3) (4.91) a 2.55				1 27.64	30.61	1 38.67	_						7) (6.50)				4 27.30	2 34.79	ust execute	tracts mus	ad-hours)	I-moli-npr	
	2028	- 	9 27.21	9 22.62		(5.78) a A A				8 25.41	9 27.73	2 36.31	-						1 (4.67)		\perp		1 24.54	1 32.22	sources m	source con expiration.	expiration. LLH (light lo	יי ייופיוו ווידי	
	6 2027	-	23.41 26.89	18.62 22.49		1.94 (3.04) 11 Ag 10 20				25.04 28.48	25.74 27.69	36.05 36.92	_			\perp			5.22 1.11		1		22.91 24.31	29.31 30.37	 New resources must sign contracts through the end of 2035. Existing resources must execute 10-year contracts. Resources not port on on an anomalicate must accords E trace and or 2035. All current accords and the balance delineation within a large or delineation. 	RCW 80.80.40 compliant must execute 5-year contracts. All new resource contracts must begin delivery within 3 years of execution; renewal OF contract terms must begin at time of existing contract expiration.	tenewaruc contract terms must begin a time or existing contract expiration. 2. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. (LH (light load-hours) are defined as all other hours.	gative.	gauve.
	25 2026	4	9	2	5	0 0		0	22	9	9	20		e l	<u></u>	2,	2 3		នាន	1 5			25	22	nd of 2035.	r contracts. e of existin	til 10:00 pn	 Durant pream productions of the definited as 9,00 and units 120,00 pm and as 3. QF may cease deliveries during periods where prices are negative. 	
	2024 200		18.98 20	19.34 18	16.64 17.1	5.32 1 16 22 11	_			22.13 24	21.68 22	~	2024 2025	_					4.33 8.				16.70 17.	23.71 24.	ough the e	cute 5-yea egin at tim	6:00 am un	s where pr	D WILLIE P
	2023 20					5.42					19.36 2	~	· · ·			+			12 00 1				14.52 1	19.90 2	intracts thr	nt must exe rms must b	defined as	ring period	survey Buill
	2022 2	⊢	20.90		\rightarrow	4.27	+	-		20.01	19.83	25.90	<u> </u>	\rightarrow	+	\perp			7.69		\perp		14.97	20.74	nust sign oc	10 complian contract tei	hours) are	liveries du.	CINCILCI W
	2021	24.43	20.20	17.29	11.27	4.19 17 an	17.63	23.01	21.49	19.43	18.66	24.42	-	20.71	17.13	/0.21	9.85	(70.C)	6.82	14.77	13.46	12.67	13.67	19.21	u soonces u	RCW 80.80.40 compliant must execute 5-year c renewal OF contract terms must begin at time	teavy load-	W cease de	ם) נכפור ניי
	Ħ	Jan	Feb	Mar	Apr	May		Aug	Sep	Oct	Nov	Dec	Ξ	Jan	eb Feb	Mar	Apr	May	n I	Alle	Sep	st Ö	Nov	Dec	1. New r	æ e	2. HLH (h	3. QF ma	3
ssued Ja	nua	ary	/ 1	8,	20	22											Ef	fe	cti	ve		N	lar	ch	1, 20	022	2		

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By Patrick Ehrbar, Director, Regulatory Affairs

