

6th Revision of Sheet No. 91-B
Canceling 5th Revision
of Sheet No. 91-B

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 91
PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)
(Single Phase or Three Phase)

4. STANDARD FIXED RATES FOR PURCHASE OF NET OUTPUT FOR AGREEMENTS ENTERED ON AND AFTER DECEMBER 12, 2020: (D) (N)

Net Output Rate – dollars per MWh– to be paid monthly:


A. Standard Fixed Rates for agreements with a new QF per Schedule 91 Attachment “A”:

Resource	DELIVERED TO THE COMPANY'S DISTRIBUTION SYSTEM			DELIVERED TO THE COMPANY'S TRANSMISSION SYSTEM			(D)	(N)
	Base Load-RCW 80.80.040-Compliant	Wind	Solar	Base Load-RCW 80.80.040-Compliant	Wind	Solar		
12/12/2020-12/31/2020	\$31.17	\$27.34	\$23.60	\$27.48	\$23.65	\$19.91		
2021	\$31.95	\$28.03	\$24.19	\$28.17	\$24.25	\$20.41		
2022	\$32.75	\$28.73	\$24.79	\$28.87	\$24.85	\$20.92		
2023	\$33.57	\$29.44	\$25.41	\$29.60	\$25.47	\$21.44		
2024	\$34.41	\$30.18	\$26.05	\$30.34	\$26.11	\$21.98		
2025	\$35.27	\$30.93	\$26.70	\$31.09	\$26.76	\$22.53		
2026	\$36.15	\$31.71	\$27.36	\$31.87	\$27.43	\$23.09		
2027	\$37.05	\$32.50	\$28.05	\$32.67	\$28.12	\$23.67		
2028	\$37.98	\$33.31	\$28.75	\$33.49	\$28.82	\$24.26		
2029	\$38.93	\$34.15	\$29.47	\$34.32	\$29.54	\$24.86		
2030	\$39.90	\$35.00	\$30.21	\$35.18	\$30.28	\$25.49		
2031	\$40.90	\$35.87	\$30.96	\$36.06	\$31.04	\$26.12		
2032	\$41.92	\$36.77	\$31.73	\$36.96	\$31.81	\$26.78		
2033	\$42.97	\$37.69	\$32.53	\$37.89	\$32.61	\$27.45		
2034	\$44.04	\$38.63	\$33.34	\$38.83	\$33.42	\$28.13		
2035	\$45.14	\$39.60	\$34.18	\$39.80	\$34.26	\$28.83		
2036	\$46.27	\$40.59	\$35.03	\$40.80	\$35.11	\$29.56	(D)	(N)

(Continued on Sheet No. 91-C)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 91

PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)

(Single Phase or Three Phase)

4. **STANDARD FIXED RATES FOR PURCHASE OF NET OUTPUT FOR AGREEMENTS ENTERED ON AND AFTER DECEMBER 12, 2020 : (Continued)** (D) (N)

Net Output Fixed Rate – dollars per MWh – to be paid monthly:


B. Standard Fixed Rates for agreements with an existing QF per Schedule 91 Attachment “B” :

Resource	DELIVERED TO THE COMPANY'S DISTRIBUTION SYSTEM			DELIVERED TO THE COMPANY'S TRANSMISSION SYSTEM		
	Base Load-RCW 80.80.040-Compliant	Wind	Solar	Base Load-RCW 80.80.040-Compliant	Wind	Solar
12/12/2020-12/31/2020	\$31.66	\$27.63	\$23.68	\$27.97	\$23.94	\$19.99
2021	\$32.45	\$28.32	\$24.27	\$28.67	\$24.54	\$20.49
2022	\$33.26	\$29.02	\$24.88	\$29.39	\$25.15	\$21.00
2023	\$34.10	\$29.75	\$25.50	\$30.13	\$25.78	\$21.53
2024	\$34.95	\$30.49	\$26.14	\$30.88	\$26.42	\$22.07
2025	\$35.82	\$31.26	\$26.79	\$31.65	\$27.08	\$22.62
2026	\$36.72	\$32.04	\$27.46	\$32.44	\$27.76	\$23.18
2027	\$37.64	\$32.84	\$28.15	\$33.25	\$28.46	\$23.76
2028	\$38.58	\$33.66	\$28.85	\$34.08	\$29.17	\$24.36
2029	\$39.54	\$34.50	\$29.57	\$34.94	\$29.90	\$24.97
2030	\$40.53	\$35.36	\$30.31	\$35.81	\$30.64	\$25.59
2031	\$41.54	\$36.25	\$31.07	\$36.70	\$31.41	\$26.23