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Second Revision Sheet 62B

Canceling First Revision Sheet 62B

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			noui	rly Values (\$					
		RCW 80.80.40	Compliant R	esources - Co	ntracts Endin	g after 15 Ye	ars		
First			Hourly Ca	apacity Value	<3 Year Histo	ry			3+ Year
Delivery	On-System	Montana		Solar +		Wood	Geothermal		History
Year	Wind	Wind	Solar	4Hr Batt	Hydro	Biomass	(off sys)	Other	\$/kW-mo
2022	1.47	5.67	0.77	6.03	15.05	11.87	9.97	9.17	6.70
2023	1.65	6.38	0.86	6.79	16.92	13.35	11.21	10.32	7.53
2024	1.84	7.12	0.96	7.57	18.88	14.89	12.51	11.51	8.40
2025	2.16	8.35	1.13	8.88	22.15	17.47	14.68	13.50	9.86
2026	2.47	9.55	1.29	10.15	25.33	19.98	16.78	15.44	11.27
			L'ant Barrie		l contra da c	- K 6 4	.		
First	RCW	/ 80.80.40 Con				-	U Years		3+ Year
Delivery	On System	Montana	nouny Ca	apacity Value Solar +	 rear histo 	Wood	Geothermal		History
Year	On-System Wind	Wind	Solar	Solar + 4Hr Batt	Hydro	Biomass	(off sys)	Other	\$/kW-mo
2022	1.05	4.06	50iar 0.55	4Hr Batt 4.32	10.77	BIOMASS 8.50	(on sys) 7.14	6.57	5/KW-mo 4.79
2022	1.05	4.00	0.55	5.30	13.22	10.43	8.76	8.06	5.88
2023	1.54	5.95	0.87	6.32	15.22	10.43	10.45	9.61	7.02
2024	1.74	6.95	0.80	7.39	18.43	14.53	12.21	11.23	8.20
2026	2.06	7.99	1.08	8.50	21.20	16.72	14.05	12.92	9.43
	•	1							• •••• •
	RCW 8	0.80.40 Non-0	ompliant Re	sources - Ren	ewal Contract	s Ending afte	er 5 Years		
First			Hourly Ca	apacity Value	<3 Year Histo	ry			3+ Year
Delivery	On-System	Montana		Solar +		Wood	Geothermal		History
Year	Wind	Wind	Solar	4Hr Batt	Hydro	Biomass	(off sys)	Other	\$/kW-mo
2022	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2023	0.41	1.58	0.21	1.69	4.20	3.31	2.78	2.56	1.87
2024	0.84	3.24	0.44	3.45	8.59	6.78	5.69	5.24	3.82
2025	1.28	4.97 6.77	0.67	5.28	13.18 17.96	10.39	8.73 11.90	8.03 10.95	5.86
on-peak ca exceeds that	ments are based of pacity contribution at of the assumed of the second s	divided by a s	tandardized o	capacity factor	. Once QF ou	tput			
using the \$, \$/kW-mo ra defined in t number of	ct year. purces with 3 years /kW-mo rate. To c ate by 12 months a cariff and then divid years used to defin pacity Contribution	onvert the \$/k and multiply it de that figure b the the capacity	W-mo rate to again by the o y the average contribution	o a per-MWh r capacity contri e capacity fact factor.	ate, multiply ibution factor or over the sa	the			
On-System	Wind: 5% Mont 6 Other: 100%					6			
On-System Hydro: 379	d Capacity Factor A Wind: 31% Mor 6 Wood Biomass	ntana Wind: 49 :: 77% Geoth	9% Solar: 2 hermal (off-sy	24% Solar+ /s): 92%					
based on va	for contracts endi alue provided over	the term of th	e contract.						
not the sun	ntribution payment nmation of the bat	tery and resou	rce. Battery	size is assume		to a			

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Avista Corporation

By Patrick Ehrbar, Director, Regulatory Affairs

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OCT 29, 2021 WA. UT. & Second Revision Sheet 62D TRANS. COMM Canceling ORIGINAL U First Revision Sheet 62D (C) 29.40 94.27 94.8 91.42 97.8 115.3 8 58.2 22.99 99.54 80.12 58.92 11.99 1.72 1.36 5.45 82.04 81.45 72.46 82.82 78.01 89.76 75.92 66.31 (5.75)1.41 20.45 76.03 80.45 84.15 69.85 89.49 88.46 71.58 73.08 15.36 (6.65) (3.11)22.90 73.63 74.26 54.45 60.69 (6.89) (0.43)81.96 87.28 75.56 26.65 74.84 77.96 60.30 70.73 67.74 26.83 76.14