(Continued on Sheet No. 91-D)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 91
PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)
(Single Phase or Three Phase)

4. **STANDARD FIXED RATES FOR PURCHASE OF NET OUTPUT FOR AGREEMENTS ENTERED ON AND AFTER DECEMBER 12, 2020:** (Continued) (D) (N)

Net Output Fixed Rate – dollars per MWh – to be paid monthly: | |

C. Standard Fixed Rates for Base Load- NON-RCW 80.80.040-Compliant resource agreements with a QF per Schedule 91 Attachment “C”: | |

	DELIVERED TO THE COMPANY'S DISTRIBUTION SYSTEM	DELIVERED TO THE COMPANY'S TRANSMISSION SYSTEM
Resource Year of Delivery	Base Load-NON-RCW 80.80.040-Compliant	Base Load-NON-RCW 80.80.040-Compliant
12/12/2020-12/31/2020	\$33.00	\$29.33
2021	\$33.83	\$30.06
2022	\$34.68	\$30.81
2023	\$35.54	\$31.58
2024	\$36.43	\$32.37
2025	\$37.34	\$33.18
2026	\$38.28	\$34.01

D. Standard Fixed Rates consistent with avoided costs currently in effect for agreements with a QF for purchases of Net Output delivered to the Company distribution system at the time of delivery are as follow: | |

a. Standard Fixed Rates for purchase of both Energy and Capacity for the current time of delivery (year 2021): | |

- i. Baseload RCW 80.80.040-Compliant: \$33.01/MWh | |
- ii. Wind Resource: \$28.27/MWh | |
- iii. Solar Resource: \$23.63/MWh | |
- iv. Baseload Non-RCW 80.80.040-Compliant: \$33.01/MWh | |


b. Standard Fixed Rates for purchase of Energy only for the current time of delivery (year 2021): | |

- v. Baseload RCW 80.80.040-Compliant: \$22.85/MWh | |
- vi. Wind Resource: \$22.85/MWh | |
- vii. Solar Resource: \$22.85/MWh | |
- viii. Baseload Non-RCW 80.80.040-Compliant: \$22.85/MWh | |

(Continued on Sheet No. 91-E) (D) (N)

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PUGET SOUND ENERGY
Electric Tariff G**SCHEDULE 91****PURCHASES FROM QUALIFYING FACILITIES OF FIVE MEGAWATTS OR LESS (Continued)**

(Single Phase or Three Phase)

- B. Table No. 2: 2020-2040 incorporates the avoided capacity costs by resource type. These costs are estimated based upon the Company's 2017 Integrated Resource Plan ("IRP") under Dockets UE-160918 and UG-160919 that was acknowledged by WUTC on July 8, 2019, and the most current approved 2018 RFP under Docket Nos. UE-180271 and UE-180272 on June 28, 2018. (D) (N)

2020-2040 Avoided Capacity Costs pursuant to WAC 480-106-040(b)(ii) (Nominal \$/MW)				(D)	(N)
	Baseload Resource	Wind Resource	Solar Resource		
2020	\$10.13	\$5.40	\$0.78		
2021	\$10.16	\$5.42	\$0.78		
2022	\$10.16	\$5.42	\$0.78		
2023	\$10.62	\$5.66	\$0.82		
2024	\$10.59	\$5.65	\$0.81		
2025	\$9.13	\$4.87	\$0.70		
2026	\$9.13	\$4.87	\$0.70		
2027	\$9.19	\$4.90	\$0.71		
2028	\$9.16	\$4.89	\$0.70		
2029	\$9.19	\$4.90	\$0.71		
2030	\$9.19	\$4.90	\$0.71		
2031	\$9.61	\$5.12	\$0.74		
2032	\$9.58	\$5.11	\$0.74		
2033	\$9.61	\$5.12	\$0.74		
2034	\$10.08	\$5.38	\$0.78		
2035	\$10.08	\$5.38	\$0.78		
2036	\$10.37	\$5.53	\$0.80		
2037	\$10.40	\$5.55	\$0.80		
2038	\$10.40	\$5.55	\$0.80		
2039	\$10.40	\$5.55	\$0.80		
2040	\$10.37	\$5.53	\$0.80	(D)	(N)

(Continued on Sheet No. 91-J)

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