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AVISTA CORPORATION dba Avista Utilities

> 21.74 52.08

71.51 43.62 13.86 5.9 23.33 26.4 64.38 67.24 66.59

66.59

61.27 44.47

58.60

60.83 45.75

84.01

74.48 1 T 14.37 12.57 7.09 21.36 53.73 61.59 65.83

13.83

13.53 9.52 7.47 19.86 50.60 55.81 80.17

19.04 5.97 8.90 20.97

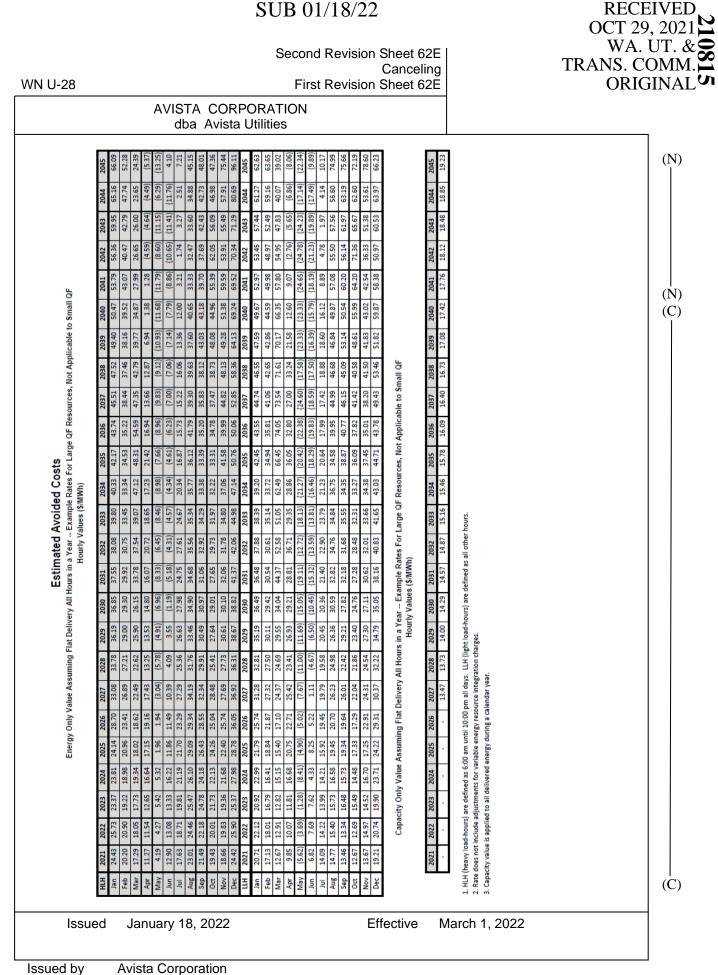
42.50

Combined Energy and Capacity Value Assuming Flat Delivery All Hours in a Year - Example Rates For Large QF Resources, Not Applicable to Small QF 51.09 73.15 57.46 60.44 57.79 18.80 5.74 9.63 29.41 58.06 60.60 62.38 36.66 57.09 83.76 (5.91 1.03 33.54 67.29 67.96 56.93 73.41 24.02 6.14 9.94 30.44 54.68 60.10 65.16 64.66 87.25 (6.25) 35.68 65.68 55.23 56.85 56.36 38.66 0.69 63.91 70.22 58.91 68.89 66.47 81.21 2039 29.61 32.79 56.36 54.86 55.47 63.29 88.34 (0.84)54.20 59.57 7.61 9.67 54.86 75.09 59.38 49.98 35.61 63.41 61.83 58.24 70.20 64.26 0.77 61.15 57.46 (8.20) (2.19) 54.60 54.85 63.76 30.06 6.57 9.41 31.63 55.70 52.24 53.88 69.26 89.94 43.40 33.83 61.40 62.56 57.82 65.84 61.91 51.23 2037 33.02 7.13 9.85 31.81 57.88 51.29 66.15 59.63 90.14 48.89 (6.30)(3.74) 34.07 51.09 59.86 59.82 50.87 51.90 56.86 51.31 56.07 53.91 2036 ğ Estimated Avoided Costs 37.20 11.17 32.65 51.90 49.09 66.54 58.23 82.23 (4.64) 36.42 54.64 60.49 57.95 50.31 64.09 8.12 49.17 51.83 50.36 53.23 (2.51 51.87 50.72 2035 Hourly Values (\$/MWh) 11.12 54.66 77.95 (5.81)(1.00)55.79 48.80 62.58 32.69 6.48 35.80 51.23 48.84 47.68 62.60 49.18 44.32 36.69 52.21 49.81 48.73 49.84 58.49 525 2034 2034 1. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours 10.60 53.56 (2.96) 54.96 50.50 49.45 47.13 60.15 66.22 44.51 38.95 48.61 54.23 33.81 6.71 39.84 50.30 1.35 50.00 48.82 2033 49.97 50.71 47.47 56.81 033 67.44 52.94 35.59 10.56 42.48 50.43 44.60 56.93 52.75 2.15 45.61 8.42 47.78 46.65 45.48 51.58 1.28 37.77 46.55 52.41 49.63 43.35 46.87 2032 2032 55.7 6.24 9.40 30.64 51.05 58.94 (4.54) 52.12 44.50 48.35 39.32 49.25 45.64 42.22 46.63 55.94 43.38 (0.74) 35.98 46.75 45.19 45.11 41.85 2031 2031 13.10 49.19 43.30 50.78 48.32 (0.76) 34.65 42.10 43.59 40.43 29.08 7.32 42.26 45.26 53.11 43.70 43.50 41.40 44.39 3.84 44.88 39.05 49.34 2030 2030 After 15 years rates are escalated using growth rate between year 14 and year 15. Rate does not include adjustments for variable energy resource integration charges. 27.53 9.10 17.55 40.63 47.46 44.49 41.64 49.20 43.55 2.32 34.45 41.30 48.79 40.94 7.50 37.40 43.01 39.90 52.67 44.61 44.11 40.37 43.21 2029 26.98 17.82 45.49 39.14 41.46 38.42 2.73 36.15 40.94 36.35 7.95 39.08 43.64 50.04 46.54 41.23 37.14 9.06 33.31 35.59 38.27 45.95 38.71 40.35 30.89 10.42 23.86 40.76 47.66 45.80 41.95 50.39 44.75 40.79 37.84 5.79 33.26 39.48 43.83 38.89 14.58 5 11.49 19.16 23.29 17.1019.45 1.94 29.34 28.55 25.04 23.41 18.62 25.74 19.64 29.31 17.15 11.86 21.70 24.26 20.96 29.09 28.78 15.97 18.98 16.64 16.22 21.19 26.10 22.13 22.99 15.15 (8.41) 16.68 4.33 14.21 16.70 5.32 15.73 16.41 12.65 21.73 (1.28) 13.99 19.22 5.42 13.33 19.81 25.47 24.78 20.92 16.79 12.82 16.48 15.49 14.52 25.37 15.73 11.81 7.62 10 26 203 (3.69) 14.22 20.90 11.54 24.46 25.90 22.12 12.91 7.69 15.40 13.34 12.69 4.27 13.08 18.71 22.18 20.01 18.01 14.97 202 11.27 1 10 12.90 17.63 1 49 19.43 04.47 5.67 14.09 20.20 12.67 6.82 13.46 Apr Aug oct ğ Jan Mar May E Sep Fe Mar 5 Б Sep æ Ξ gt N₀ V0 Mav 0 Ξ Apr Issued January 18, 2022 Effective March 1, 2022 Issued by Avista Corporation

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